District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S, St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Previous Operator Information

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

Form C-145 Revised May 19, 2017

Permit 304196

Change of Operator

New Operator Information Effective Effective on the date of approval by the OCD Date: OGRID: 329866 OGRID: 330447 Name: FDL Operating, LLC Name: Contango Resources, Inc. Address: 5221 N. O'Connor Blvd. Address: 717 Texas Ave. Suite 1100 Suite 2900 City, State, Zip: Irving, TX 75039 City, State, Houston, TX 77002

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, Contango Resources, Inc. certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19,15,17 NMAC, (2) have been closed pursuant to 19,15,17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

Contango Resources, Inc. understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, Contango Resources, Inc. agrees to the following statements:

- 2. In the second state of a sequire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.5. NMAC.
- 3. Initials I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subjection C of 19.15.7.24 NMAC.
- 4. Initials Understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.258 MMAC by using the "Inactive Well List" on OCD's website.
- 5. Initials ____ I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the Inactive Well Additional Financial Assurance Report" on the OCD's website.
- 6. Initials I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
- 8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
 9. Initials
- 9. Intrals Tam responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
 10. Initials If transfer well operations to another operator, the OCD must approve the change before the new operator can
- 10. Initials transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory tilings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
 11. Ipitals No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an
- 11. Initials No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, ar officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
 12. Initials NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective of the company is an arrival of the company is an arrival of the company is a company in the company in the company is a company in the company in the company is a company in the company in the company is a company in the company in the company is a company in the company in the company is a company in the company in the company in the company is a company in the company in the company in the company in the company is a company in the comp
- 12. Initials MMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

11/30/2021 Phone: 972-332-1419

Previous Operator

Signature:

Printed Name:

Title:

Date:

New Operator

Signature:

Printed Name: E. Joseph Grady

Senior Vice President & CFO

Title:

Date:

Permit 304196

2/ Phone: 7/3-236-7400

Permit 304196

Wells Selected for Transfer

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

1 Well Selected for Transfer

Santa Fe, NM 87505

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From:		OGRID:	
	FDL Operating, LLC		329866
To:		OGRID:	
	Contango Resources, Inc.		330447

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
332056	CARTER #001	Р	I-30-19S-39E	I	30-025-30854	47393	NADINE; ABO, EAST	0
					30-025-30854	47503	NADINE; DRINKARD, EAST	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 304196

COMMENTS

Operator:	OGRID:
FDL Operating, LLC	329866
5221 N. O'Connor Blvd.	Action Number:
Irving, TX 75039	304196
	Action Type:
	[C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
r.greer	CHANGE OF OPERATOR EFFECTIVE DATE 12/1/2021.	11/16/2021