

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> MCCORD	<b>Well Location:</b> T30N / R13W / SEC 33 / SWSE / 36.765747 / -108.207397	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 12E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078214	<b>Unit or CA Name:</b> MCCORD	<b>Unit or CA Number:</b> NMNM73818
<b>US Well Number:</b> 3004526301	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Subsequent Report

**Sundry ID:** 2650393

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 12/28/2021

**Time Sundry Submitted:** 03:22

**Date Operation Actually Began:** 12/14/2021

**Actual Procedure:** Hilcorp Energy has repaired the bradenhead for the subject well. See the attached daily operations report, current schematic, and MIT chart.

### SR Attachments

#### Actual Procedure

McCORM\_12E\_Subsequent\_Bradenhead\_Repair\_20211228100040.pdf

**Well Name:** MCCORD**Well Location:** T30N / R13W / SEC 33 / SWSE / 36.765747 / -108.207397**County or Parish/State:** SAN JUAN / NM**Well Number:** 12E**Type of Well:** CONVENTIONAL GAS WELL**Allottee or Tribe Name:****Lease Number:** NMSF078214**Unit or CA Name:** MCCORD**Unit or CA Number:** NMNM73818**US Well Number:** 3004526301**Well Status:** Producing Gas Well**Operator:** HILCORP ENERGY COMPANY

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** PRISCILLA SHORTY**Signed on:** DEC 28, 2021 03:22 PM**Name:** HILCORP ENERGY COMPANY**Title:** Regulatory Technician**Street Address:** 382 Road 3100**City:** Aztec**State:** NM**Phone:** (505) 324-5188**Email address:** pshorty@hilcorp.com

### Field Representative

**Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Accepted**Disposition Date:** 12/28/2021**Signature:** Kenneth Rennick

McCORD 12E

30.045.26301

BRADENHEAD REPAIR

12/14/2021 – MIRU. CK PRESSURES: SITP – 115 PSI, SICP – 115 PSI, SIBHP – 25 PSI. BD WELL. ND WH. NU BOPE. FUNCTION TEST. TEST GOOD. POOH SCANNING 2-3/8" TBG STRING. PU 4-1/2" CSG SCRAPER. TIH TO 4247'. SWI. SDFN.

12/15/2021 - CK PRESSURES: SITP – 100 PSI, SICP – 200 PSI, SIBHP – 25 PSI. BD WELL. PU AND TALLY 2-3/8" TBG, BRINGING MILL TO 5920'. TOO. TIH W/ 4-1/2" CIBP TO 5900' AND SET. PT CSG STRING, TEST GOOD. SWI SDFN.

12/16/2021 - CK PRESSURES: SITP – 0 PSI, SICP – 0 PSI, SIBHP – 25 PSI. BD WELL. TOO. RIH TO 5900' AND RUN CBL TO SURFACE. HEC AND OCD REPS AGREE TO PROCEED WITH PLAN TO PERF 50' BELOW SHOE AT 365'. OCD REP ONSITE IS JOHN DURHAM. PERF 4 HOLES AT 365'. POOH. EST INJ RATE. ATTEMPT TO EST CIRC TO SURFACE. NO CIRC. CONTACTED HEC AND OCD REPS. PLAN FORWARD IS TO SET RETAINER AND SQUEEZE BACKSIDE. PU 4-1/2" CMT RETAINER AND SET AT 335'. MIX AND PUMP 294 SX OF CLASS G NEAT CMT UNDER RETAINER TO SQUEEZE OFF SURFACE CSG SHOE. REVERSE CIRC CSG ABOVE RETAINER CLEAN. POOH. SWI. SDFN.

12/17/2021 - CK PRESSURES: SITP – 0 PSI, SICP – 0 PSI, SIBHP – 0 PSI. BD WELL. NOTIFIED HEC AND OCD REPS THAT BH PRESSURE HAS BEEN MEDIATED. TOO. AND TAG RETAINER. EST CIRC AND MILL CMT RETAINER. CIRC CLEAN. LD POWER SWIVEL. SWI SDFWE.

12/20/2021 - CK PRESSURES: SITP – 0 PSI, SICP – 0 PSI, SIBHP – 0 PSI. TAG TOP OF RETAINER. RU POWER SWIVEL. EST CIRC AND MILLED CMT RETAINER. SLOW PROGRESS DUE TO SHALLOW DEPTH AND LACK OF WT ON BIT. COMPLETED RETAINER MILL AND DO CMT TO 352'. SWI. SDFN.

12/21/2021 - CK PRESSURES: SITP – 0 PSI, SICP – 0 PSI, SIBHP – 0 PSI. TIH, TAG TOC AT 352'. CONTINUE DO CMT THROUGH CMT PLUG. PT 4-1/2" CSG, TEST GOOD. PERFORM MIT, WITNESSED BY MONICA KUEHLING, NMOC, VIA VIDEO CALL. TIH AND UNLOAD WELLBORE. TAG TOP OF CIBP AT 5900'. EST CIRC, MILL CIBP. POOH 9 TBG JTS, BRING END OF TBG ABOVE PERFS. SWI. SDFN.

12/22/2021 - CK PRESSURES: SITP – 0 PSI, SICP – 0 PSI, SIBHP – 0 PSI. POOH W/ TBG STRING AND DO ASSEMBLY. MU PROD BHA. LAND 189 JTS 2-3/8" 4.7# J-55 TBG AT 6092.75", SN AT 6091'. RD RIG FLOOR AND TBG HANDLING EQUIP. ND BOPE. NU WH. RD AND RELEASE RIG @ 16:30 HRS.

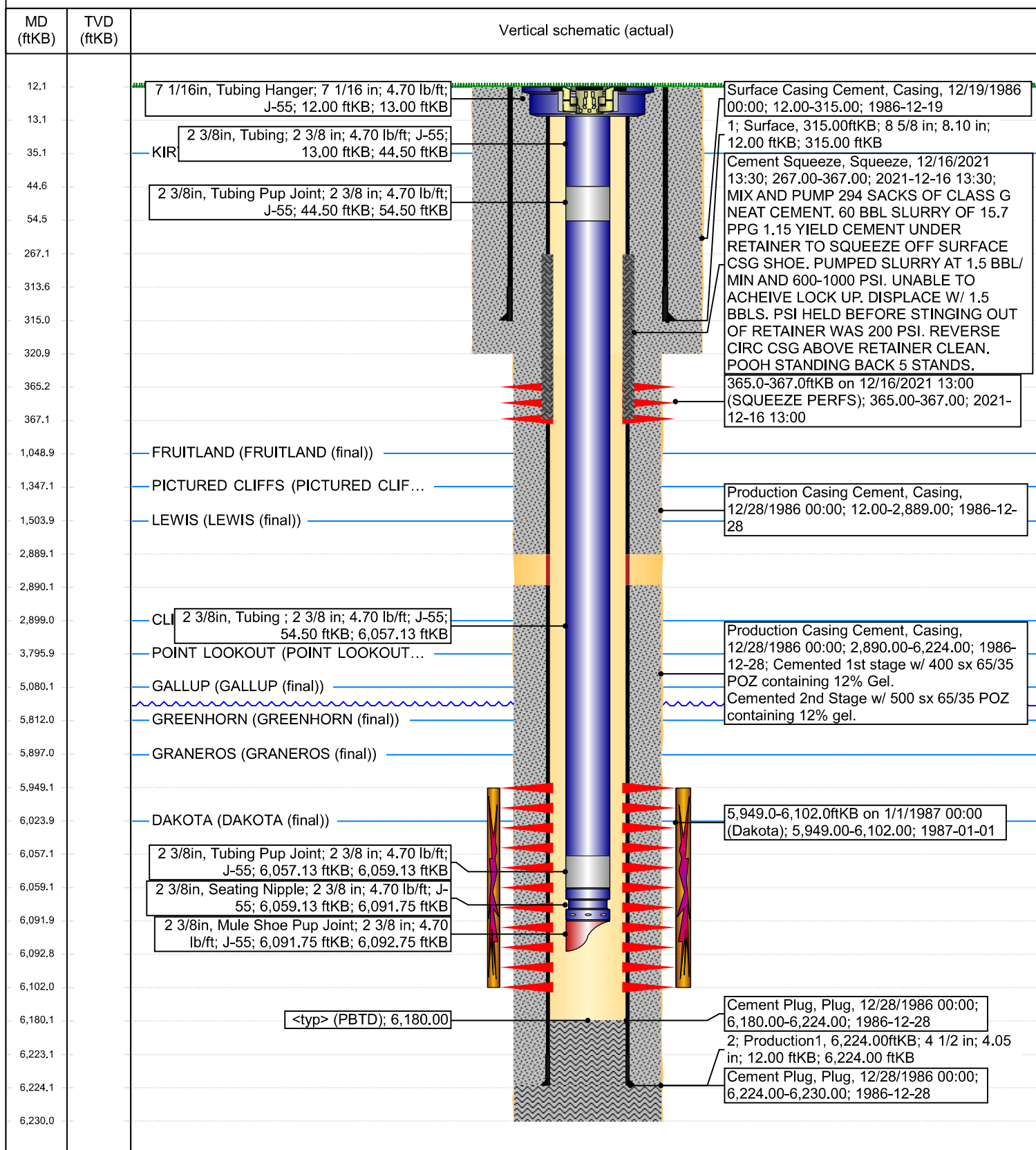


## Current Schematic - Version 3

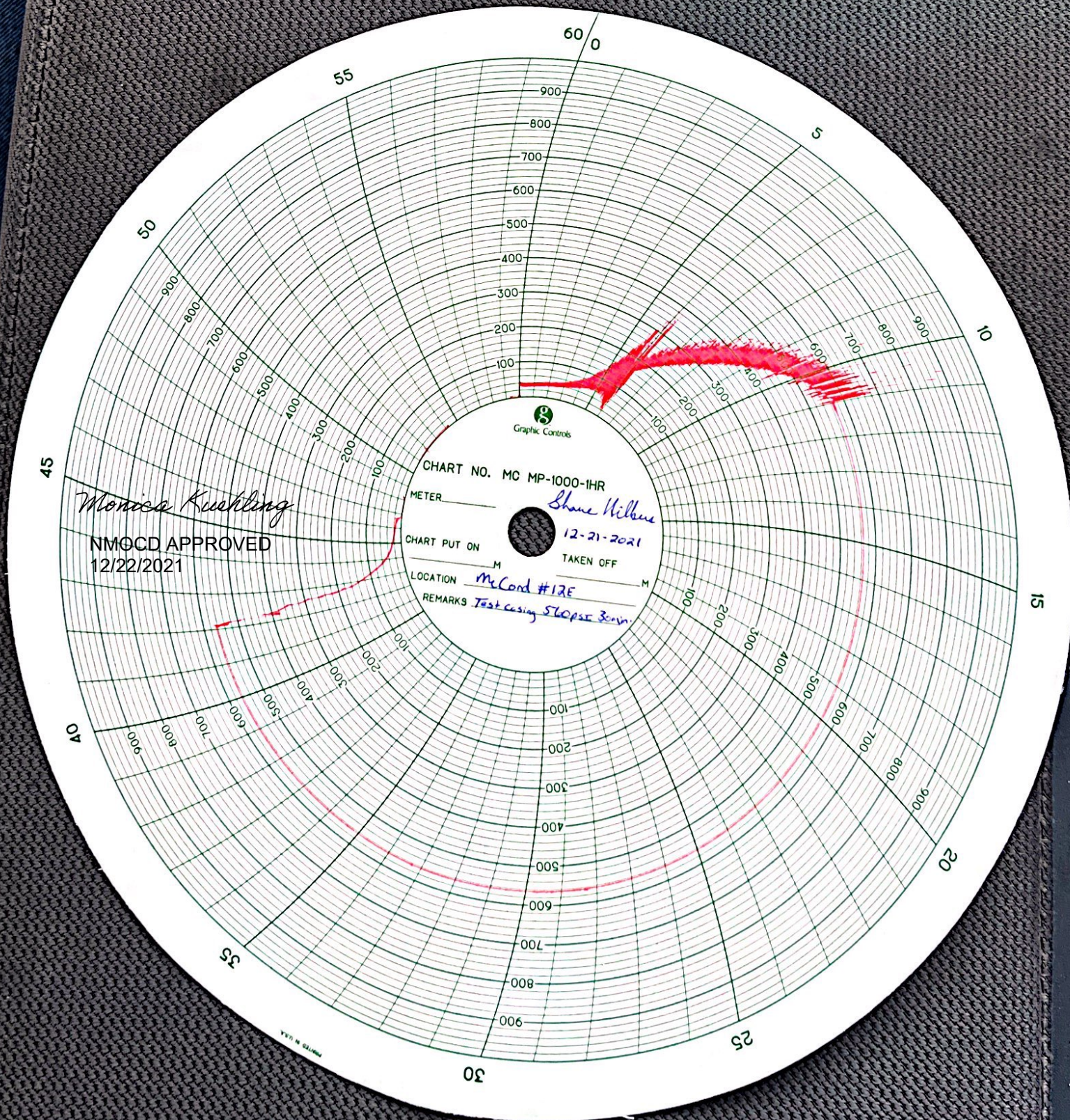
Well Name: MCCORD #12E

API / UWI 3004526301	Surface Legal Location 033-030N-013W-O	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0206	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,477.00	Original KB/RT Elevation (ft) 5,489.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

## Original Hole [VERTICAL]









**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 69262

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 69262
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Bradenhead repair - Bradenhead test required at 30 days after rig move - 6 months after rig move and 1 year after rig move.	12/29/2021