

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11565
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Justis Unit F
8. Well Number #18
9. OGRID Number 240974
10. Pool name or Wildcat Justis; Blinberry-Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3191'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Legacy Reserves Operating LP
3. Address of Operator P.O. Box 10848, Midland, TX 79702
4. Well Location Unit Letter N : 660 feet from the S line and 1980 feet from the W line
Section 13 Township 25S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/02/2021 MIRU plugging equipment. 09/03/2021 ND well head, NU BOP. RIH w/ 6" guage ring, stacked out @ 1000'. Lost guage ring in hole. 09/07/21 RIH w/ overshot, tagged @ 5750'. POH w/ overshot & guage ring. Set 7" CIBP @ 5085'. Circ hole w/ MLF. Pressure tested csg, held 0 PSI. Spotted 25 sx class C cmt @ 5085-4936'. WOC. 09/08/21 Tagged plug @ 4941'. Spotted 30 sx class C cmt @ 4654-4475'. WOC. Tagged plug @ 4487'. Perf'd @ 3500'. Pressured up to 500 PSI. Spotted 35 sx class C cmt @ 3550-3341'. WOC. 09/09/21 Tagged plug @ 3327'. Perf'd @ 1850'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 1900-1691'. WOC. Tagged plug @ 1712'. Perf'd @ 1500'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 1550-1341'. WOC. 09/10/21 Tagged plug @ 1332'. Perf'd @ 460'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 501-301'. WOC. Tagged plug @ 297'. Perf'd @ 200'. ND BOP, flanged up well. Sqz'd 80 sx class C cmt @ 200' to surface. Riggged down & moved off. 09/20/21 Moved in backhoe and welder, Cut off well head, notified Kerry Fortner w/ OCD via text message of cmt at surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Compliance Coordinator DATE 10/13/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 689-5200

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/14/21
Conditions of Approval (if any) 575-263-6633

Legacy Reserves

Daily Operations Report
(Selected Days Only)

9/1/2021 thru 9/30/2021

Page 1

Printed 10/13/2021

South Justis Unit # F18

Lea Co., NM

Event Date: 9/3/2021

BOLO ID: 300054.47.02

P/A

Sep 3, 2021 Friday Day 1

RIH WITH GAUGE RING, COULD NOT GET PAST 1000' POOH WITH GAUGE RING. LEFT GAUGE RING IN THE HOLE. SDFWE

Daily Cost: \$224
Cum. Cost: \$224

Sep 7, 2021 Tuesday Day 2

RIH WITH OPEN ENDED TUBING AND TAG 5750'. POOH WITH 75 STANDS, RIH WITH 7" CIBP TO 5085'. SET CIBP 5085, CIRV 200 BBL OF MLF PRESSURE TESTING CSG. DID NOT HOLD PRESSURE. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 5085' TO CTC 4936'. POOH 12 STANDS, CLOSE WELL SHUTDOWN.

Daily Cost: \$0
Cum. Cost: \$224

Sep 8, 2021 Wednesday Day 3

TAG CEMENT @ 4941. SPOT 30 SX CLASS FROM 4654' TO 4475'. WOC. RIH TAG CEMENT 4487', POOH 53 STANDS. RIH WITH 7" PACKER TO 3150', PRESSURE UP CSG TO 500#. TESTED GOOD. POOH 7" PACKER, RIH WITH OPEN TUBING TO 3550'. SPOT 35 SX OF CLASS C NEAT CEMENT FROM 3550' TO CTC 3341'. POOH WITH 25 STANDS. SDFN.

Daily Cost: \$0
Cum. Cost: \$224

Sep 9, 2021 Thursday Day 4

RIH AND TAG CEMENT @ 3327, POOH WITH 29 STANDS. WOC. PERFORATE @ 1850', RIH WITH 7" PACKER TO 1500'. PRESSURE UP TO 500#. POOH WITH PACKER, RIH WITH OPEN ENDED TUBING TO 1900'. SPOT 35 SX OF CLASS C NEAT CEMENT FROM 1900' TO CTC 1691'. POOH WITH TUBING. WOC. RIH AND TAG CEMENT @ 1712', POOH WITH TUBING. PERFORATE @ 1500', RIH WITH 7" PACKER TO 1150' AND PRESSURE UP TO 500#. POOH WITH PACKER, RIH WITH OPEN ENDED TUBING TO 1550'. SPOT 35 SX OG CLASS C NEAT CEMENT FROM 1550' TO CTC 1341. POOH WITH TUBING. SDFN

Daily Cost: \$0
Cum. Cost: \$224

Sep 10, 2021 Friday Day 5

RIH AND TAG CEMENT @ 1332'. POOH WITH 8 STANDS. RIH AND PERFORATE @ 460'. RIH WITH 7" PACKER AND PRESURE UP THE CSG TO 500#. RIH OPEN ENDED TUBING TO 510'. SPOT 35 SX OF CLASS C NEAT CEMENT FROM 501' TO CTC 301'. POOH WOC. RIH AND TAG CEMENT @ 297'. PERFORATE @ 200'. SQ 80 SX OF CLASS C NEAT CEMENT FROM 200' TO SURFACE. RDMO.

Daily Cost: \$55,400
Cum. Cost: \$55,624

Legacy Reserves

Daily Operations Report
(Selected Days Only)
9/1/2021 thru 9/30/2021

Page 2

Printed 10/13/2021

Report Based On:

Date Range: 9/1/2021 through 9/30/2021

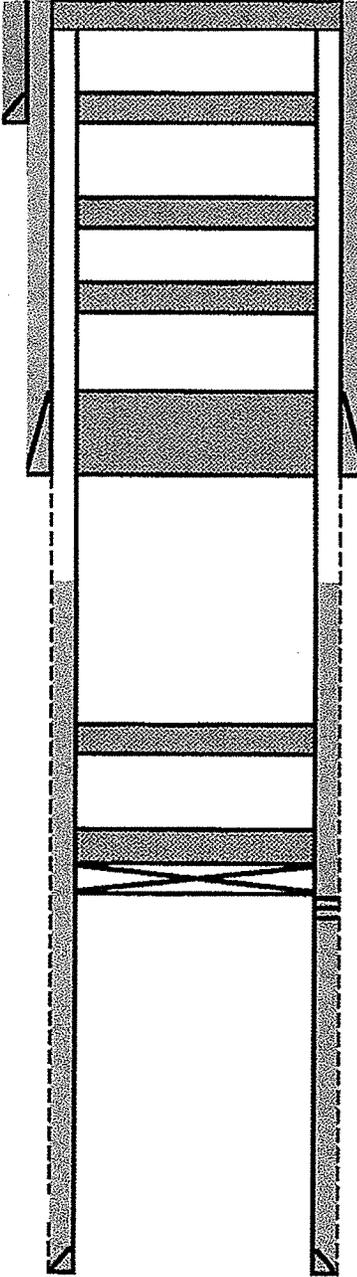
Wells selected based on the following Report Menu selections:

Wells = South Justis Unit # F18.

Legacy		Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Author:	Abby-BCM & Associates, Inc	Surface Csg	13 7/8			410	17 1/2	500	0
Well Name	South Justis Unit	Inter Csg	9 5/8			3,449	12 1/4	2,200	0
Field/Pool	Justis; Binbry, Tubb, Drkd	Prod Csg	7			8,230	7 7/8	1,250	3,610
County	Lea								
State	New Mexico								
Spud Date									

Well No.	#F18
API #:	30-025-11565
Location:	Sec 13. T25S, R37E
	660' FSL & 1980' FEL
GL:	3191

FORMATIONS	
T/Salt	1453
B/Salt	1783
Glorieta	4604
Drinkard	5900
Tubbs	5620



5. Perf'd @ 200'. ND BOP, flanged up well. Sqz'd 80 sx class C cmt @ 200' to surface.
 13 7/8 0 CSG @ 410

4. Perf'd @ 460'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 501-301'. WOC. Tagged plug @ 297'.

3. Perf'd @ 1500'. Pressured up on perfs to 500 PSI. Spotted 35 sx class C cmt @ 1550-1341'. WOC & Tagged plug @ 1332'.

4. Perf'd @ 1850'. Pressured up on perfs to 500 PSI. Spotted 35

9 5/8 0 CSG @ 3,449

3. Perf'd @ 3500'. Pressured up to 500 PSI. Spotted 35 sx class C cmt @ 3550-3341'. Tagged plug @ 3327'.

2. Spotted 30 sx class C cmt @ 4654-4475'. WOC. Tagged plug @ 4487'.

1. Cmt
 Perfs @ 4970-7730'

7 0 CSG @ 8,230

Wellbore Schematic

Printed: 12/4/2020

Page 11

South Justis Unit # F18

BOLO ID: 300054,47.02

API # 3002511565

South Justis Unit # F18, 12/4/2020

660 FSL & 1960 FEL	GL Elev: 3,191.00	KOP:
Section 13, Township 25S, Range 37E		EOC:
County, State: Lea, NM		Fill Depth: 5,827
Aux ID: 1544D		PSTD:
'KB' correction: 12; All Depths Corr To:		TD: 8,264.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	410.00	9/8/1957
12.2500	410.00	3,449.00	
8.7500	3,449.00	8,230.00	

Surface Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		13.3750			410.00	12.00	422.00

Date Ran: 7/29/2010

Intermediate Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250			3,449.00	12.00	3,461.00

Date Ran: 7/29/2010

Production Casing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000			8,230.00	12.00	8,242.00

Date Ran: 7/29/2010

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sz	Class	Wt.
0.00	410.00	13.375	17.500		Circ 10	500		
0.00	3,449.00	9.625	12.250		Circ 20	2200		
3,610.00	8,230.00	7.000	8.750		TS 30	1250		
7,168.00	7,175.00	0.000	7.000		40			

Zone and Perfs

BLINEBRY

Comments / Completion Summary

Tested Safety Anchors 05/31/2007

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	TH #
5,134.00	5,547.00	Blinebry	PA				
5,458.00	5,549.00	Blinebry	PA				
5,832.00	6,084.00	Drinkard	PA				
5,900.00	5,957.00	Drinkard	PA				
5,995.00	5,800.00	Blinebry-Tubb/Drinkard	A				
6,718.00	6,756.00	FUSSELMAN	PA				
7,768.00	7,871.00	McKee	PA				
8,220.00	8,245.00	Eitenburger	PA				

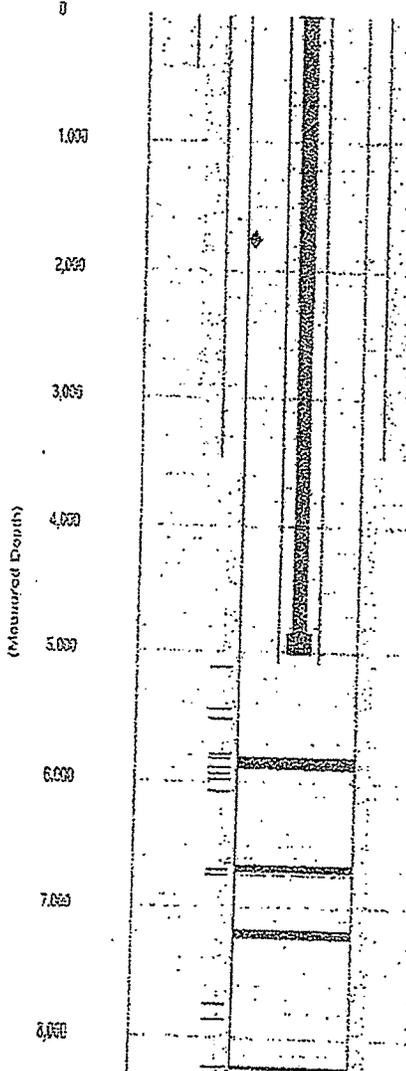
Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
5,810.00	5,900.00	CIBP	7.000	Yes	
6,660.00	6,748.00	CIBP	7.000	Yes	
6,738.00	6,740.00	RBP	7.000	Yes	
7,175.00	7,250.00	CIBP	7.000	Yes	
8,200.00	8,220.00	CIBP	7.000	Yes	

Tubing

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	151	2.3750		J55	4,714.90	12.00	4,726.90
Tubing Anchor	1	7.0000			2.80	4,726.90	4,729.70
Tubing	8	2.3750		J55	247.00	4,729.70	4,976.70
Tubing	2	2.3750		IPC	65.00	4,976.70	5,041.70
Seat Nipple	1	2.3750			1.10	5,041.70	5,042.80
Perf Nipple	1	2.3750			4.10	5,042.80	5,046.90

Date Ran: 1/23/2018



Glorieta = 4604
 Drinkard = 5900
 Tubbs = 5620
 T/Salt = 1453 1/2
 B/Salt = 1783 1/2
 = Fluid Level with Gas
 = Net Fluid Level

32-1248627
 -103-118782

Legacy Reserves

Daily Operations Report
(Selected Days Only)
9/1/2021 thru 9/30/2021

South Justis Unit # F18

Lea Co., NM

Event Date: 9/3/2021

BOLO ID: 300054.47.02

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9/1/2021 thru 9/30/2021

Page 2

Printed 10/13/2021

Report Based On:

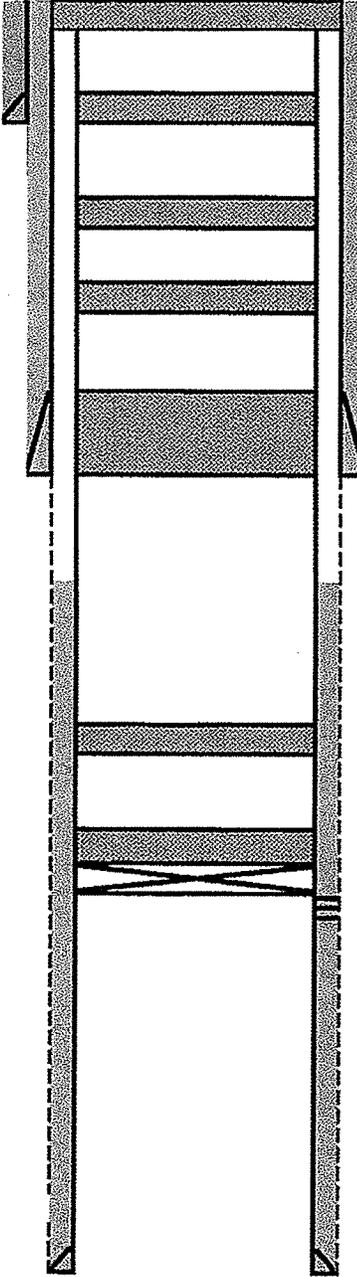
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Author:	Abby-BCM & Associates, Inc	Surface Csg	13 7/8			410	17 1/2	500	0
Well Name	South Justis Unit	Well No.	#F18						
Field/Pool	Justis; Binbry, Tubb, Drkd	API #:	30-025-11565						
County	Lea	Location:	Inter Csg	9 5/8		3,449	12 1/4	2,200	0
State	New Mexico	GL:	Prod Csg	7		8,230	7 7/8	1,250	3,610
Spud Date									

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1. Cmt
Perfs @ 4970-7730'

7 0 CSG @ 8,230

Wellbore Schematic

Printed: 12/4/2020

Page 11

South Justis Unit # F18

BOLO ID: 300054,47.02

API # 3002511565

South Justis Unit # F18, 12/4/2020

660 FSL & 1960 FEL	GL Elev: 3,191.00	KOP:
Section 13, Township 25S, Range 37E		EOC:
County, State: Lea, NM		Fill Depth: 5,827
Aux ID: 1544D		PSTD:
'KB' correction: 12; All Depths Corr To:		TD: 8,264.00
		BOP:

Hole Size			
Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	410.00	9/8/1957
12.2500	410.00	3,449.00	
8.7500	3,449.00	8,230.00	

Surface Casing								Date Ran: 7/29/2010
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		13.3750			410.00	12.00	422.00	

Intermediate Casing								Date Ran: 7/29/2010
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		9.6250			3,449.00	12.00	3,461.00	

Production Casing								Date Ran: 7/29/2010
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
Casing		7.0000			8,230.00	12.00	8,242.00	

Cement									
Top At	Btm At	ID	OD	TOC Per	# - Type	# Sz	Class	Wt	
0.00	410.00	13.375	17.500		Circ 10	500			
0.00	3,449.00	9.625	12.250		Circ 20	2200			
3,610.00	8,230.00	7.000	8.750		TS 30	1250			
7,168.00	7,175.00	0.000	7.000		40				

Zone and Perfs

BLINEBRY

Comments / Completion Summary

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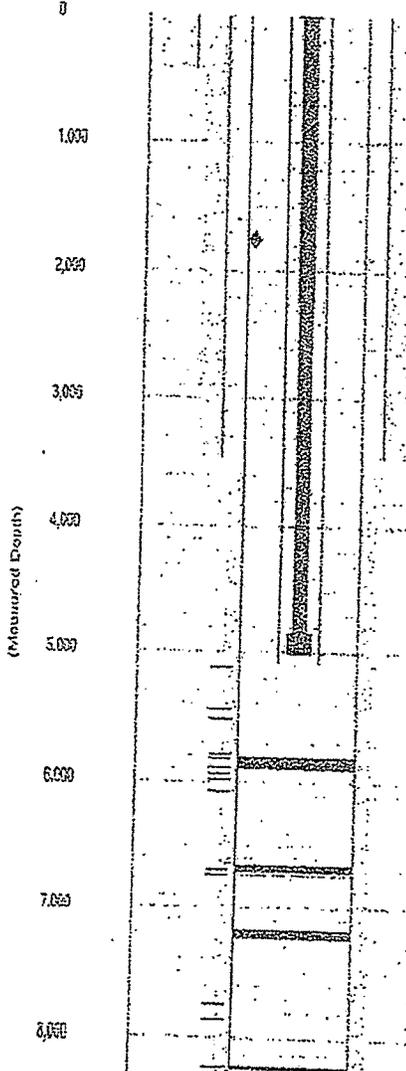
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Tubing								Date Ran: 1/23/2018
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 -103-118782

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District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 55774

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 55774
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/14/2021