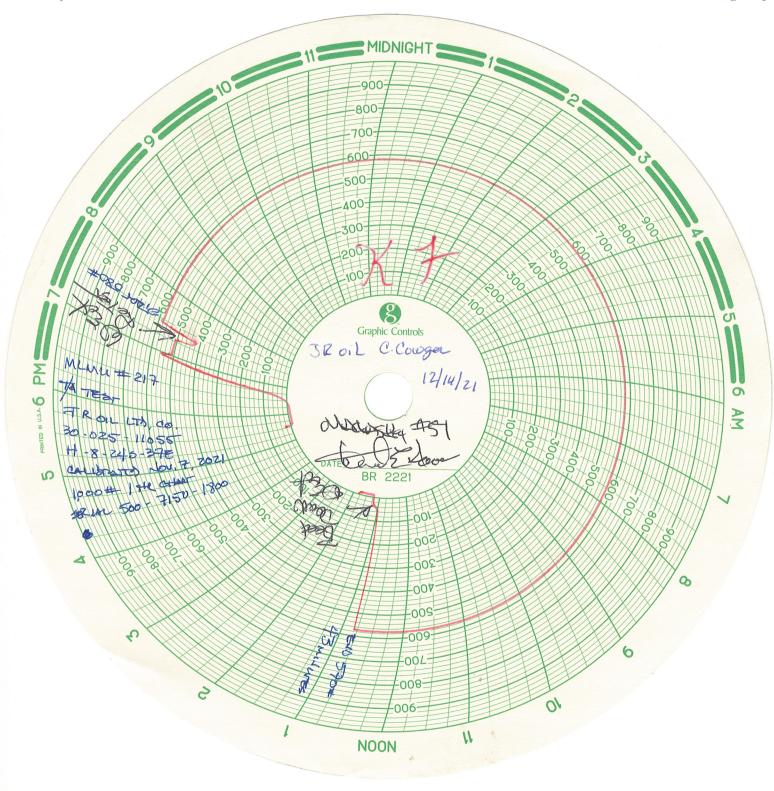
Received by Och in 12/20/2023 bishir 7	State of New 1		Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	ON DIVISION	30-025-11055				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. F		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM			330337				
87505 SUNDRY NO	TICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROF	POSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT" (FORM C-101	PLUG BACK TO A					
PROPOSALS.)		) FOR SUCH	Myers Langlie Mattix Unit  8. Well Number 217				
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other		9. OGRID Number				
J R Oil Ltd, Co.			256073				
3. Address of Operator			10. Pool name or Wildcat				
PO Box 2975, Hobbs, NM	l 88241		Langlie Mattix; 7R-Q-GB [37240]				
4. Well Location Unit Letter H	: 1,650feet from the N	line and 330	feet from the E line				
Section	reet nom the	Range	NMPM County Lea				
THE NEW YORK OF THE PARTY OF TH	11. Elevation (Show whether I						
	3,276' GL						
12 Chaok	Appropriate Box to Indicate	Noture of Notice	Papart or Other Data				
		. Nature of Notice,	Report of Other Data				
	NTENTION TO:		SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [		REMEDIAL WORI					
PULL OR ALTER CASING		CASING/CEMENT					
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM [ OTHER:							
13. Describe proposed or con	ipleted operations. (Clearly state a	all pertinent details, and	give pertinent dates, including estimated date				
of starting any proposed very proposed completion or re-	vork). SEE RULE 19.15.7.14 NM	IAC. For Multiple Cor	npletions: Attach wellbore diagram of				
proposed completion or re	scompletion.						
Per discussion with	Kerry Fortner morning of [	Dec. 20, 2021 J R	Oil respectfully requests an				
extension of the app		,	. , ,				
Original TA status a	pproved Jan. 8, 2018						
Original 174 status a	3proved 3arr. 0, 2010						
MIT performed Dec.	14, 2021, starting pressur	re 580 psi, 43 mir	iutes, ended @ 570 psi.				
See attachments for	details						
oce attachments for	detaile.						
			<b>FINAL TA STATUS- EXTENSION</b>				
			of TA EXPIRES: 9/1/26				
Spud Date:	Rig Release		eds to be PLUGGED OR RETURNED				
Spun Buiti		1011101	DUCTION DATE STATED ABOVE: _ X + _				
			Section before the Providence of the Charles and Andrew Andrews and Andrews An				
I hereby certify that the informatio	n above is true and complete to the	e best of my knowledge	e and belief.				
SIGNATURE	TITLE	gineer	<sub>DATE</sub> _12/20/2021				
Type or print name Ian Peterse	en F-mail add	ress: ian@ddpetro	o.com PHONE: (432) 634-4922				
For State Use Only	D-man addi		THORE. ( )				
~~	THE THEFT CO	mpliance Officer A	DATE 12/27/21				
APPROVED BY:Conditions of Approval (if any);	TILE CO	inpliance Officer A	DATEIZIZIIZT				



District 1 1625 N. French Dr., Hobbs, NM1 88240 Phone. (\$75) 393-6161 Fax. (\$75) 393-0720

### State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		Oil Co	nservation Division		Hice		
		Operator N	BRADENHEAD	TEST REPORT		APINO	
	JR	Oil LTD			3	0-025-1	1055 Well No
		Myers La	nglie Mattix unit				217
			1 Surface Lo	cation			
UL-Ler	Section To	wrship Ronge 37E	Feet free 165	N/S Line	Fret From 330	E/W Line	County
		0712	Well Sta		000		
YES TA'D	WELL	SHUT-IN YES	NO INJ	OR SWD OIL	ODUCER	12	DATE 21 - 21
		(A)Syrface	OBSERVED  (B)Intgrm(I)	DATA (C) (C) (C) (C)	(I))Prod (	\$ng	(E) Tobing
Pressure		-		1			0
Flow Characte	eristics	0	<del></del>			2	
Puff		YIN	Y7 N	V/N	Y	/ N	C02
Steady Flow Surges Down to nothing Gas or Oil		Y78)	YZN	1/ N		7 <u>8</u>	WTR_
		Y /(N)	Y / Ŋ	Y/N	- Y	10	GAS
		Y / 🕅	Y / N	Y/N	V	/ (N)	Injured for Wannings W
		Y / 🔊	V7 N	KIN		10	1.00 feet
Water		Y769	Y / Ñ	YTN	V	7 (9)	
	se state for each		nent information regarding b	leed down or continuous be	oild up if applies.		
Signature;		pyl )	R	Enga	OIL CONSE		N DIVISION
Printed name:	Nos y Grivner						
E-mail Address:	, latin	er Q colt	nergy NM. Co		1901	21	1_
Date: 17-71	15-	Phone: 5 7	5-474-9188			X	T _
		Wimess					_

INSTRUCTIONS ON BACK OF THIS FORM

### JR Oil Ltd.

## **Myers Langlie Mattix Unit #217**

	WE	ELL NAME:	Myers Langl	ie Mattix Unit		ORMATION:	Y, 7R, Q			KB:			
	SF		30-025-1105 May 27, 195			COUNTY:	Langlie Matti Lea	IX		PBTD: TD:	3,641 3,980		
	<u> </u>		,,	CASING			Lou			CEMENT &	HOLE DATA		
		joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
8-5/8" @ 1,198'	Surface Production		8 5/8 5 1/2					0' 0'	1,198'	10 3/4 7 7/8	1,198'	625	surf.
	Open hole		5 1/2					2638'	2,638' 3,980'	1 110	3,980'	600	surf.
	Liner		4					2580'	3,532'			75	
	History:	l	l	ļ	<u> </u>			PERFORATI	ONS	I		<u>.                                    </u>	
	5/27/1951	Completion	n date, no spu	ıd date listed				top	bottom	zone	status	ttl shots	date
								3,410'	3,528'	Y, 7R, Q	TA'd		05/07/54
								3,532'	3,980'	Y, 7R, Q	TA'd		05/27/51
								TUBING (TA					
									OD (in)	ID (in)	joints	length (ft)	depth (ft)
								RODS (none	<b>.</b> )				
								RODS (HOHE	OD (in)	grade	rods	length (ft)	depth (ft)
									` ,			• , ,	,
1 1 10	│ ₋ @ 2,580'												
	_ @ 2,560												
5-1/2" @ 2,638'													
TOC @	) 3,331' ) 3,360'												
CIBP	y 3,360 												
Perfs @	3,410' - 528'												
4" @ 3,532' OH @													
4" @ 3,532' OH @	3,532' - 980'												
10000000000000000000000000000000000000													
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,													
PBTD (	@ 3,641'												
TD @ 3,980'												17 2021 by Is	

# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

SUBJECT: Myers Langlie Mattix #217

DATE: December 17, 2021

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted January 8, 2018. J R Oil took over operatorship March of this year and plans to reactivate, recomplete, or plug & abandon this well bore in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, or plug & abandon within the requisite time.

# J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

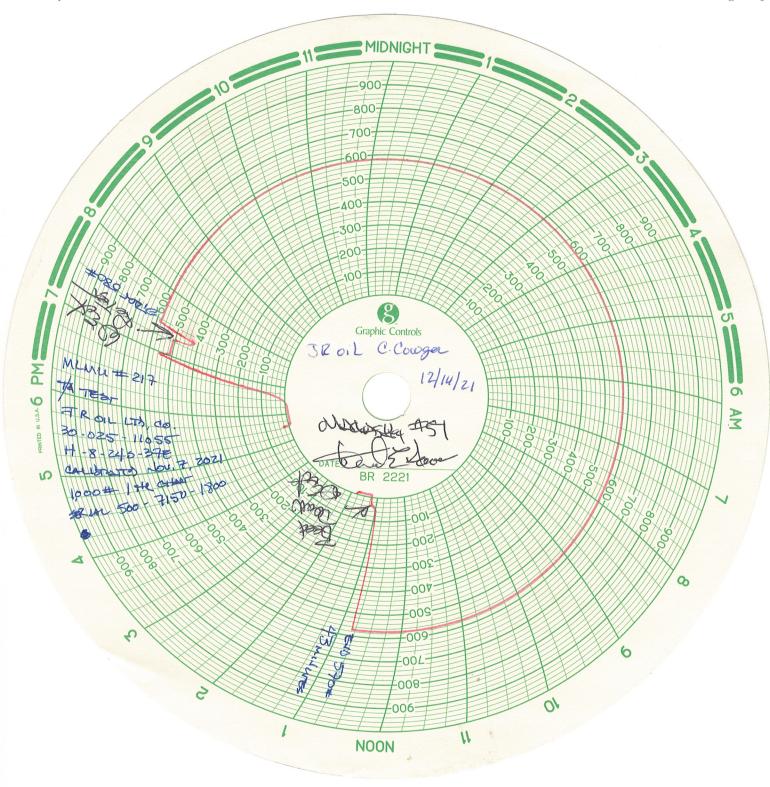
(432) 634-4922

SUBJECT: Myers Langlie Mattix #217

DATE: December 17, 2021

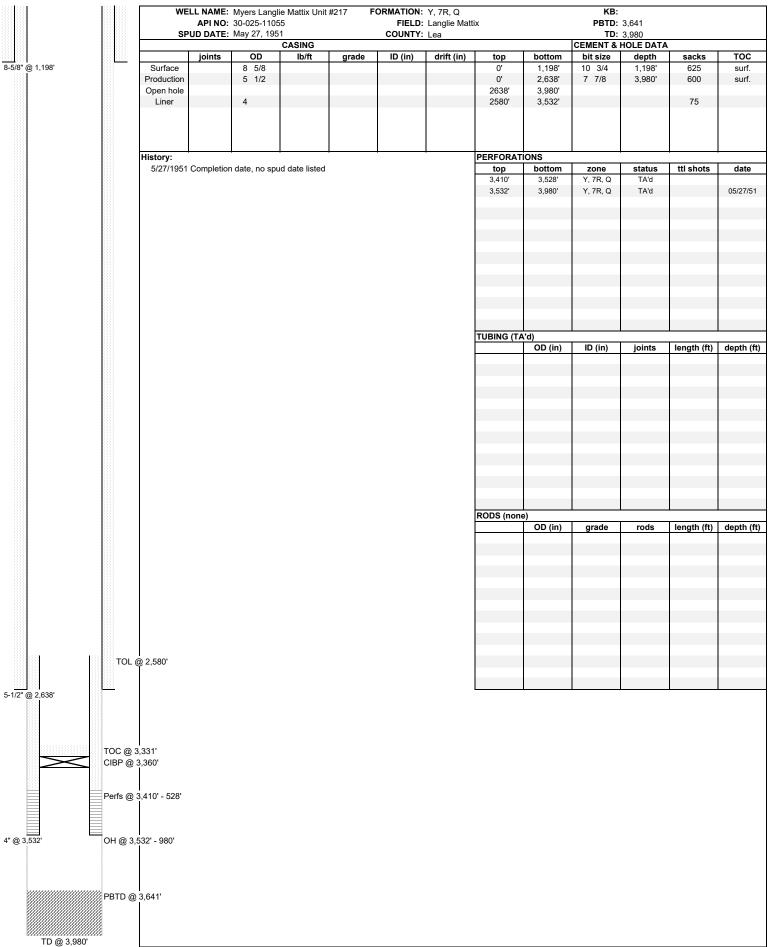
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### JR Oil Ltd.

## **Myers Langlie Mattix Unit #217**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 67999

#### **CONDITIONS**

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	67999
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	None	12/27/2021