| Office  | State of New Mex   |  | Form C-1  |             |
|---|--|--|---|-------------|
| <u>District I</u> – (575) 393-6161<br>1625 N. French Dr., Hobbs, NM 88240<br>District II – (575) 748-1283   | Energy, Minerals and Natur   |  | Revised July 18, 2 WELL API NO. 30-025-38782  | 013         |
| 811 S. First St., Artesia, NM 88210   | OIL CONSERVATION   |  | 5. Indicate Type of Lease   |             |
| <u>District III</u> – (505) 334-6178<br>1000 Rio Brazos Rd., Aztec, NM 87410  | 1220 South St. Franc   |  | STATE   FEE   |             |
| District IV – (505) 476-3460 Santa Fe, NM 8/505<br>1220 S. St. Francis Dr., Santa Fe, NM  |  | 6. State Oil & Gas Lease No.   |   |             |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  |  | 7. Lease Name or Unit Agreement Nam  | ie  |             |
|   |  | W T MCCOMACK   |   |             |
|   |  | 8. Well Number #26   |   |             |
| 2. Name of Operator SOUTHWEST ROYALTIES, INC.   |  |  | 9. OGRID Number   |             |
|   |  |  | 21355   |             |
| 3. Address of Operator P.O. BOX 53570   | ; MIDLAND, TEXAS 79710   |  | 10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG   | G           |
| 4. Well Location  | feet from theNORTH1  | line and 330   | fact from the FAST line   |             |
|   | wnship 21S Range   |  | MPM LEA County  |             |
|   | 11. Elevation (Show whether DR, 3,455'   |  |   |             |
|   | ·  |  |   |             |
| PULL OR ALTER CASING  | MULTIPLE COMPL   | CASING/CEMENT  |   |             |
| DOWNHOLE COMMINGLE  | OTHER:   | OTHER:   |   | $\boxtimes$ |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed or  | perations. (Clearly state all pertine  | OTHER:   |   |             |
| DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  13. Describe proposed or completed operating any proposed work). SEE  | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For M  | OTHER:<br>ent details, and give<br>Iultiple Completion   | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed   |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed opstarting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU  | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For Moreone reasons, RTP of Rig. POOH with rods and  | OTHER:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers                            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test   |             |
| DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to   | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For Moreon Processing Proces | OTHER:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers                            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test   |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with   | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For Moreone economic reasons, RTP or Rig. POOH with rods and rods. Hung well on, good parts.)  | OTHER:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers                            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test   |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed or starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production   | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For Moreone economic reasons, RTP or Rig. POOH with rods and rods. Hung well on, good pool.  O, 100 MCF, 5 BW  | OTHER:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers                            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test   |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production  Latest test 12/14/2021: 4 Bo   | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For Moreone economic reasons, RTP or Rig. POOH with rods and rods. Hung well on, good pool.  O, 100 MCF, 5 BW  | OTHER:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers                            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test   |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production  Latest test 12/14/2021: 4 BO *On NMOCD Inactive List   | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For More economic reasons, RTP or Rig. POOH with rods and rods. Hung well on, good parts.)  O, 100 MCF, 5 BW   | OTHER: ent details, and give fultiple Completion n 12/8-14/2021. tbg. RU testers oump action. R                | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test D rig, cleaned location and                                     |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production  Latest test 12/14/2021: 4 BO *On NMOCD Inactive List  I hereby certify that the information ab                       | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For More economic reasons, RTP of Rig. POOH with rods and rods. Hung well on, good pn. D, 100 MCF, 5 BW  | other:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers bump action. Ru            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test D rig, cleaned location and  e and belief.                      |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production  Latest test 12/14/2021: 4 BO *On NMOCD Inactive List   | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For More economic reasons, RTP of Rig. POOH with rods and rods. Hung well on, good pn. D, 100 MCF, 5 BW  | other:  ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers bump action. Ru            | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test D rig, cleaned location and  e and belief.                      |             |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production  Latest test 12/14/2021: 4 BO *On NMOCD Inactive List  I hereby certify that the information ab  SIGNATURE  SIGNATURE | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For More economic reasons, RTP of Rig. POOH with rods and rods. Hung well on, good pn.  O, 100 MCF, 5 BW  t.  Sivesay TITLE REG  | ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers oump action. R  st of my knowledge | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  s and RIH with tbg, test D rig, cleaned location and  e and belief.                      | of          |
| DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM  13. Describe proposed or completed of starting any proposed work). SEE completion or recompletion.  Previous operator SI due to 12/8-14/2021: MIRU in hole @ 6000#. RIH with returned well to production  Latest test 12/14/2021: 4 BO *On NMOCD Inactive List  I hereby certify that the information ab  SIGNATURE  SIGNATURE | perations. (Clearly state all pertine RULE 19.15.7.14 NMAC. For More economic reasons, RTP of Rig. POOH with rods and rods. Hung well on, good pn.  O, 100 MCF, 5 BW  t.  Sivesay TITLE REG  | ent details, and give fultiple Completion  n 12/8-14/2021.  tbg. RU testers oump action. R  st of my knowledge | Return to Production  e pertinent dates, including estimated date as: Attach wellbore diagram of proposed  and RIH with tbg, test D rig, cleaned location and  e and belief.  ALYST DATE 12/17/2021 | of          |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 67712

## **COMMENTS**

| Operator:               | OGRID:                             |
|-------------------------|------------------------------------|
| SOUTHWEST ROYALTIES INC | 21355                              |
| P O BOX 53570           | Action Number:                     |
| Midland, TX 79710       | 67712                              |
|                         | Action Type:                       |
|                         | [C-103] Sub. For Delivery (C-103V) |

## COMMENTS

| Created By | Comment                                   | Comment Date |
|------------|---|--------------|
| jagarcia   | Accepted, John Garcia, Petroleum Engineer | 12/21/2021   |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 67712

## **CONDITIONS**

| Operator:               | OGRID:                             |
|-------------------------|------------------------------------|
| SOUTHWEST ROYALTIES INC | 21355                              |
| P O BOX 53570           | Action Number:                     |
| Midland, TX 79710       | 67712                              |
|                         | Action Type:                       |
|                         | [C-103] Sub. For Delivery (C-103V) |

## CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| jagarcia   | None      | 12/21/2021     |