

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22061
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Justis Unit E
8. Well Number #14
9. OGRID Number 240974
10. Pool name or Wildcat Justis;Blinebry-Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Legacy Reserves Operating LP
3. Address of Operator P.O. Box 10848, Midland, TX 79702
4. Well Location
Unit Letter M : 990 feet from the S line and 330 feet from the W line
Section 12 Township 25S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB [] PNR []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/13/21 MIRU plugging equipment. Dug out cellar, ND well head, NU BOP. Tagged existing 5 1/2" CIBP w/ 35' cmt cap @ 5018'.
09/14/21 Circ'd hole w/ MLF. Pressure tested csg, held. Spotted 25 sx class C cmt @ 4700-4453'. WOC. Tagged plug @ 4459'.
Perf'd @ 2570'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 2620-2373'. WOC. 09/15/21 Tagged plug @ 2362'.
Perf'd @ 1380-910'. WOC. Tagged plug @ 899. Perf'd @ 200'. ND BOP, flange up. Sqz'd 50 sx class C cmt @ 200' & circ'd to surface. Rigged down & moved off. 09/20/21 Moved in backhoe and welder, Cut off well head, notified Kerry Fortner w/ OCD via text message of cmt at surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Compliance Coordinator DATE 10/13/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 689-5200

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 12/14/21
Conditions of Approval (if any): 575-263-6633

Legacy Reserves

Daily Operations Report
(Selected Days Only)

9/1/2021 thru 10/13/2021

Page 1

Printed 10/13/2021

South Justis Unit # E14

Lea Co., NM

Event Date: 9/13/2021

BOLO ID: 300054.42.01

P/A

Sep 13, 2021 Monday Day 1

MIRUPU. RIH WITH TUBING AND TAG CEMENT @ 5018'. SDFN

Cleared off location for plugging rig.

Daily Cost:	\$425
Cum. Cost:	\$425

Sep 14, 2021 Tuesday Day 2

CIRC 120 BLS OF MLF AND PRESSURE TEST CSG AND IT HELD. RIH WITH 4700'. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 4700' TO CTC 4453. POOH WITH 20 STANDS. WOC. RIH AND TAG CEMENT 4459' AND POOH WITH 39 STANDS. PERFORATE @ 2570' RIH WITH PACKER TO 2170' PRESURE UP 500#. POOH WITH 5.5 PACKER RIH OPEN ENDED TO 2620'. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 2620' TO CTC 2373'. POOH WITH 20 STANDS. SDFN

Daily Cost:	\$0
Cum. Cost:	\$425

Sep 15, 2021 Wednesday Day 3

RIH AND TAG CEMENT @ 2362'. POOH WITH 15 STANDS. PERFORATE @ 1380'. RIH WITH 5.5 OACKER TO 700'. SZ 50 SX OF CLASS C NEAT CEMENT FROM 1380 TO 910'. WOC, RIH AND TAG CEMENT @ 899' PERFORATE @ 200'. SZ 50 SX OF CLASS C NEAT CEMENT FROM 200' TO SURFACE. RDMO.

vac Truck emptied steel pit hauled to SWD.

Daily Cost:	\$36,900
Cum. Cost:	\$37,325

Report Based On:

Date Range: 9/1/2021 through 10/13/2021

Wells selected based on the following Report Menu selections:

Wells = South Justis Unit # E14.

Legacy- Proposed

Author: Abby-BCM & Associates, Inc

Well Name: South Justis Unit E Well No. #14

Field/Pool: Justis;Blinebry-Tubb-Drinkard API #: 30-025-22061

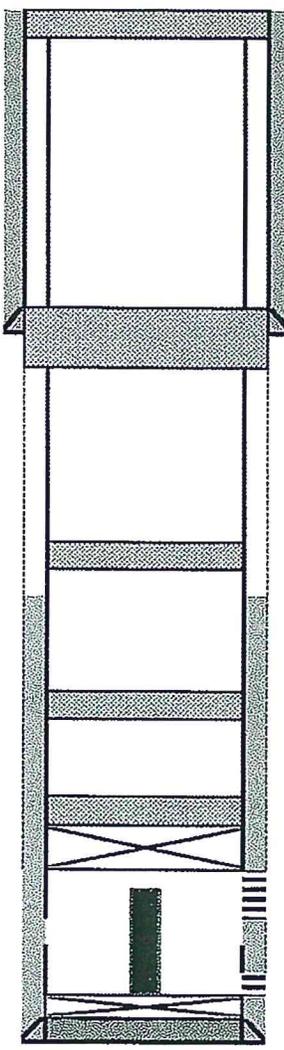
County: Lea Location: Sec 12, T25S, R37E

State: New Mexico Unit M, 990' FSL & 330' FWL

Spud Date: GL: 3101

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	960	12 1/4	500	Circ
Prod Csg	5 1/2		15.5#	6,200	7 7/8	580	2245' TS

Formations	
Anhy	890
T/Salt	1330
Yates	2367
B/Salt	2521
Queen	3083
San Andres	3616
Glorieta	4687
Blineberry	5086
Tubb	5728
Drinkard	5978



5. Perf'd @ 200'. ND BOP, flange up. Sqz'd 50 sx class C cmt @ 200' & circ'd to surface.

8 5/8 24# CSG @ 960
Hole Size: 12 1/4

4. Perf'd @ 1380-910'. WOC. Tagged plug @ 899.

3. Perf'd @ 2570'. Pressured up on perfs to 500 PSI. Spotted 25 sx class C cmt @ 2620-2373'. WOC & Tagged @ 2362'.

2. Spotted 25 sx class C cmt @ 4700-4453'. WOC. Tagged plug @ 4459'.

1. Tagged existing 5 1/2" CIBP w/ 35' cmt cap @ 5018'.

Perfs @ 5088-5306
Perfs @ 5341-5533
Tbg fish @ 5090'

Perfs @ 5780-6142

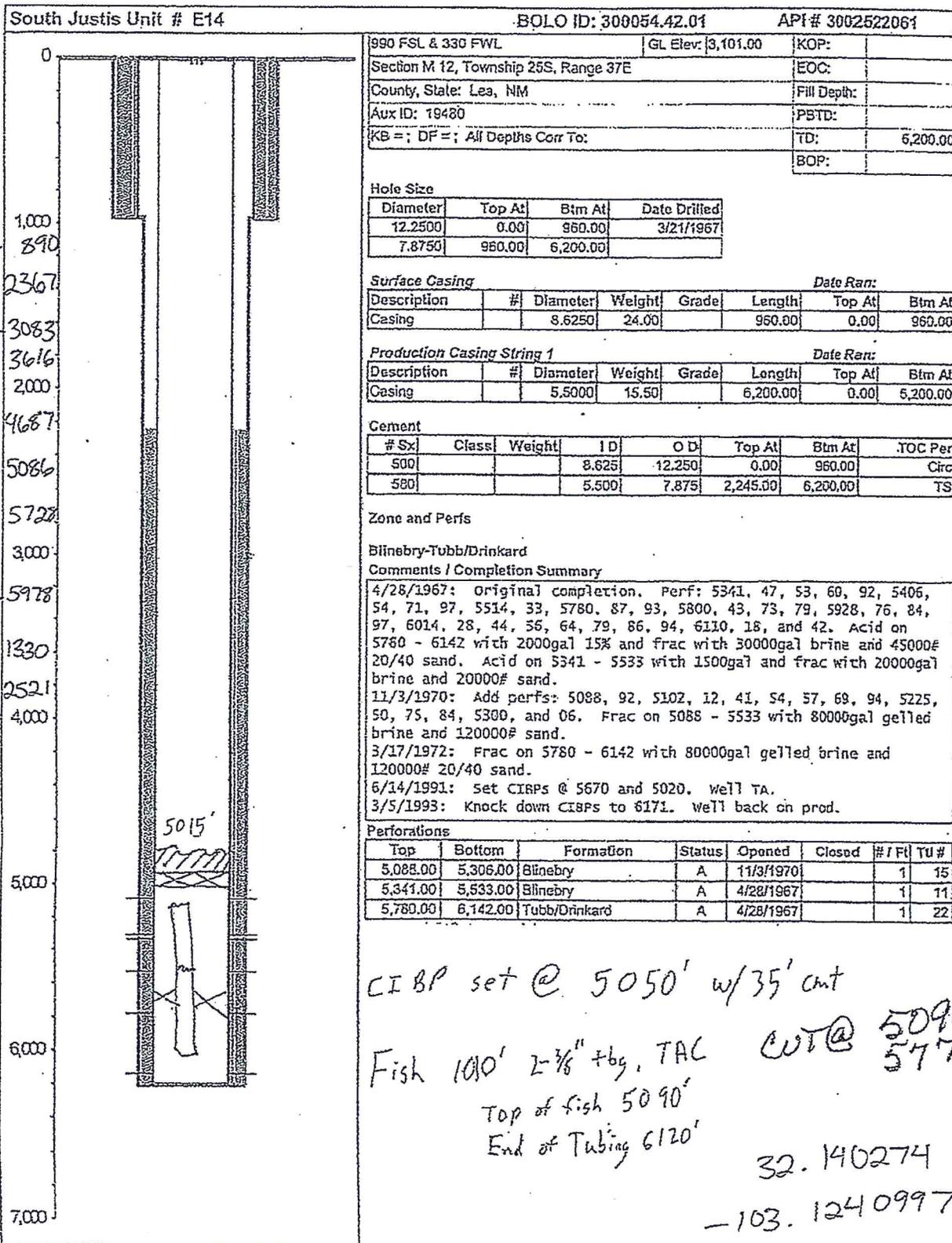
5 1/2 15.5# CSG @ 6,200
Hole Size: 7 7/8

TD @

Wellbore Schematic (From Surface to TD)

Printed: 8/2/2016

Page 1



Inhg - 890
 tes - 2367
 well - 3083
 SA - 3616
 2000
 GI - 4687
 Blbry - 5086
 Tubb - 5728
 3000
 rinkard - 5978
 Salt 1330
 Salt 2521
 4000

South Justis Unit # E14		BOLO ID: 300054.42.01		API# 3002522061	
990 FSL & 330 FWL		GL Elev: 3,101.00		KOP:	
Section M 12, Township 25S, Range 37E				EOC:	
County, State: Lea, NM				Fill Depth:	
Aux ID: 19480				PBTD:	
KB =; DF =; All Depths Corr To:				TD: 6,200.00	
				BOP:	

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	960.00	3/21/1967
7.8750	960.00	6,200.00	

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	Date Ran:
Casing		8.6250	24.00		960.00	0.00	960.00	

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	Date Ran:
Casing		5.5000	15.50		6,200.00	0.00	6,200.00	

# Sx	Class	Weight	ID	OD	Top At	Btm At	TOC Per
500			8.625	12.250	0.00	960.00	Circ
580			5.500	7.875	2,245.00	6,200.00	TS

Zone and Perfs
 Blinebry-Tubb/Drinkard
Comments / Completion Summary
 4/28/1967: Original completion. Perf: 5341, 47, 53, 60, 92, 5406, 54, 71, 97, 5514, 33, 5780, 87, 93, 5800, 43, 73, 79, 5928, 76, 84, 97, 6014, 28, 44, 56, 64, 79, 86, 94, 6110, 18, and 42. Acid on 5780 - 6142 with 2000gal 15% and frac with 30000gal brine and 45000# 20/40 sand. Acid on 5341 - 5533 with 1500gal and frac with 20000gal brine and 20000# sand.
 11/3/1970: Add perfs: 5088, 92, 5102, 12, 41, 54, 57, 69, 94, 5225, 50, 75, 84, 5300, and 06. Frac on 5088 - 5533 with 80000gal gelled brine and 120000# sand.
 3/17/1972: Frac on 5780 - 6142 with 80000gal gelled brine and 120000# 20/40 sand.
 6/14/1991: Set CIRPs @ 5670 and 5020. Well TA.
 3/5/1993: Knock down CIRPs to 6171. Well back on prod.

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	TU #
5,088.00	5,306.00	Blinebry	A	11/3/1970		1	15
5,341.00	5,533.00	Blinebry	A	4/28/1967		1	11
5,780.00	6,142.00	Tubb/Drinkard	A	4/28/1967		1	22

CIRP set @ 5050' w/35' cnt
 Fish 100' 2-1/8" +bg, TAL CUT @ 5090
 Top of fish 5090'
 End of Tubing 6120'
 32. 140274
 -103. 1240997

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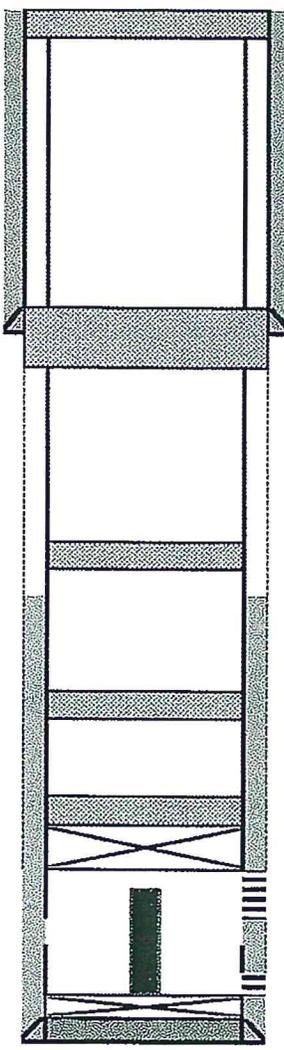
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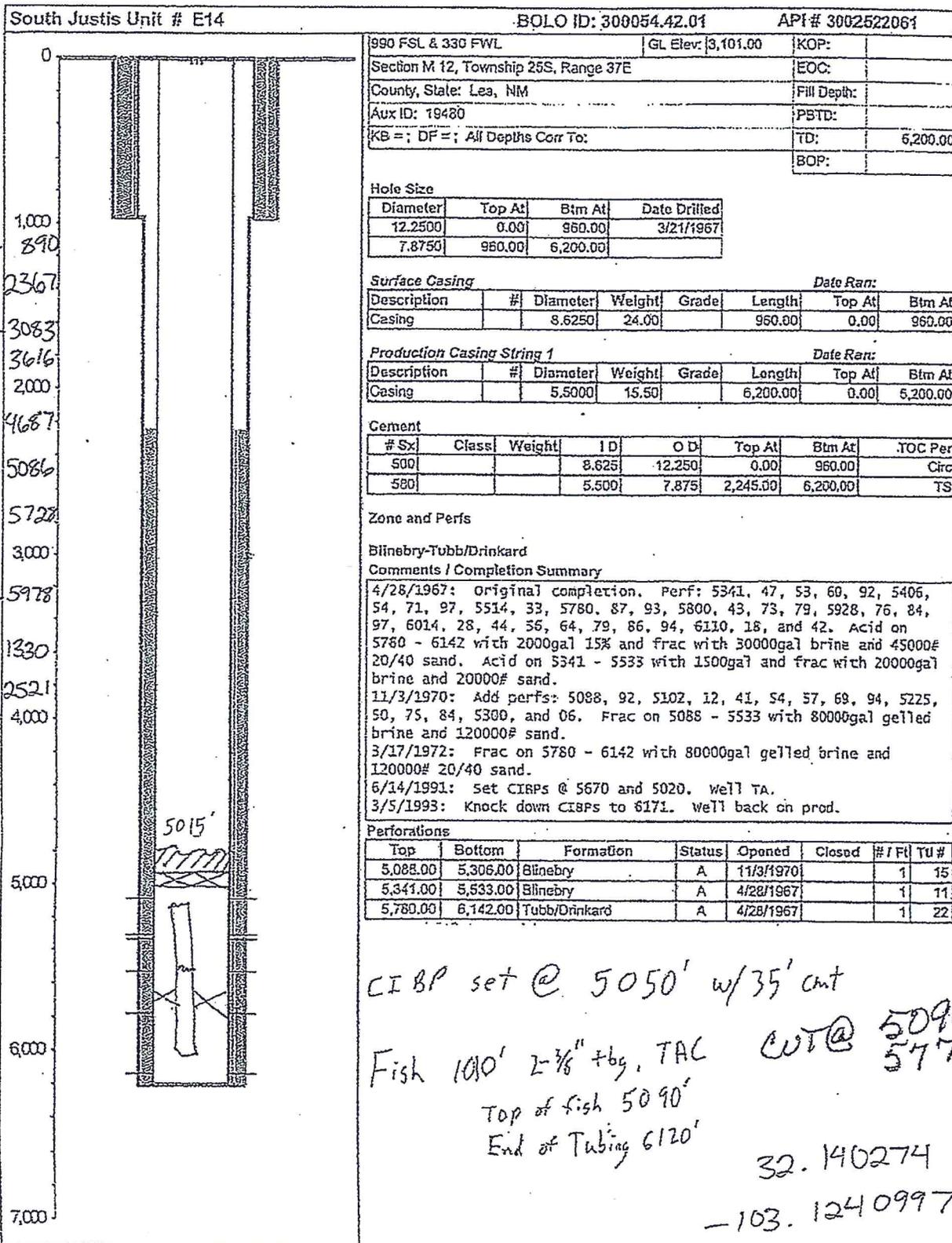
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 55780

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 55780
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/14/2021