

Well Name: WEST SHUGART 29 FEDERAL	Well Location: T18S / R31E / SEC 29 / NWSW /	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029387A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001530798	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 12/30/2021

Subsequent Report

Sundry ID: 2649420

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/17/2021	Time Sundry Submitted: 09:08
Date Operation Actually Began: 11/16/2021	

Actual Procedure: null

SR Attachments

Actual Procedure

_Sundry_Report_Shurgart_West__20211217090811.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT	Signed on: DEC 17, 2021 09:08 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Technologist	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-8155	
Email address: SHERYL.BOBBITT@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 12/23/2021
Signature: James A. Amos	

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. LC029387
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Co.,LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 333 West Sheridan Ave, Oklahoma City, OK 73102	3b. Phone No. (include area code) (405) 552-4615	8. Well Name and No. West Shugart 29 Federal #2
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 29 T18S R31E; 2080 FSL 460 FWL 32.7169456,-103.8987732		9. API Well No. 30-015-30798
		10. Field and Pool or Exploratory Area Shugart Delaware West
		11. Country or Parish, State EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

11-16-2021. Star moving P&A equipment & Rig. Spot some of equipment. SIFN.

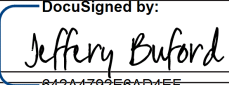
11-17-2021.Finish Rig move. Open well with 50 psi tbg & 100 psi Cg. Start Blowing well down. Pump 20 bbls of BW. Laying down polished Rod. N/U floor equipment. Try unset Rod pump. Unable to under. Break of rods, successfully. TOH laying down rod string, left Rod pump on Hold. N/D floor equipment. BOP Tested & SIFN.

11-18-2021.Open well with 0 psi. N/D well head. N/U BOP'S.Release TAC successfully. TOH Laying down tbg String 2-7/8,(Come out slowly TAC Dragging.) R/U Wire line. Run GR & set 5.5 CIBP @ 4950'. R/D WL. Move Production string & loaded rack with work string, Talley & SIGN.

11-19-2021. Open well with 0 psi. TIH picking up TBG. Tagged top of CIBP @4950' with 149 jts. Circulate salt gel. (140 bbls). Tested CIBP & CSG @500 psi solid. Pump plug @4950'-4163' (80 sxs Class C).TOOH laying down 63 jts. Pump plug @2900'-1770'(115 sxs Class C). TOOH laying down 33 jts & stand back 54 jts & SIFN.

11-22-2021.TGSM. Open well with 0 psi csg.TIH with tbg, tagged top of TOC @1680'. TOOH laying down 51 jts. R/U Wire line, Run & Perforate @890'. R/D WL. Establish rate, good Circulation. N/D BOP'S. N/U well head. Circulate plug@890'-0'. (220 sxs Class C) Shut in valve with 500 psi. Crew wash out Cement tank & SIFN.

11-23-2021.TGSM. Open well with 0 psi cg. N/D well head. TOC good to surface. Dig out well head. Cut off well head & cup. Restore well head site.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jeffery Buford- Axis Energy Services		Title Manager
Signature 	Date 12/13/2021	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHUGART WEST 29 FED 2			Field: Hackberry North		
Location: 2080 FSL 460 FWL SEC 29-T18S-R31E			County: Eddy		State: New Mexico
Elevation: 3586' GL			Spud Date: 1/23/2000		Compl Date: 3/16/2000
API#: 30-015-30798	Prepared by: Max Lubitz		Date: 12/20/21	Rev:	

PROPOSED WELLBORE

17-1/2" Hole

13-3/8", 48#, H-40 ST&C @ 787'

Cmt'd w/700 sx to surface

TOC @ 1460'

11" Hole

8-5/8", 32#, K55 ST&C, @ 2839'

Cmt'd w/764 sx to surface

Perforations
5000-5024'

7-7/8" Hole

5-1/2", 15.5#, K55 LT&C, @ 5348'

Cmt'd w/575 sx CI C cmt to 1480'

5350' TVD

Proposed:

1. Perf @ 890'
2. Pump 220 sx CI C from 890' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.
(T. Salt @ 799'; Shoe @ 787')

Spot 115 sx CI C from 2900'-1680'. WOC & tag.
(Shoe @ 2839'; B. Salt @ 1862')

1. Set CIBP @ 4950'. Tag. Circ 10# salt gel. Leak test.
2. Spot 80 sx CI C from 4950'-4163'.
(Perfs @ 5000'; T. Delaware @ 4256')

PBSD @ 5278'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 69630

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 69630
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/30/2021