Office	State of New Me	exico	Fo	orm C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised WELL API NO.	July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDIATION	DIVICION	30-045-30812	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 8	1303	FEDERAL WELL : NMSF079 6. State Oil & Gas Lease No.	9968
87505			0. State Off & Gas Lease No.	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSITION OF THE SERVOIR. USE "APPLICATION OF THE SERVOIR."		UG BACK TO A	7. Lease Name or Unit Agreem SALTY DOG SWD 8. Well Number	nent Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Nulliber	
2. Name of Operator	das weii 🔼 Other		9. OGRID Number	
HILCORP ENERGY COMPAN	ĮΥ		372171	
3. Address of Operator			10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 874	10		SWD	
4. Well Location				
· · · · · · · · · · · · · · · · · · ·	feet from the SOU		d 1477' feet from the EAS	T_line
Section 05 Towns		NMPN PKD PT CD	,	
	11. Elevation (Show whether DR 5297)		.)	
NOTICE OF IN PERFORM REMEDIAL WORK	Appropriate Box to Indicate N TENTION TO: PLUG AND ABANDON □	SUE REMEDIAL WOR	SSEQUENT REPORT OF:	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM ☐ OTHER: ☐ □	MIT	OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, including e	estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMA(C. For Multiple Co	mpletions: Attach wellbore diagr	am of
proposed completion or rec	ompletion.			
FEDERAL WELL Hilcorp Energy				
of the subject well per the attached p		o evaluate future up	hole potential. Per 43 CFR 3162.3	3 - 2. MIT
are not referenced as a required item	for Form 3160-5 approval.			
Spud Date:	Rig Release Da	ate:		
hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.	
110				
SIGNATURE A CARLOR	TITLE	Operations/Regulat	tory Technician – Sr. DATE 1/6/2	2022
Type or print name Amanda \(\)				
For State Use Only				
	10 10.			
APPROVED BY: <i>Monica /</i> Conditions of Approval (if any):	Sushling TITLE Depu	uty Oil and Gas I	nspector DATE 1/18/20)22



Hilcorp Energy Company Salty Dog 2 SWD

MIT - Notice of Intent API #:3004530812

PROCEDURE

 Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs.

Properly document all operations via the JSA process. Insure that all personnel on sight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations.

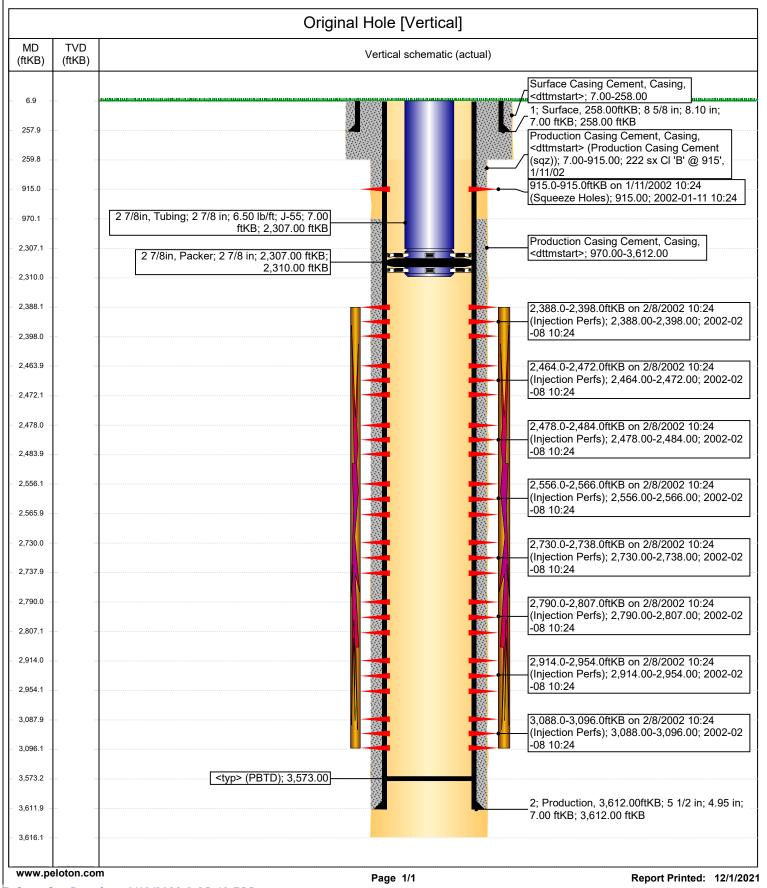
- 2. Perform bradenhead test to verify bradenhead isolation from the production casing and the tubing.
- Record current wellhead pressures, ND exisiting piping on casing valve
- 4. RU pump truck, pressure test surface equipment.
- 5. Load well tubing-casing annulus and pressure test to 500 psi or to pressure as directed by regulatory agency, hold for 30 minutes and chart. Monitor tbg and surface csg pressures during the test.
- Bleed off pressure, break out surface piping and RD pump truck. NU exisitng piping.
- 7 Conduct High Discharge pressure kill test.



Current Schematic - Version 3

Well Name: SALTY DOG SWD #2

API / UWI 3004530812 Surface Legal Location T29N-R14W-S05 Blanco Mesaverde Requirement of the field Name Blanco Mesaverde State/Province New Mexico Vertical Vertical KB-Casing Flange Distance (ft) 5,297.00 KB-Tubing Hanger Distance (ft) KB-Tubing H



Mandi Walker

From: Rennick, Kenneth G < krennick@blm.gov > Sent: Tuesday, January 4, 2022 11:27 AM

To: Mandi Walker Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 70797

CONDITIONS

Operator:	OGRID:			
HILCORP ENERGY COMPANY	372171			
1111 Travis Street	Action Number:			
Houston, TX 77002	70797			
	Action Type:			
	[C-103] NOI Temporary Abandonment (C-103I)			

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	1/18/2022