Type or print name _ For State Use Only

Melanie Reyes

APPROVED BY: Yeary Forther Conditions of Approval (if any):

Rig Release Date:			7.7
			-
omplete to the best of	f my knowledge and beli	ief.	_
			/12/2023
_ TITLECom	pliance Coordinator	DATE11/2/2021	173
E-mail address: _mr	eyes@legacyreserves.co	om PHONE: <u>(432) 221-6358</u>	
TITLE Compliar	nce Officer A	DATE1/12/22	- 4
575-263	-6633		-
			7.00
			8

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OV. GOVGEDALL EVOLED VIVOLO	30-025-38202
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
Commence of the commence of th	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cooper Jal Unit
PROPOSALS.)		8. Well Number #509
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number
Legacy Reserves Operating LP		240974
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 10848, Midland, TX 79	7702	Jalmat; Tan-Y-7Rv-LM; 7Rvrs-Q-G
4. Well Location		
Unit Letter J:		1368feet from theEline
Section 18	Township 24S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
	3299' GR	
12 Charle	Appropriate Box to Indicate Nature of Notice	Panort or Other Data
12. Check	Appropriate Box to indicate ivalure of ivolice	e, Report of Other Data
NOTICE OF IN	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	6 CENT D. R. A. SAME CHESTON AND AND AND AND AND AND AND AND AND AN
TEMPORARILY ABANDON		RILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB PNR
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details, a	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or re-	completion.	
10/20/21 MIRII plugging equi	pment. Dug out cellar. ND well head, NU BOP. 10	/2.1/2.1 RIH w/ tha & tagged cmt @ 3295'. RII
	CIBP. POH. 10/25/21 Spotted 50 sx class C cmt w/	
	% CACL @ 3159-3653'. WOC. Tagged plug @ 33	
	@ 2827'. Circ'd hole w/ 70 BBLS MLF. Pressure to	
	1300'. WOC. Tagged plug @ 1028'. Perf'd @ 465'.	
	Verified cmt @ surface. Rigged down & moved o Kerry Fortner w/ OCD verified cmt @ surface via	
	Backfilled cellar, cut off deadmen, cleaned location	
	,,,,,	,
Spud Date:	Rig Release Date:	
Spad Bate.	Mg Release Bate.	
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief.
SIGNATURE	TITLE Compliance Coor	dinator DATE 11/2/2021
SIGNATURE / / VC	TILE Compnance Cool	umator DATE 11/2/2021

Legacy Reserves

Daily Operations Report (All Event Days) 10/1/2021 thru 10/31/2021

Page 1 Printed 11/2/2021

COOPER JAL UNIT #509

LEA Co., NM

Event Date 10/20/2021

BOLO ID: 300658.11.02

P/A

Oct 20, 2021 Wednesday Day 1

MIRUPU. SDFN

Daily Cost:

\$0

Cum. Cost:

\$0

Oct 21, 2021 Thursday Day 2

PU TUBING AND RIH AND TAG CEMENT @ 3295'. DRILL OUT 35' OF CEMENT AND DRILL OUT CIBP. PU TUBING TO 3653'. POOH WITH EVERYTHING. SDFN.

Daily Cost:

\$0

Cum. Cost:

\$0

Oct 25, 2021 Monday Day 3

TIH WITH TUBING OPEN ENDED TO 3653'. SPOT 50 SX OF CLASS C NEAT CEMENT FROM 3159 TO 3653' POOH WITH 40 JTS. WOC. RIH AND DID NOT TAG, RESPOTTED 50 SX OF CLASS C NEAT CEMENT FROM 3159 TO 3653'. WOC RIH AND TAGGED CEMENT @ 3345, SPOTTED 60 SX OF CLASS C NEAT CEMENT FROM 2752 TO 3345'. SDFN.

Daily Cost:

\$0

Cum. Cost:

\$0

Oct 26, 2021 Tuesday Day 4

TIH WITH TUBING AND TAGGED CEMENT @ 2827'. CIRCULATE HOLE WITH 70 BLS OF MLF. TESTED CSG TO 500# AND IT HELD. POOH WITH TUBING TO 1300' AND SPOT 30 SX OF CLASS C NEAT CEMENT FROM 1004-1300. WOC. RIH AND TAG CEMENT @ 1028 AND PERFORATED @ 465'. LD ALL TUBING AND NDBOP. SET PACKER AND SQZ 165 SX OF CLASS C NEAT CEMENT FROM 465 TO SURFACE. SDFN.

Daily Cost:

\$2.040

Cum. Cost:

\$2,040

Report Based On:

Date Range: 10/1/2021 through 10/31/2021

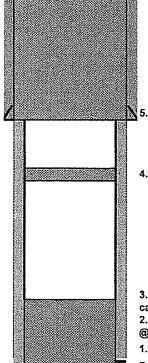
Wells selected based on the following Report Menu selections:

Wells = COOPER JAL UNIT #509.

Legacy		PLU	GGED
Author:	Abby-BCM		
Well Name		Well No.	#509
Field/Pool	Jalmat; Tan-T-7Rvs-Langlie Mattix; Q-Ggbg	API#:	30-025-38202
County	Lea	Location:	Sec 18, T24S, R37E
State	New Mexico		1370' FSL & 1368' FEL
Spud Date	12/12/2006	GL:	3299'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	412	12 1/4	250	Circ'd
Prod Csg	5 1/2		15.5#	3,729	7 7/8	650	800' CBL

Formation	Tops
Yates	2978
7 Rivers	3228
Queen	3560



PBTD @ 3706

TD @ 3755

CSG@ 8 5/8 24# 412 12 1/4 Hole Size:

5. Perf'd @ 465'. ND BOP. Sqz'd 165 sx class C cmt @ 465' & circulated to surface.

4. Spotted 30 sx class C cmt w/ 2% CACL @ 1004-1300'. WOC. Tagged plug @ 1028'.

- 3. Spotted 60 sx class C cmt @ 3345-2752'. WOC & Tagged @ 2827'. Circ'd hole w/ 70 BBLS MLF. Pressure tested casing, held 500 PSI.
- 2. Spotted 50 sx class C cmt w/ 2% CACL @ 3653-3159'. WOC. No Tag. Re-spotted 50 sx class C cmt w/ 2% CACL @ 3159-3653'. WOC. Tagged plug @ 3345'.
- 1. RIH w/ tbg & tagged cmt @ 3295'. RU swivel, drilled out 35' cmt & CIBP. POH.

Perfs @ 3375-3668'

5 1/2 15.5# CSG @ 3,729 Hole Size: 7 7/8

Released to Imaging: 1/13/2022 8:38:08 AM

Wellbore schematic and history							
CURRENT COMPLETION SCHEMATIC	LEASE HALE Gooper Jaj Unit MELLING 50	9					
	STATUS: Active Cit APIE 30-025-38202						
(LOCATION: 1370 FG, S 1365 FEL. See 15 Link J. T 20-S. R 37-5; Lee Courty, May Market						
	SPUD CATE: 12/12/06/TD 3755 KB 3317 CF 3310						
	917, COMP, DATE: 196TD 3708 GL 3297 KB 17 GEOLOGICAL DATA						
	DECISION: CORP. DETA - MACIOCO:						
Surface Csq	Spectral PE-Density, CNIfrom 3731' - 100' (1-10-07 Weatherford)						
Hole Size: 12 1/4 in	Dual Laterglog- from 3745' - 410' (1-10-07 Weatherlood)						
Cro. Stre. 8 Sr8 to	Cerners Top Log from 3634' - 100' (12-21-06 Gray Wireline)						
Set @: 412 h	MAGCASTOCILESCENCICES DEVELOPED						
Suc Crist 250 3							
CETE Yes	Tans# @ 2505' Yales @ 2516' Upper 7 Rivers @ 3226' Lower 7 Rivers @ 3360' Queen @ 3565'						
TOC &: surf Z							
TOC by: sine	EAST PROFIE						
	SURF. 8.5%* - 74f Grade 55, LT&C set@ 412', Cmfd w/250 sxs Class C w/ 2% CaCl - circld w/ 94 sx crist to surf. PROD. 5.1/2* - 15.5¢ Grade 55, LT&C set@ 3729' Cmfd w/ 350 sxs Class H w/ 5%, Sah + 300 sxs Class H w/						
	UNER. None 5% Salt - TOC @ 800 by CBL.						
	CSG, PERFS: OPENHOLE:						
	23-Feb-07 Perfd L. M. (Q) # 3682-90', 3965-70', 3649'-62', 3638'-40', 3526'-30', 3612'-18', 2561'-08',						
	3575-66', & 3560-64',						
	23-Feb-07 Perfd L M. (L 7-R) #3546-48", 3516-17", 3501-05", 3476-81", 3464-59", 3453-61", 3426-35",						
	and 3409-22, 3 spf, 120 degrees, 107, 321 - 0,45 holes.						
	INSPECTATE 3/12/10 ESCRETAN 6/2/12						
	Locardo (M)						
	Length (ft) Detail Detai						
	i may to the benefit to the total wells						
	THE ATTENDED						
	3254 107 2 7/8" 5.54, 3-55, Super Max tbg. 8 2 2", 6" - 7/8" pany rads 3 1 2 7/6" x 5 1/2" TAC 1325 53 7/6" KD Rods rads						
2 2	341 11 2 7/8" 6.5#, J-55, Super Max tbg. 1650 66 3/4" KD Rods rods						
	32 1 27/6 6.5#, J-55, S. M. Siast Jeint 600 24 1 1/2" K-Sera						
	1 1 27/6" SN 1 1 criteff Tool						
3 3	4 1 27/6" Pert Sub 20 1 21/2" x 11/2" X 20" pump w/ HVR						
	31 1 27/6" OEMA 0 1 11/1" X 6 GA						
	3580 btm . 3526 .						
Jalmat	WELL HISTORY SUMMARY						
Jalmat	23-Feb-07 Tagged PBTD @ 3,703; Perfd (L. M.) (Q) // 3822-90, 3865-70, 3645-82, 3635-40, 3525-30, 3612-18, 2601-08, 3776-86, 8 3560-54; L. M. (L. 7-R) // 3545-45; 3514-17, 3501-08, 3476-81; 3464-89; 3453-81; 3425-35 & 2405-22, 3 spt. (20 degree, 107, 321 - 0,45° holes. From Acid Prodd L.M. with 286 bbts 15% NEFE sold + 105 Tons						
	CO2 in 3 stages, diverted w/ 6,500° RS. AIR= 11.8 bpm Pavg= 2783°, ISIP= 656°, SITP= 620°. Well Flowing: 112 bfpd 5% oit cut, 24/54/ ehoka, FTP= 100°s.						
. A 1 12 1	[8-M3r-07 POOH Javing down work string and Pkr. RIH with 2 7/8" Super Max tuhing groups and mile cracks						
	10-May-10 POOH with rods, parted @ top o pull rod. POOH with tubing & pump. Ran pressure gradient every 500. Tagged at 3.703						
	hydratest tolding to 7000 psig - good, RIH with pump and rods, PWOP.						
	2-Jun-12 POOH with rods and pump. RIH with pump and rods.						
91 12 1							
	1						
3 8 1	ł						
	Į						
9 8 1							
9 B I							
	1						
Drill out existing GRP & ceme	ılent						
ELK	<u> </u>						
L7#	CIBP set@ 3340' w/ 35' cont on top						
200		•					
10							
3439'	1						
Production Cro.	Į.						
Production Cco. Hote Ste: 7 7/3 in							
Production Cro. Pole Size: 7 7/3 in							
Production Cro. Production Cro. Hole Ster. 7 178 in Crg. Sice. 5 172 is Set 2: 3720 ft	V-t 0070						
Production Geo. Mole Size: 7 7/3 in Org. Sec: 9 1/2 in Set: 9: 37/2 ft Sax Cent: 650	Yates- 2978						
Production Gro. Hole Stei: 7 178 in Org. Sict. 5 174 is Set 9: 3720 ft Srs Cntt 650 Circ. no.							
Mole Stet: 7 178 in Cong. Siche: 5 172 in Cong. Siche: 5 172 in Cong. Stet: 5 1720 it Sers Cont. 650 Che: no TOC @: 460"	7 Rvs- 3228						
TOC by: are. [6] #3 Caean	7 Rvs- 3228						
TOC by: are. [63] #35 Guean							
70C by: Sire. Cucen	7 Rvs- 3228						
70C by: Sire. Gueen	7 Rvs- 3228 Queen- 3560						
70C by: Sire. Gueen	7 Rvs- 3228						
700 by: Sire. Cueen	7 Rvs- 3228 Queen- 3560						
700 by: dire. Cueen 3350' 3550' 7570'	7 Rvs- 3228 Queen- 3560						
700 by: Sire. Cucen	7 Rvs- 3228 Queen- 3560						
700 by: Sire. Cueen 3350' 3550' 7570'	7 Rvs- 3228 Queen- 3560						
700 by: Sire. Cueen 33500" 35500"	7 Rvs- 3228 Queen- 3560						

Legacy Reserves

Daily Operations Report (All Event Days) 10/1/2021 thru 10/31/2021

Page 1 Printed 11/2/2021

COOPER JAL UNIT #509

LEA Co., NM

Event Date 10/20/2021

BOLO ID: 300658.11.02

P/A

Oct 20, 2021 Wednesday Day 1

MIRUPU. SDFN

Daily Cost:

\$0

Cum. Cost:

\$0

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PU TUBING AND RIH AND TAG CEMENT @ 3295'. DRILL OUT 35' OF CEMENT AND DRILL OUT CIBP. PU TUBING TO 3653'. POOH WITH EVERYTHING. SDFN.

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\$0

Cum. Cost:

\$0

Oct 26, 2021 Tuesday Day 4

TIH WITH TUBING AND TAGGED CEMENT @ 2827'. CIRCULATE HOLE WITH 70 BLS OF MLF. TESTED CSG TO 500# AND IT HELD. POOH WITH TUBING TO 1300' AND SPOT 30 SX OF CLASS C NEAT CEMENT FROM 1004-1300. WOC. RIH AND TAG CEMENT @ 1028 AND PERFORATED @ 465'. LD ALL TUBING AND NDBOP. SET PACKER AND SQZ 165 SX OF CLASS C NEAT CEMENT FROM 465 TO SURFACE. SDFN.

Daily Cost:

\$2.040

Cum. Cost:

\$2,040

Report Based On:

Date Range: 10/1/2021 through 10/31/2021

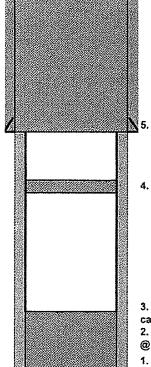
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Author:	Abby-BCM								
Well Name		Well No.	#509						
Field/Pool	Jalmat; Tan-T-7Rvs-Langlie Mattix; Q-Ggbg	API#;	30-025-38202						
County	Lea	Location:	Sec 18, T24S, R37E						
State	New Mexico		1370' FSL & 1368' FEL						
Spud Date	12/12/2006	GL:	3299'						
-									

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	412	12 1/4	250	Circ'd
Prod Csg	5 1/2		15.5#	3,729	7 7/8	650	800' CBL

Formation	Tops
Yates	2978
7 Rivers	3228
Queen	3560



PBTD @ 3706

TD @ 3755

8 5/8 24# CSG @ 412 Hole Size: 12 1/4

5. Perf'd @ 465'. ND BOP. Sqz'd 165 sx class C cmt @ 465' & circulated to surface.

4. Spotted 30 sx class C cmt w/ 2% CACL @ 1004-1300'. WOC. Tagged plug @ 1028'.

- 3. Spotted 60 sx class C cmt @ 3345-2752'. WOC & Tagged @ 2827'. Circ'd hole w/ 70 BBLS MLF. Pressure tested casing, held 500 PSI.
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- 1. RIH w/ tbg & tagged cmt @ 3295'. RU swivel, drilled out 35' cmt & CIBP. POH.

Perfs @ 3375-3668'

5 1/2 15.5# CSG @ 3,729 Hole Size: 7 7/8

Released to Imaging: 1/13/2022 8:38:08 AM

ĺ			٧		schematic and hi	ion:					
CURRENT CO!	APLETICH SCHEMATIC	LEASE HALE		Co	oper Jaj Unit				WELL NO.		509
ļ		STATUS:		zive .		C:I			APIE	30-025-38202	
23		LOCATION:	1370	SE 6 1 198	FEL Ses 15 Unit J T	-265 R - 37-E:					
	3 N O	SPUD CATE:		ם ל פאבועב הפים			KG	3311	KB	3310	
		The second of			···	GECLOGIC		3077	139		
			ALCERTICS.						23,111832	Te = mologe:	
Surface Can					00' (1-10-07 Weath-	ertord)					
Hole Size: 12 1/4 in			log- frem 3745' - 4								
Crs. Stree: 8 5/8 in		Gement Top	Log from 3634' - 1	00 (12-21-	06 Gray Wireline)						
Set ©: 412 h XX		1			ex.	eocareca de la constancia	223500	THE POPPER			
Cirz Yes	9 195	Tans# @ 280	f Yates	@ 2518°	Upper 7 Rivers	5: 3226*	lower 1 Sh	are & 3380,		Onesu (5) 3503.	
TOC 8: 10ff 2				•							
TOO by: erro						gasag.		***************************************	***************************************	<u> </u>	
		SURF.	8 5/8" - 74# Grad	<u>s 55, L780</u>	set@ 412', Cmfd	w/250 ext Class	C w/ 2%	CaCl - circ'd	w/ 94 sz crn	to surf.	
1	9 18	PROD.		de 55, LT8	C set@ 3729" Cm	'd w/ 350 sxs C	855 H w/ 5	19: Salt + 300			
1	8 8	LINER.	None			CUSSENT FERE	AG POSTARO	ra	5% Szit -	TOC @ 800 by CBL	
1	3 K	CSG, PERFO:				***************************************		open hole :			
	3 6		Perfd L. M. (Q) (I	3682'-90'.	3665'-70', 3647'-82	3638'-40', 3526	T-30", 3612	"-18". 2601'-0)8'.		
1 8		1	3576'86', & 3560'	54".							
1		23-Feb-07	Perfd L M.CL 7-	RI #3544.	45', 3514'-17', 3501	'-05', 3476'-81'.	34647-597.	3453'-61', 34	25'-35'.		
3	4 12		and 3409'-22', 3 s	sf. 120 deg	reas, 107, 321 - 0,4	5 holes.					
	1 1	1									
1		TIVING NOT	***	2/10					p=1		
		INDIAN DATAK	. 3/1	E 10			MODELAK.		6/2/12		
1	a K	Length (ft)	Detail	1		Langth (ft)		Detail			1
	8 1 8	0	KB	-		22	1		pelish rad v	ed 1/8° Pin Spray Metal	1
		4			BUS xxSN racuS.	0	1	1 1/4" x 1 1	1/2" x 14" Lin		
{ ·		3264			, Super Max tbg.	8	2	2", 6" - 7/6"	pony rods		j
		347		x51/2°T/		132\$	53	7/3" KO R			j
1 8	ä 18	32	1 27/8	6.54, 3-55 6.64, 3.65	i, Super Max tbq. I, S. M. Blast Jeint	1650 600	66 24	3/4" KD Re			
		,	1 27/8		4 or wit construction	1	1	1 1/2" K-S cn/off Tool			1
9		4		Pert Sub		20	1		12" X 20" pu	ma wi wire	
1 3	a 6	31	1 27/8	OEMA		ő	1	11/4" x 5"	GA	What was	I
		3580	btm			3526					
∤ å	Jalmat	WELL HISTOR	·								
		MECC MISTOR	Landersta								
1 9		23.Esh.07									
1 2		[224 60-01	: A CTES bagger	1,703', Perf	rd (L. M.) (O) (/ 366	2'-90' 3665'-70'	3649162	3638'±0' 3	525'- 3 0" 35	127-126 25047-05	- 1
1 5		!	33/5-65. & 3566-	54 . L. P., (rd (L. M.) (Q) 11 366 L. 7-R) 11 3544'-45',	3514'-17', 3501'	-05', 3476	-81", 3464"-6	9. 3453-61.	3426-35 &	
			34091-221, 3 spf, 1;	64". L. P., (10 degrec,	L. 7-R) # 3544'-48', 107', 321 - 0,45'' ho	3514'-17', 3501' les. Foam Acid I	'-05', 3476 Frac'd L.M	'-81', 3464'-6' . With 286 bb	9°, 3483°-61°, is 15% Nef	3426-35 &	
			3409'-22', 3 spf, 1; CO2 in 3 slages, c	64°. L. M. (10 degrec, ivaried w/ (L 7-R) # 35-41-45", 107", 321 - 0.45" ho 6,500# RS. AIR= 1:	3514'-17', 3501' les. Foam Acid I .8 bom Pavos 2	'-05', 3476 Frac'd L.M	'-81', 3464'-6' . With 286 bb	9°, 3483°-61°, is 15% Nef	3426-35 &	
			3976-05, & 3500- 3409-22, 3 spf, 1; CO2 in 3 slages, c Well Flowing: 11;	64". L. R. (10 degrec, iverted w/ i 1 bipd 5% (L. 7-R) # 3544'-45', 107', 321 - 0.45' ho 8,500# RS. AIR= 11 oil cut, 24/54/ chol	3514'-17', 3501' les. Foam Acid I l.8 bpm Pavg= 2 le, FTP= 100£,	'-05', 3476 Frac'd L.M 2788#, ISII	'-81', 3464'-6' . With 286 bb '≈ 656#. S(T)	9°, 3453-61°, is 15% NEF P= 620¢.	3426-35 &	
		E-Mar-07	3976-05 & 3500- 3409-22, 3 spf, 1; CO2 in 3 slages, c Well Flowing: 11; POOH laving down	64 . L. M. (10 degree, iverted w/ i 1 bfpd 5% (1 work strin	L. 7-R) # 3544'-48', 167', 321 - 0.45'' ho 8,5064 RS. AIR= 11 oil cut, 24/64/ chol to and Pkr. RIH with	3514-17, 3501 les. Foam Acid I l.8 bpm Pavg= 2 a, FTP= 1005, 12 758* Sen= 14	-05', 3476 Frac'd L.M 2783#, ISII	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
		E-Mar-07 10-May-10	3476-65, 8 3500- 2409-22, 3 spf, 12 CO2 in 3 stages, o Well Flowing: 112 POOH laying down POOH with rods, o	64°. L. R. (10 degree, iverted w/ i 1 bipd 5% o 1 work strin terled @ lo	L. 7-R) 11 35-4:-45', 167', 321 - 0.45' ho 8,508# RS. AIR= 11 oil cut, 24/64/ chol 19 and Pkr. RIH with p o pull rod. FOCH	3514-17, 3501 les. Foam Add I .8 bpm Pavg=2 .e., FTP= 1006, 12 7/8" Super M with tubing & pr	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	3426-35 &	
100 cm (100 cm		E-Mar-07 10-May-10	3978-05, 8 3500- 2409-22, 3 spf. 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	A COLOR OF THE STATE OF THE STA
		E-Mar-07 10-May-10	3978-05, 8 3500- 2409-22, 3 spf. 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) 11 35-4:-45', 167', 321 - 0.45' ho 8,508# RS. AIR= 11 oil cut, 24/64/ chol 19 and Pkr. RIH with p o pull rod. FOCH	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	A COLUMN TO THE PARTY OF THE PA
		E-Mar-07 10-May-10	3978-05, 8 3500- 2409-22, 3 spf. 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
100 ct 111 ct 200 ct 20		E-Mar-07 10-May-10	3978-05, 8 3500- 2409-22, 3 spf. 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
		E-Mar-07 10-May-10	3978-05, 8 3500- 2409-22, 3 spf. 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	A CONTRACTOR AND A CONT
		E-Mar-07 10-May-10	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	A COLUMN TO THE PROPERTY OF TH
		E-Mar-07 10-May-10	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
		E-Mar-07 10-May-10	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	NA dos desirables de sea dos como como como como como como como co
		E-Mar-07 10-May-10	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
		E-Mar-07 10-May-10	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
		E-Mar-07 10-May-10	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
	Ž	E-Mar-07 10-May-10 2-Jun-12	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
	Ž	E-Mar-07 10-May-10 2-Jun-12	3978-05, 8 3500- 3409-22, 3 spf, 12 COZ in 3 slages, c Weil Flowing: 112 POOH laying down POOH with rods, c Hydrotest wbing to	64°, L. D. (10 degree, iverted w/ 1 bipd 5% 1 work strin cried @ lo 1 7000 psig	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514'-17', 3501' les. Foam Acid I .8 bpm Pavg= 2 ia, FTP= 1806, i 2 7/8' Super M with tubing & pu imp and rods. P	405', 3476 Fradd L.M 2788#, ISII ax tubing, Jmp. Ran	'-61', 3464-6 , with 286 db '= 656#, S(T)	9", 3453"-61", is 15% NEF P= 620#.	, 3426-35 & E poid + 105 Tons	
	existing GBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. ALR- 1: of cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lamp. Ran WOP.	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	менен үчүн жана аналымда андардардарда жанан түрүй жанарда арада арадардарда байсан арада аналымда жанарда ара
	existing CH3P & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lamp. Ran WOP.	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	ARTHUR PRESENTATION AND ARTHUR PRESENTATION ARTHUR PRESENTATION AND ARTHUR PRE
	existing CH3P & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lax washing, Lax washing Lax wash	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	менен учету — анализмен анализмен анализмен анализмен анализмен анализмен анализмен анализмен анализмен анализм
	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-R) # 3544*45°, 107, 321 - 0,45° ho 6,500+ RS. AIR= 11 oil cut, 24/64/ chol g and Pkr, RIH with p o puil rod, POOH ;- good, RIH with pr	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lax washing, Lax washing Lax wash	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	as terri yang manandali mili dali yang dan da manan ang pines da pagin ang pinggapan da intermete pagan da kana
	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lax washing, Lax washing Lax wash	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	
Drill out	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lax washing, Lax washing Lax wash	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	телен жана жана жана жана жана жана жана жа
	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lax washing, Lax washing Lax wash	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	- — — — — — — — — — — — — — — — — — — —
Drill out: Production Cro. Pole Ske: 778 in Cry. Sice: 5 172 in	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501. 8 bpm Pavg* 2 4, FTP-1066, 2 78° Super M with boing & m imp and rods. P	-05, 3476 Frace L.M 1782±, ISIN Lax washing, Lax washing, Lax washing Lax wash	-B1, 3464-B with 288 bit Pe 656#, SITI Pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	es en
Drill out: Production Cro., Pole Stat: 1776 in Crg. Stat: in Set 2: 3720 ft	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3514-17, 3501 8.8 From Acid 1.8 bpm Pavgw 2 4. FTP-106th, 278f Super M with tubing & m imp and rods. P	-05, 3476 Frace L.M. 27882, ISIF ax tubing, IMP. Ran WOP.	-B1, 3-64-E with 285 bit Pe 656#, SITI pump and ro pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	ов от деле на выполня в проделения в под деле в выполня в деле в деле в под под под под под под под под под по
Drill out: Production Gra.	existing CH3P & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.8 from Acid 1.8 bpm Pavgw 2 4. FTP-160ft, 278ft Super M with bubing & m imp and rods. P bods.	-05, 3476 Frace Limbing, ISH ax tubing, IMP. Ran WOP.	-B1, 3-64-E with 285 bit Pe 656#, SITI pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500°, Tagged at 3,703°,	осногу ступна подпавня в пробосную в первого дене в развеную приставня приставня в доступна первого первого пе
Drill out Production Ceo. Hole Stee: 7 178 in Cag. Sec: 2 172 in Set 2: 3720 it Sar Cant 550 Che no	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.8 from Acid 1.8 bpm Pavgw 2 4. FTP-160ft, 278ft Super M with bubing & m imp and rods. P bods.	-05, 3476 Frace Limbing, ISH ax tubing, IMP. Ran WOP.	-B1, 3-64-E with 285 bit Pe 656#, SITI pump and re pressure gra	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	менен үчүн алады алады байда адамда өзген жүрөзө дейте бестердей дейтен алады адамда байда адамда адамда адамд
Drill out. Production Ccc. Pole Size: 7 173 in Crg. Size: 5 172 in Size: 5 170 in Size: 5 170 in Crg. Size: 6 50 Cre. no TOC & 465	existing CRBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	осного ден выполня выполня в под пред ден да де
Drill out Production Ceo. Hole Ster: 7 178 in Cry. Sec: 2 172 in Set 2: 3720 it Set Cre. 550 Cre. no	existing CBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.8 from Acid 1.8 bpm Pavgw 2 4. FTP-160ft, 278ft Super M with bubing & m imp and rods. P bods.		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	осногу ступна на при водения от дене в допа в отдет дання в тем поставления поставления поставления поставления
Drill out Production Cco. Pole Size: 7 173 in Crg. Size: 5 172 in Srd. 2 172 in Srd.	existing CEBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	ментунун анадамия байуы булдуу да танан жүрөзө дайн муунуй дайун анадамуунун дайунда танан анадамуунун анадаму
Drill out: Production Cco. Mole Size: 7 173 in Crg. Size: 5 172 is Set 9: 372 it Set Cnt. 650 Cde no TOC 9: 460	existing CEBP & cem	8-1437-07 10-May-10 2-Jun-12	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will is bipd 5% is a work still arted @ to 7000 psig ad pump, R	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	останулган айын айын айын айын айын айын айын ай
Drill out: Production Cco. Mole Size: 7 173 in Crg. Size: 5 172 is Set 9: 372 it Set Cnt. 650 Cde no TOC 9: 460	existing CEBP & cem	8-Mar-07 10-May-10 2-Jun-12 ent	3976-05, 8 3505, 2 350f, 12 Sept., 2 Se	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	осносу стана должно в середня в
Drill out Production Cco. Pole Size: 7 173 in Crg. Size: 5 172 in Srd. 2 172 in Srd.	existing CEBP & cem	8-Mar-07 10-May-10 2-Jun-12 ent	3376-65, 8 3505, 2 3505, 12 3505, 2 3505, 12 CO2 in 3 sixges, c Weil Flowing: 117 POOH laying down POOH with rods, c Hydratest Laborators POOH with rods at POOH with rods at 12 2000 in the pooh with	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	в сеступну на допата в проборо у в непостоя учество в ответува разгорительного проставления поставления поста
Drill out: Production Cro. Hole Size: 7 773 in Cry. Size: 5 720 it Size: 5 720 it Size: 5 720 it Size: 650 Cite: no Toc Q: 400 Toc by: sire.	existing CEBP & cem	8-Mar-07 10-May-10 2-Jun-12 ent	3976-05, 8 3505, 2 350f, 12 Sept., 2 Se	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP, adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	вени учен на вод вод вод учен од от вод од о
Drill out: Production Cco. Hole Ster. 7 175 in Cry. Ster. 5 172 in Set 8: 5720 it Ser. Crnt. 650 Cde. no	existing CEBP & cem	8-Mar-07 10-May-10 2-Jun-12 ent	3976-05, 8 3505, 2 350f, 12 Sept., 2 Se	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP. adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	осносу стана выда выда больно от дене в от дене
Drill out Production Cro. Fole Ste: 7 78 in Cry. Ste: 5 172 in Set 2: 3729 it art Crit 550 Cric no Tot 2: 450 Tot 0; sire. PSTC: 3705 ft	existing CEBP & cem	8-Mar-07 10-May-10 2-Jun-12 ent	3976-05, 8 3505, 2 350f, 12 Sept., 2 Se	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP. adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	
Drill out Production Cea. Hole She: 7713 in Cry. She: 510 in Set 2: 3720 it Ser. Cat. 550 Che no TOC 2: 460 TOC by: sire. PSTC: 3705 ft	existing CEBP & cem	e-Mar-07 10-May-10 2-Jun-12 ent (IZB	3976-05, 8 3500; 23, 350f, 13 CO2 in 3 stages, 6 Well Flowings down POOH with rods, 6 POOH with rods as POOH with rods as	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. 7-RJ 8 35-C- 2- 107, 321 - 0.45 ho 5,500° RS. AIR= 1: oil cut, 24/54 chol g and Pkr. RIH with p o pull rod. FOOH - good. RIH with p IH with pump and I	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs		-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP. adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	ASAN YARA MARIA MA
Drill out Production Cea. Hole She: 7713 in Cry. She: 510 in Set 2: 3720 it Ser. Cat. 550 Che no TOC 2: 460 TOC by: sire. PSTC: 3705 ft	existing CEBP & cem	8-Mar-07 10-May-10 2-Jun-12 ent	3976-05, 8 3500; 23, 350f, 13 CO2 in 3 stages, 6 Well Flowings down POOH with rods, 6 POOH with rods as POOH with rods as	64: L. R. (10 degree, iverted will bitpd 5% work strin arted @ to 7000 psig rd pump. F	L. TARP a SECT. 25. 107, 321 - 0.45 ho 5.500P RS. AIR- 11 of cut, 241-64 ho 5.500P RS. AIR- 12 of cut, 241-64 ho 6.500P R	3314-17, 3501 8.5 From Acid 1.8 bpm Pavgs 2 14, FTP=100ft, 12 7/8° Super M with tubing & m imp and rods. P Tods. Yates 7 Rvs	5. 29 5. 29 5. 29 5. 32	-81, 3464-6. with 286 bit of the property of t	F; 3453-61; b 15% NEF P≈ 520¢. ids. PWOP. adiont every	3-255-15-8 E peld + 105 Tons 1-500", Tagged at 3,703",	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 59417

CONDITIONS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	59417
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	None	1/12/2022