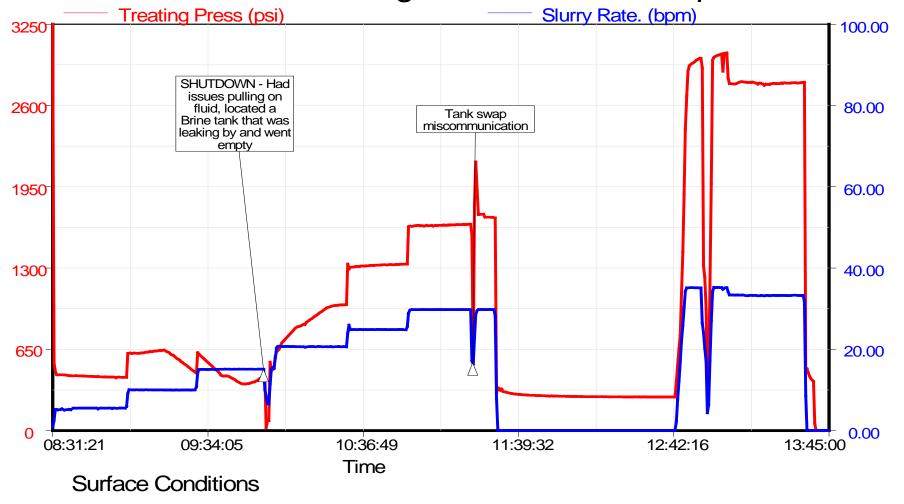
Office	St	ate of New M			Form C-103	1 of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Min	nerals and Nat	tural Resources	Revised July 18, 2013 WELL API NO. 30-025-44144		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		SERVATIO South St. Fra	N DIVISION	5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	_	nta Fe, NM 8		STATE 6. State Oil & Ga	X FEE	_
1220 S. St. Francis Dr., Santa Fe, NM 87505		,		o. State on a Gr	as Lease 110.	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP		O DEEPEN OR P	LUG BACK TO A		r Unit Agreement Name	-
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		· ·	FOR SUCH	8. Well Number	1	=
Type of Well: Oil Well Name of Operator	Gas Well U Otl	ner SWD		9. OGRID Numb	-	=
3BEAR FIELD SI				3720	603	
3. Address of Operator 1512 LA	RIMER ST., SUITE R, CO 80202		10. Pool name or Wildcat			
4. Well Location	X, CO 80202			SWD; DEVONIA	N-SILURIAN (97869)	-
Unit Letter G	: <u>1498</u> feet fro	m the <u>NOR</u>	ΓH line and	2390 feet fro	m the <u>EAST</u> line	
Section 16			Range 33E	NMPM LEA	County	
	,		R, RKB, RT, GR, etc.	.)		
	355	4.3				
12. Check	Appropriate Box	to Indicate	Nature of Notice,	Report or Other	Data	
	NTENTION TO		•	•		
PERFORM REMEDIAL WORK			REMEDIAL WOR	BSEQUENT RE RK □	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLAN			ILLING OPNS.	P AND A	
PULL OR ALTER CASING		IPL 🗌	CASING/CEMEN	IT JOB □		
DOWNHOLE COMMINGLE	_					
CLOSED-LOOP SYSTEM OTHER:	J		OTHER: ACID	JOB/SRT	X	
13. Describe proposed or com			pertinent details, an	nd give pertinent date		e e
of starting any proposed v proposed completion or re		9.15.7.14 NM <i>A</i>	AC. For Multiple Co	ompletions: Attach v	wellbore diagram of	
After a successful MIT; OCD was n						
01/04/2021-ACIDIZE W/120K gal 01/05/2021-RIH to 16604' w/pressu		& 37800 gal (900	bbls) Fresh Water			
-Opened well w/365 psi						
-Start Step Rate Test as -5 bbl/m for 30 min; ma						
-10 bbl/m for 30 min; m	ax psi 614 psi					
-15 bbl/m for 30 min; m -20 bbl/m for 30 min; m						
-25 bbl/m for 30 min; m	ax psi 1462 psi					
-30 bbl/m for 30 min; m -35 bbl/m for 30min; ma			Accepte	ed for record on	lly	
(SEE POST JOB REPO			·		<u>-</u>	
01/06/2021-Ready to Inject						
Spud Date: 10/30/2020		Rig Release I	Date: 12/27/2	020		
~ F · · · · · · · · · · · · · · · · · ·		8	12/2//2	.020		
						_
I hereby certify that the information	n above is true and c	omplete to the	best of my knowledg	ge and belief.		
SIGNATURE Jennifer	Elrod	_ TITLE_Sr. I	Regulatory Analyst	DA	ATE_01/06/2021	_
Type or print name _JENNIFER F		E-mail addre	ss: _ielrod@chishol	menergy com DE	IONE: <u>817-953-3728</u>	
For State Use Only	A A	_ D man addle	Jenou@emsnoi	menergy.com 11.	.C.(12. 011-733-3120	
APPROVED BY: Conditions of Approval (if any)	R. Loetze	_TITLE	JIC Manager	DA	TE12/07/2021	-

Fracpro 2019 Hydraulic Fracture Analysis



3 Bears Delaware Operating Doodle Bug State SWD 001 Step Rate Test EXT



CPS Treatment Report Page 1								
Cus	stomer:	3 Bears Operating				ESO#:	JAD4BWXS9J	
		Doodle Bug State SWD 001 Formation:						
	County:	J					January 5, 2021	
	State:							Non-Stim.
	Customer Information						Diopodai Hon /	torr Others
Δι				IITE 540		-		
		1512 LARIMER ST SUITE 540 DENVER,CO				CUDD	<u> </u>	
· · · · · · · · · · · · · · · · · · ·	•	·						
Zip Code: 80202 CUSTOMER REP. ALLY HOWARD					⊢ ;	DIMPING GEDVICES		
CUSTOMER REP. ALLY HOWARD PUMPING SERVICES								
				Ren	narks			
		OPE	N HOLE				Arrive on Location:	6:00 AM
						Depart Location:	3:00 PM	
							Total Hours:	9.00
		Depth	O.D	Weight	I.D		Volume	
Tubing 1 <u>ler</u>	ngth ft.:		2 7/8	6.5	2.441		0.00 BBLS.	0.00579
Tubing 2 ler	ngth ft.:		2 3/8	4.7	1.995		0.00 BBLS.	0.00387
Casing 1 ler		16,605	5 1/2	15.5	4.892		352.03 BBLS.	0.02120
Casing 2 ler	ngth ft.:		4 1/2	11.6	4.000		0.00 BBLS.	0.01554
OPEN	N HOLE		N/A	N/A	4.125		0.00 BBLS.	0.01653
Total De	epth ft.:					Annular Vol.:	0.00 BBLS.	0.01580
		,						
TOI	P PERF:	OH		Maximu	m Pressure	3024	ISIP:	314
BOTTOM	M PERF:	ОН		Averag	ge Pressure	1146	5 min:	301
Number of	of Perfs:	OH		Ma	ximum Rate	35.2	10 min:	288
Pe	erf Size:		in.	A	erage Rate	19.7	15 min:	
Packe	r Donth				Fluid to Recover: 479°			283
Time Pre		16,605	ft.		to Recove		TOTAL SALT	283 0
Time Pre		16,605 Pressure 3	ft.		Total		TOTAL SALT	
7.000	essure 1	-	ft.	Fluid	Total			
7:25 AM	essure 1	-	ft.	Fluid	Total 0.0		Prime	
7:25 AM 7:36 AM	0 5000	-	ft.	Fluid	0.0 0.0		Prime Test/Set PRV	
7:25 AM	essure 1	-	ft.	Fluid	0.0 0.0 0.0 0.0		Prime	
7:25 AM 7:36 AM 7:41 AM	0 5000 0	Pressure 3	ft. Rate	Fluid Stage	0.0 0.0 0.0 0.0 0.0		Prime Test/Set PRV Safety Meeting	
7:25 AM 7:36 AM 7:41 AM	0 5000 0 365	Pressure 3	ft. Rate	Stage 0.0	0.0 0.0 0.0 0.0 0.0 0.0		Prime Test/Set PRV Safety Meeting Open Well	
7:25 AM 7:36 AM 7:41 AM	0 5000 0	Pressure 3	ft. Rate	Fluid Stage	0.0 0.0 0.0 0.0 0.0		Prime Test/Set PRV Safety Meeting	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM	0 5000 0 365 409	Pressure 3 0 0	0.0 0.0	Stage 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM	0 5000 0 365 409 542 614 601	0 0 0 0	0.0 0.0 5.0 10.0 15.0	0.0 0.0 160.0 290.0 452.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM	0 5000 0 365 409 542 614 601 625	0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 15.0 20.0	0.0 0.0 160.0 290.0 452.0 602.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 15 BPM injection 20 BPM injection	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM	0 5000 0 365 409 542 614 601 625 1462	0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 15.0 20.0 25.0	0.0 0.0 160.0 290.0 452.0 602.0 619.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 15 BPM injection 20 BPM injection 25 BPM injection	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM	0 5000 0 365 409 542 614 601 625 1462 1633	0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0	0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM 10:55 AM	0 5000 0 365 409 542 614 601 625 1462 1633 314	0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0 0.0	0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection Shut Down	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM 10:55 AM 11:30 AM 11:06 AM	0 5000 0 365 409 542 614 601 625 1462 1633 314 301	0 0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 15 BPM injection 25 BPM injection 25 BPM injection 30 BPM injection Shut Down 5 min	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM 10:55 AM 11:30 AM 11:30 AM 11:11 AM	0 5000 0 365 409 542 614 601 625 1462 1633 314 301 288	0 0 0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 25.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection Shut Down 5 min 10 min	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM 10:55 AM 11:30 AM 11:06 AM	0 5000 0 365 409 542 614 601 625 1462 1633 314 301	0 0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0 3151.0		Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection 5 min 10 min 15 min	
7:25 AM 7:36 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM 10:55 AM 11:30 AM 11:16 AM 11:16 AM	0 5000 0 365 409 542 614 601 625 1462 1633 314 301 288 283	0 0 0 0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 15.0 20.0 25.0 30.0 0.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0 3151.0 3151.0	4791.0	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection 5 min 10 min 15 min Wait on water	
7:25 AM 7:36 AM 7:41 AM 8:30 AM 8:31 AM 8:32 AM 9:01 AM 9:31 AM 10:02 AM 10:30 AM 10:55 AM 11:30 AM 11:16 AM 11:16 AM	0 5000 0 365 409 542 614 601 625 1462 1633 314 301 288	0 0 0 0 0 0 0 0 0	0.0 0.0 0.0 5.0 10.0 25.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0 3151.0	4791.0	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection 5 min 10 min 15 min	

	CPS	Treat	tmen	t Repo	rt			
Overtemen.				ricpo		JAD4BWXS9J	Page 1	
	1 9				JAD4BW XS9J			
Well Name & No.:		State SVVL						
County:						January 5, 2021		
State:				Well type:	Disposal / New /	Non-Stim.		
	stomer Infor							
	1512 LARIMER ST SUITE 540							
	DENVER,CO				-	CUDD	7	
Zip Code:	le: 80202							
CUSTOMER REP.	CUSTOMER REP. ALLY HOWARD					PUMPING SERVICES		
	r DIVIT IN SERVICES							
			Ren	narks				
	OPE	N HOLE				Arrive on Location:	6:00 AM	
						Depart Location:	3:00 PM	
						Total Hours:	9.00	
	Depth	O.D	Weight	I.D		Volume		
Tubing 1 length ft.:		2 7/8	6.5	2.441		0.00 BBLS.	0.00579	
Tubing 2 length ft.:		2 3/8	4.7	1.995		0.00 BBLS.	0.00387	
Casing 1 length ft.:	16,605	5 1/2	15.5	4.892		352.03 BBLS.	0.02120	
Casing 2 length ft.:		4 1/2	11.6	4.000		0.00 BBLS.	0.01554	
OPEN HOLE		N/A	N/A	4.125		0.00 BBLS.	0.01653	
Total Depth ft.:				- 1	Annular Vol.:	0.00 BBLS.	0.01580	
· Otal Dopartai		l.			rumaiai voiii	0.00 BB20.	0.01000	
TOP PERF:	, OH		Maximu	ım Pressure:	3024	ISIP:	314	
TOP PERF:	ОН		-	ım Pressure:		ISIP:	314 301	
BOTTOM PERF:	OH OH		Avera	ge Pressure:	1146	5 min:	301	
BOTTOM PERF: Number of Perfs:	OH OH OH	in.	Avera Ma	ge Pressure: ximum Rate:	1146	5 min: 10 min:	301 288	
BOTTOM PERF: Number of Perfs: Perf Size:	OH OH	in.	Avera Ma A	ge Pressure:	1146 35.2 19.7	5 min: 10 min: 15 min:	301	
BOTTOM PERF: Number of Perfs:	OH OH		Avera Ma A Fluic	ge Pressure: ximum Rate: verage Rate:	1146 35.2 19.7	5 min: 10 min:	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth:	OH OH OH 16,605	ft.	Avera Ma A	ge Pressure: ximum Rate: verage Rate: d to Recover:	1146 35.2 19.7	5 min: 10 min: 15 min:	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth:	OH OH OH 16,605	ft.	Avera Ma A Fluic	ge Pressure: ximum Rate: verage Rate: d to Recover:	1146 35.2 19.7	5 min: 10 min: 15 min:	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1	OH OH OH 16,605	ft.	Avera Ma A Fluic	ge Pressure: ximum Rate: verage Rate: d to Recover: Total	1146 35.2 19.7	5 min: 10 min: 15 min: TOTAL SALT Prime Test/Set PRV	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1 7:25 AM 0	OH OH OH 16,605	ft.	Avera Ma A Fluic	ge Pressure: eximum Rate: everage Rate: d to Recover: Total 0.0	1146 35.2 19.7	5 min: 10 min: 15 min: TOTAL SALT	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time	OH OH OH 16,605 Pressure 3	ft. Rate	Avera Ma A Fluic Stage	ge Pressure: eximum Rate: everage Rate: d to Recover: Total 0.0 0.0 0.0 0.0 0.0	1146 35.2 19.7	5 min: 10 min: 15 min: TOTAL SALT Prime Test/Set PRV Safety Meeting	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time	OH OH OH 16,605 Pressure 3	ft. Rate	Avera Ma A Fluic Stage	ge Pressure: eximum Rate: everage Rate: d to Recover: Total 0.0 0.0 0.0 0.0 0.0	1146 35.2 19.7	5 min: 10 min: 15 min: TOTAL SALT Prime Test/Set PRV Safety Meeting Open Well	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1	OH OH OH OH 16,605 Pressure 3 0 0 0	0.0 0.0	Avera Ma A Fluic Stage 0.0 0.0	ge Pressure: eximum Rate: everage Rate: d to Recover: Total 0.0 0.0 0.0 0.0 0.0 0.0	1146 35.2 19.7	5 min: 10 min: 15 min: TOTAL SALT Prime Test/Set PRV Safety Meeting Open Well Establish Injection	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth:	OH OH OH 16,605 Pressure 3 0 0 0 0	0.0 0.0 5.0	Avera Ma A Fluid Stage 0.0 0.0 160.0	ge Pressure: eximum Rate: exerage Rate: d to Recover: Total 0.0 0.0 0.0 0.0 0.0 160.0	1146 35.2 19.7	5 min: 10 min: 15 min: TOTAL SALT Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time	OH OH OH OH 16,605 Pressure 3 0 0 0 0 0	0.0 0.0 0.0 5.0	Avera Ma A Fluid Stage 0.0 0.0 160.0 290.0	See Pressure:	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth:	OH O	0.0 0.0 0.0 5.0 10.0 15.0	0.0 0.0 160.0 290.0 452.0	See Pressure: See Pressure	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 15 BPM injection	301 288 283	
Number of Perfs: Number of Perfs: Perf Size: Packer Depth: Time	OH O	0.0 0.0 0.0 5.0 10.0 15.0 20.0	0.0 0.0 160.0 290.0 452.0 602.0	9e Pressure: ximum Rate: xverage Rate: to Recover: Total	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 15 BPM injection 20 BPM injection	301 288 283	
Number of Perfs: Number of Perfs: Perf Size: Packer Depth: Time	OH O	0.0 0.0 0.0 5.0 10.0 15.0 20.0 25.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0	ge Pressure: ximum Rate: xerage Rate: to Recover: Total 0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection	301 288 283	
Number of Perfs: Number of Perfs: Perf Size: Packer Depth:	OH O	0.0 0.0 0.0 5.0 10.0 15.0 20.0 25.0 30.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0	ge Pressure: ximum Rate: xerage Rate: to Recover: Total 0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1 7:25 AM 0 7:36 AM 5000 7:41 AM 0 8:30 AM 365 8:31 AM 409 8:32 AM 542 9:01 AM 614 9:31 AM 601 10:02 AM 625 10:30 AM 1462 10:55 AM 1633 11:30 AM 314	OH O	0.0 0.0 0.0 5.0 10.0 15.0 20.0 25.0 30.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	ge Pressure: ximum Rate: xerage Rate: to Recover: Total 0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection Shut Down	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1 7:25 AM 0 7:36 AM 5000 7:41 AM 0 8:30 AM 365 8:31 AM 409 8:32 AM 542 9:01 AM 614 9:31 AM 601 10:02 AM 625 10:30 AM 1462 10:55 AM 1633 11:30 AM 314 11:06 AM 301	OH O	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	ge Pressure: ximum Rate: xerage Rate: to Recover: Total 0.0 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 5 BPM injection 10 BPM injection 20 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection Shut Down 5 min	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1 7:25 AM 0 7:36 AM 5000 7:41 AM 0 8:30 AM 365 8:31 AM 409 8:32 AM 542 9:01 AM 614 9:31 AM 601 10:02 AM 625 10:30 AM 1462 10:55 AM 1633 11:30 AM 314 11:06 AM 301 11:11 AM 288	OH O	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	ge Pressure: ximum Rate: xerage Rate: to Recover: Total 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 10 BPM injection 10 BPM injection 20 BPM injection 20 BPM injection 30 BPM injection 30 BPM injection Shut Down 5 min 10 min	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1 7:25 AM 0 7:36 AM 5000 7:41 AM 0 8:30 AM 365 8:31 AM 409 8:32 AM 542 9:01 AM 614 9:31 AM 601 10:02 AM 625 10:30 AM 1462 10:55 AM 1633 11:30 AM 314 11:06 AM 301	OH O	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	ge Pressure: eximum Rate: everage Rate: d to Recover: Total 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0 3151.0	1146 35.2 19.7	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 15 BPM injection 15 BPM injection 25 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection 5 min 10 min 15 min	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth: Time Pressure 1 7:25 AM 0 7:36 AM 5000 7:41 AM 0 8:30 AM 365 8:31 AM 409 8:32 AM 542 9:01 AM 614 9:31 AM 601 10:02 AM 625 10:30 AM 1462 10:55 AM 1633 11:30 AM 314 11:06 AM 301 11:11 AM 288	OH O	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0	ge Pressure: ximum Rate: xerage Rate: to Recover: Total 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0	1146 35.2 19.7 4791.0	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 15 BPM injection 15 BPM injection 25 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection 5 min 10 min 15 min Wait on water	301 288 283	
BOTTOM PERF: Number of Perfs: Perf Size: Packer Depth:	OH O	0.0 0.0 0.0 5.0 10.0 20.0 25.0 30.0 0.0 0.0	0.0 0.0 0.0 160.0 290.0 452.0 602.0 619.0 1028.0 0.0 0.0	ge Pressure: eximum Rate: everage Rate: d to Recover: Total 0.0 0.0 0.0 0.0 0.0 160.0 450.0 902.0 1504.0 2123.0 3151.0 3151.0 3151.0 3151.0 3151.0	1146 35.2 19.7 4791.0	Prime Test/Set PRV Safety Meeting Open Well Establish Injection 15 BPM injection 15 BPM injection 25 BPM injection 25 BPM injection 30 BPM injection 30 BPM injection 5 min 10 min 15 min	301 288 283	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 14162

CONDITIONS

Operator:	OGRID:
3BEAR FIELD SERVICES, LLC	372603
1512 Larimer St, Suite 540	Action Number:
Denver, CO 80202	14162
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	12/7/2021