

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-32855</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>Cooper Jal Unit</b>                                      |
| 8. Well Number <b>#415</b>  |
| 9. OGRID Number<br><b>240974</b>  |
| 10. Pool name or Wildcat<br><b>Jalmit; Tan-Yates 7Rvrs</b>  |

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>  |
| 2. Name of Operator<br><b>Legacy Reserves Operating LP</b>  |
| 3. Address of Operator<br><b>P.O. Box 10848, Midland, TX 79702</b>  |
| 4. Well Location<br>Unit Letter <b>D</b> : <b>825</b> feet from the <b>N</b> line and <b>330</b> feet from the <b>W</b> line<br>Section <b>25</b> Township <b>24S</b> Range <b>36E</b> NMPM County <b>Lea</b> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3307' GR</b>   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
 CASING/CEMENT JOB ☐ PNR  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/30/21 MIRU plugging equipment. Dug out cellar. ND well head, NU BOP. Tagged 5 1/2" CIBP @ 2975'. 10/01/21 Circ'd hole w/ MLF. Pressure test csg, held. Spotted 25 sx class C cmt @ 2975-2728'. Spotted 25 sx class C cmt @ 1460-1213'. WOC. Tagged plug @ 1234'. Perf'd @ 470'. Pressured up to 500 PSI. 10/04/21 Spotted 25 sx class C cmt @ 510-263'. WOC. Tagged plug @ 287'. Perf'd @ 150'. ND BOP, flange up well head. Sqz'd 50 sx class C cmt @ 150' to surface. Rigged down & moved off. 10/11/21 Moved in backhoe and welder, Cut off well head & anchors. Pump'd 20 sx class C cmt @ 75' to surface. Kerry Fortner w/ NM OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Compliance Coordinator DATE 10/13/2021

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 689-5200

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 1/13/22

Conditions of Approval (if any): 575-263-6633

**Legacy Reserves**Daily Operations Report  
(Selected Days Only)

9/30/2021 thru 10/15/2021

Page 1

Printed 10/13/2021

**COOPER JAL UNIT # 415**

LEA Co., NM

Event Date: 9/30/2021

BOLO ID: 300658.19.10

P/A WELL

**Sep 30, 2021 Thursday Day 1**

MIRUPU, PICK UP TUBING AND RIH AND TAG CIBP @ 2975' SHUT DOWN FOR THE DAY.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 1, 2021 Friday Day 2**

OPEN WELL UP, PRESSURE TEST CSG TO 500#. SPOT 25 SX OF CLASS C NEAT CEMENT FROM 2975' TO CTOC 2728'. POOH AND WOC. SPOT 25 SX CLASS C NEAT CEMENT FROM 1460' TO CTOC 1213'. POOH WITH TUBING. WOC. RIH AND TAG CEMENT @ 1234' POOH WITH TUBING. PERFORATE @ 470' PRESSURE TEST CSG TO 500#. SDFN.

Daily Cost: \$0

Cum. Cost: \$0

**Oct 4, 2021 Monday Day 3**

SPOT 25 SXS OF CLASS C NEAT CEMENT FROM 510' TO CTOC 263'. WOC. RIH AND TAG CEMENT @ 287' PERFORATE @ 150'. SQZ 50 SX CLASS C NEAT CEMENT FROM 150' TO SURFACE. RDMO.

Daily Cost: \$0

Cum. Cost: \$0

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Report Based On:

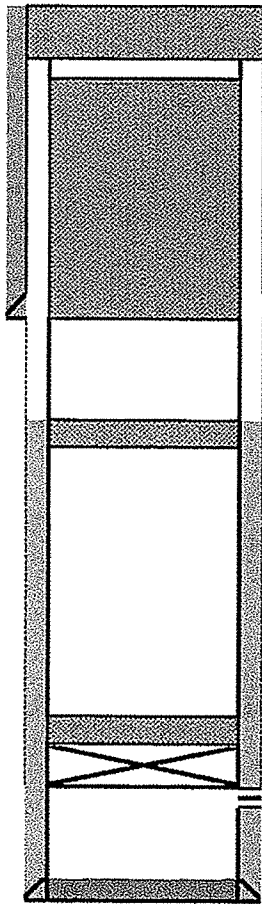
Date Range: 9/30/2021 through 10/15/2021

Wells selected based on the following Report Menu selections:

Wells = COOPER JAL UNIT # 415.

| Legacy     |                            | PLUGGED   |                     |
|------------|----------------------------|-----------|---------------------|
| Author:    | Abby-BCM & Associates, Inc | Well No.  | #415                |
| Well Name  | Cooper Jal Unit            | API #:    | 30-025-32855        |
| Field/Pool | Jalmat; Tan-T-7Rvs-Langlie | Location: | Sec 25, T24S, R36E  |
| County     | Mattix; Q-Ggbg             |           | 825' FNL & 330' FWL |
| State      | Lea                        | GL:       | 3307                |
| Spud Date  | New Mexico                 |           |                     |
|            | 5/31/1995                  |           |                     |

| Description | O.D.  | Grade | Weight | Depth | Hole  | Cmt Sx | TOC      |
|-------------|-------|-------|--------|-------|-------|--------|----------|
| Surface Csg | 8 5/8 |       | 24#    | 420   | 11    | 250    | Circ'd   |
| Prod Csg    | 5 1/2 |       | 15.5#  | 3,825 | 7 7/8 | 7,250  | 1150' TS |



TD @  
TDPB @

5. Pump'd an additional 20 sx cmt @ 75' to surface.
4. Perf'd @ 150'. ND BOP, flange up well head. Sqz'd 50 sx class C cmt @ 150' to surface. Tagged plug @ 75'.

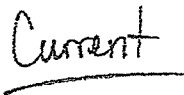
8 5/8 24# CSG @ 420  
Hole Size: 11

3. Perf'd @ 470'. Pressured up to 500 PSI. Spotted 25 sx class C cmt @ 510-263'. WOC. Tagged plug @ 287'.

2. Spotted 25 sx class C cmt @ 1460-1213'. WOC. Tagged plug @ 1234'.

1. Tag existing 5 1/2" CIBP @ 2975'. Circ'd hole w/ MLF. Pressure test csg, held. Spotted 25 sx class C cmt @ 2975-2728'. Perfs @ 3038-3778'

5 1/2 15.5# CSG @ 3,825  
Hole Size: 7 7/8



Anhy- 1199'  
T/Salt- 1410  
B/Salt- 2875  
Vates- 3018  
7 Rys- 3241  
Queen- 3640  
SA - 3826

$$\begin{array}{r} 32.1932983 \\ -103.2262726 \\ \hline \end{array}$$

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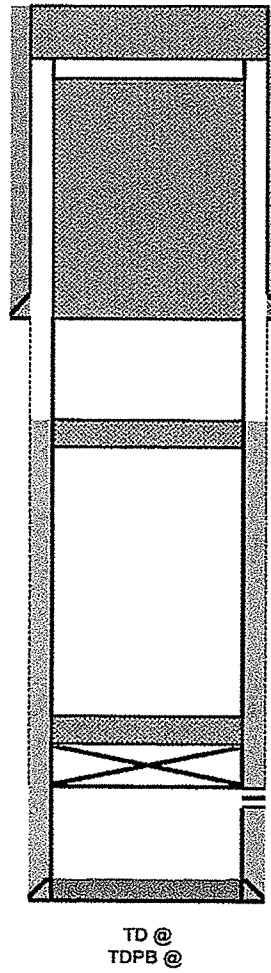
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Hole Size: 11

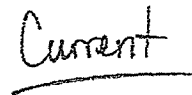
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 55782

CONDITIONS

|  |  |
|--|--|
| Operator:<br>LEGACY RESERVES OPERATING, LP<br>15 Smith Road<br>Midland, TX 79705 | OGRID:<br>240974                               |
|  | Action Number:<br>55782                        |
|  | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

|            |           |                |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| kfortner   | None      | 1/13/2022      |