ceived by OCD: 12/20/2021 st. 2:36	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	ources Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-28266
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		19520
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injector	8. Well Number 342
2. Name of Operator OCCIDENTAL PERMIAN LTD.	,	9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 4294, HOUSTON, TX	x 77210	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location	(17210	
	e 475 feet from the S lin	ne and 1437 feet from the E line
Section 32		8E NMPM County LEA
02	11. Elevation (Show whether DR, RKB, R	<u> </u>
	3626' GL	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or composed or composed completion or responsed completion or responsed completion or responsed completion.	CHANGE PLANS COMM CASING Liner OTHER pleted operations. (Clearly state all pertinent vork). SEE RULE 19.15.7.14 NMAC. For M	SUBSEQUENT REPORT OF: DIAL WORK
Spud Date:	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my	y knowledge and belief.
signature <u>Roni M</u>	athew TITLE REGULATOR	RY ANALYST, SR DATE 12/20/2021
Type or print name RONI MATHE For State Use Only	E-mail address: roni_r	mathew@oxy.com PHONE: 713-215-7827
APPROVED BY:	TITLE_	DATE
Conditions of Approval (if any):		DATE

NORTH HOBBS G/SA UNIT #342 [19520]

API #: 30-025-28266

Planned Procedure:

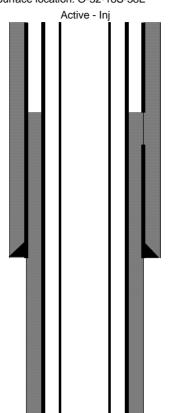
- RUPU, ND WH-NU BOP
- POOH with injection equipment.
- RIH with 4-3/4" bit DO CIBP at @ 4330' continue CO to PBTD 4430', POOH with bit
- RIH with CICR and set @ 4000'
- RU Cementing trucks and cement sqz existing perfs and OH top down, sting out of CICR and RD cementing trucks
- RIH with 4-3/4" bit and DO cement to ~ 4430' POOH w/ bit
- RIH with 2 jnts of 4" FJ liner and made a gauge run, POOH
- RIH with $^\sim$ 530' of 3-1/2" liner, RU cementing trucks and cement liner in place, RD Cementing trucks
- RIH with 4-3/4" bit and CO to top of liner, POOH with bit
- RIH w/ 3-1/4" bit on a 2-3/8 2-7/8" WS and CO to PBTD ~ 4429'
- RU WL and perf liner as following:
 - 4081' to 4089', 4098' to 4106', 4128' to 4136', 4146' to 4154', 4162' to 4170', 4178' to 4186', 4194' to 4202', 4210' to 4218', 4226' to 4234', 4242' to 4250', 4262' to 4270', 4276' to 4284', 4290' to 4298' (4-jspf)
- RD WL
- RIH w/ PPI tool and acid stim new perfs with ~ 5600 gals of 15% HCL NEFE, RD Acid trucks
- RIH with BHA
- Place well back to service



NHU 33-342

API# 30-025-28266

Footage Location: 457' FSL & 1437' FEL Surface location: O-32-18S-38E



8 5/8", 24#, J-55 @ 1522' Cemented w/ 700 sxs Surface (Circ)

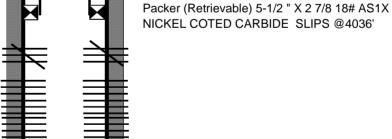
Sqz Perfs 3990' to 4042'

Open Perfs

4083' - 4088', 4093' to 4096', 4098', 4101' - 4105, 4114', 4124', 4130' - 4143', 4154' - 4159, 4163' - 4174', 4182' - 4198', 4203', 4206', 4209', 4213', 4219' - 4226', 4232', 4237' - 4244', 4248', 4292-4298, 4306-4312, 4320-4326,

Isolated Perfs

4336-4338, 4344-4348, 4354-4358, 4366-4374



CIBP Set 4338'
Capped with 8' of cement (PBTD 4330')

5-1/2", 14#, 8rd, LT&C, J-55 @4430' Cemented w/ 650 sx TOC 100' (CBL)

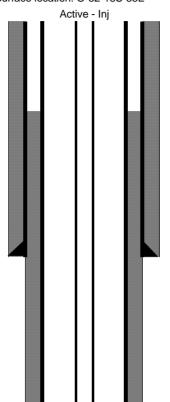
TD @ 4430'



NHU 33-342

API# 30-025-28266

Footage Location: 457' FSL & 1437' FEL Surface location: O-32-18S-38E



8 5/8", 24#, J-55 @ 1522' Cemented w/ 700 sxs Surface (Circ)

Packer (Retrievable) 4 " X 2 3/8 AS1X NICKEL COTED CARBIDE SLIPS @4000'

Open Perfs

4081' to 4089', 4098' to 4106', 4128' to 4136', 4146' to 4154', 4162' to 4170', 4178' to 4186', 4194' to 4202', 4210' to 4218', 4226' to 4234', 4242' to 4250', 4262' to 4270' 4276' to 4284', 4290' to 4298'

4" 10.8#, 8rd, UFJ, L-80 @ 4429' Cemented w/ ~ 200 sx TOC @ TOL (3900')

> 5-1/2", 14#, 8rd, LT&C, J-55 @4430' Cemented w/ 650 sx TOC 100' (CBL)

TD @ 4430'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 68010

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	68010
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
pkautz	None	1/7/2022