UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM108503 If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ANTERO 14 FED	 COM 701H	
Name of Operator					9. API Well No. 30-025-46524-00	D-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. Ph: 432-636			include area code) -3600 10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAM				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 14 T25S R33E SWNW 2579FNL 624FWL 32.130718 N Lat, 103.549644 W Lon				LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	FACTION			
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report ■	□ Casing Repair	☐ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 01/08/2020 20" Conductor @ 01/22/2020 12-1/4" hole 01/22/2020 Surface Hole @ 1 Casing shoe @ 1,258' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 610 sx Class (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 01/27/2020 8-3/4" hole 01/27/2020 Intermediate Hole Casing shoe @ 11,785' MD	ally or recomplete horizontally, get will be performed or provide to operations. If the operation residual inspection. 115' ,273' MD, 1,272' TVD C(1.64 yld, 13.8 ppg), Transpection - OK. Circ 274 sx cerum - OK. Circ 274	tive subsurface I he Bond No. on alts in a multiple d only after all r will will be all wi	ocations and measurable with BLM/BIA completion or reconguirements, included ass Corporate Resume Drill by the BLM Wel	red and true ve Required sul impletion in a r ing reclamation	rtical depths of all pertine psequent reports must be faw interval, a Form 3160 n, have been completed and the properties of the propertie	ent markers and zones. Filed within 30 days 1-4 must be filed once	
Com Name(Printed/Typed) EMILY FC	For EOG RESOUI nmitted to AFMSS for proce	RCES INCORF	PORATED, sent to CILLA PEREZ of	to the Hobbs n 01/31/2020			
Signature (Electronic S	Submission)		Date 01/29/2	020			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JONATHO _{Title} PETROEL	N SHEPAR UM ENGINI		Date 02/06/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
T'd 10 H C C C C 1001 1 T'd 40	HIGG G .: 1010 1 ::	· c	1 ' 1 '	'11C 11 4	1 1 1	Cal II 'a 1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #501321 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, ICYP-110 BTC SCC (0' - 1,005')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,005' - 11,785')
Stage 1: Lead Cement w/ 405 sx Class C(1.20 yld, 15.6 ppg)
Test casing to 2,640 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg)
Stage 3: Top out w/ 115 sx Class C (1.38 yld, 14.8 ppg) Resume drilling 6-3/4" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #501321

Operator Submitted BLM Revised (AFMSS)

DRG Sundry Type: SR

DRG SR Lease: NMNM108503 NMNM108503

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Location:

State: County: NM LEA COUNTY

NM LEA

98094 BOBCAT DRAW UPPER W **BOBCAT DRAW-UPR WOLFCAMP** Field/Pool:

Well/Facility: ANTERO 14 FED COM 701H

ANTERO 14 FED COM 701H Sec 14 T25S R33E SWNW 2579FNL 624FWL Sec 14 T25S R33E 2579FNL 624FWL

32.130718 N Lat, 103.549644 W Lon

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM108503

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ANTERO 14 FED COM 701H			
Name of Operator					9. API Well No. 30-025-46524-00-X1			
3a. Address PO BOX 2267 MIDLAND, TX 79702	. (include area code) 6-3600		10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	tate		
Sec 14 T25S R33E SWNW 2579FNL 624FWL 32.130718 N Lat, 103.549644 W Lon					LEA COUNTY, NM			
12. CHECK THE APP	PROPRIATE BOX(ES)	ΓΟ INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER D	ATA	
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)		ater Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing ☐		☐ Reclam	☐ Reclamation		ell Integrity	
Subsequent Report	☐ Casing Repair	☐ Nev	Construction	□ Recomp	olete	⊠ Oi	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	porarily Abandon D		ing Operations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	☐ Water Disposal			
determined that the site is ready for fina 02/08/2020 6-3/4" hole 02/08/2020 Production Hole @ Casing shoe @ 19,906' MD, 12 Ran 5-1/2", 20#, ICYP-110 TXP Ran 5-1/2", 20#, ICYP-110 TXP Ran 5-1/2", 20#, ICYP-110 TXP Lead Cement w/ 720 sx Class FDid not circ cement to surface,	19,924' MD, 12,459' TVE, ,456' TVD 0 (0' - 11,332') (MJ @ 251 V (11,332' - 11,834') P (11,834' - 19,906') H(1.19 yld, 14.5 ppg) TOC @ 9,861' by Calc R	1', 11,879', a	·	follow				
Comn	Electronic Submission #5 For EOG RESOUF nitted to AFMSS for proce	RCES INCOR	PORATED, sent to SCILLA PEREZ on	o the Hobbs 02/11/2020	(20PP1274SE)			
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR					
Signature (Electronic Submission)			Date 02/11/2020					
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE			
Approved By ACCEPTED		JONATHON SHEPARD Title PETROELUM ENGINEER Date (Date 02/18/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent sta				willfully to ma	ake to any department or a	igency (of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #502735

Operator Submitted

DRG SR DRG Sundry Type: SR

Lease: NMNM108503 NMNM108503

Agreement:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS SR REGULATORY ADMINISTRATOR **EMILY FOLLIS** Admin Contact:

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

BLM Revised (AFMSS)

Ph: 432.636.3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Location:

NM LEA COUNTY

State: County: NM LEA

98094 BOBCAT DRAW UPPER W **BOBCAT DRAW-UPR WOLFCAMP** Field/Pool:

Well/Facility: ANTERO 14 FED COM 701H

ANTERO 14 FED COM 701H Sec 14 T25S R33E SWNW 2579FNL 624FWL Sec 14 T25S R33E 2579FNL 624FWL

32.130718 N Lat, 103.549644 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 60801

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	60801
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/7/2021