eceived by NCD.S/28/2021 9:33:06 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repor
Well Name: POKER LAKE UNIT	Well Location: T24S / R30E / SEC 7 / NENE /	County or Parish/State: EDDY / NM
Well Number: 158	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068545	<b>Unit or CA Name:</b> POKER LAKE DELAWARE C	Unit or CA Number: NMNM71016G
US Well Number: 3001531690	Well Status: Producing Oil Well	<b>Operator:</b> XTO PERMIAN OPERATING LLC
	Accepted for record – NMOCD gc 12/14/2021	

#### **Notice of Intent**

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/15/2021

Type of Action Temporary Abandonment Time Sundry Submitted: 09:05 65

Date proposed operation will begin: 08/01/2021

**Procedure Description:** 1) POOH laying down rods and pump. Unseat 5-1/2" x 2-7/8" tbg anchor and POOH laying down 2-7/8" 6.5# J-55 tbg. ND WH, NU 3K manual BOP. 2) MIRU WL lubricators. RIH w/ 5.5" gauge ring & junk basket. Contact the engineer Nick Kreimeier (972-832-9601) if any tight spots exist. POOH w/ 5.5" gauge ring & junk basket (5.5" drift is 4.89"). 3) RIH WL w/ 5.5" CIBP and dump bailer to 7,200'. Set CIBP and dump 35' c 4) RIH 2-3/8" workstring, Load csg w/ 2% KCI with biocide and pressure test csg to 500 psi for 30 minutes. Notify BLM of result. POOH w/ 2-3/8" workstring. 5) RDMO PU, transport trucks, and pump truck.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

**NOI Attachments** 

**Procedure Description** 

Poker\_Lake\_Unit\_158\_\_\_Proposed\_WBD\_20210715090539.pdf

Received by OCD: 7/28/2021 9:33:06 AM Well Name: POKER LAKE UNIT	Well Location: T24S / R30E / SEC 7 / NENE /	County or Parish/State: EDDY / 2 of 5 NM
Well Number: 158	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068545	<b>Unit or CA Name:</b> POKER LAKE DELAWARE C	Unit or CA Number: NMNM71016G
<b>US Well Number:</b> 3001531690	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

### **Conditions of Approval**

#### **Specialist Review**

TA\_COA\_20210727200046.pdf

## **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature: CASSIE EVANS** Name: XTO PERMIAN OPERATING LLC Title: Regulatory Analyst Street Address: 6401 Holiday Hill Road, Bldg 5 City: Midland State: TX Phone: (432) 218-3671 Email address: CASSIE.EVANS@EXXONMOBIL.COM **Field Representative Representative Name:** 

**Street Address:** City:

State:

Email address:

Phone:

**BLM Point of Contact** 

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 **Disposition:** Approved Signature: Jonathon Shepard

Released to Imaging: 12/16/2021 2:26:21 PM

Signed on: JUL 15, 2021 09:05 AM

BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov

Zip:

Disposition Date: 07/27/2021

## **BUREAU OF LAND MANAGEMENT**

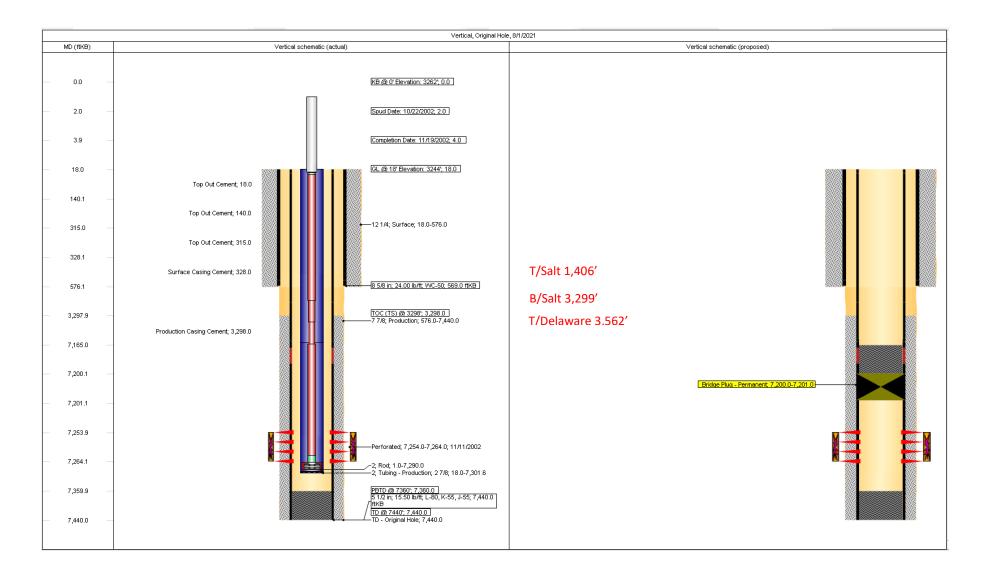
#### Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

# Poker Lake Unit 158 - Current and Proposed WBD's



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	38515
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)
-	

#### CONDITIONS

Created By Condition None gcordero

CONDITIONS

Action 38515

Condition Date 12/14/2021