

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26834
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 232
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter K : 1595 feet from the SOUTH line and 1370 feet from the WEST line Section 33 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See planned procedure attached.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 01/13/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/26/22

Conditions of Approval (if any): 575-263-6633

NHSAU 232-33 (API: 30-025-26834)
Planned Procedure

Operations:

- MIRU PU, check pressure, Kill well, ND WH and NU BOP
- POOH with injection equipment, RIH with 4-3/4" bit, Tag and DO cement and CO to PBTD
- POOH with bit and RIH with CICR on cementing string
- RU Cement trucks and cement Sqz Existing perfs. RD Cement truck, POOH w/ cementing string, RIH bit and WOC
- DO CICR, continue DO Cement to PBTD, Circulate clean
- POOH with bit, PU and RIH with 4" partial liner, RU Cement trucks and cement liner, RD Cement trucks and POOH with stinger, RIH with 4-3/4" bit.
- DO to top of liner, POOH with bit, RIH with 3-1/4" bit and CO to PBTD, POOH with bit
- RU WL and perf liner as following: 4042' – 4052', 4087' – 4095', 4103' – 4111', 4119' – 4125', 4135' – 4145', 4153' – 4159', 4167' – 4173', 4183' – 4193'
- POOH and RD WL, RIH with PPI-tool, RU acid truck and acid stim new perfs with ~ 5000 gals of 15% HCL NEFE, RD acid trucks
- POOH with PPI Tool and RIH with injection equipment
- Run MIT and place well in service, RD PU

WELLBORE DIAGRAM

(updated: 01/12/2022 CER)

Revision 0

WELL# NORTH HOBBS G/SA UNIT #232

API# 30-025-26834

Zone: San Andres

Spud: 8/15/1980

GR elev

3636.19'

NORTH HOBBS G/SA UNIT #232

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cemented with 550 sx Lite with 2% CaCl₂ + 1/4#/sx flocele and 250 sx "C" + 2% CaCl₂

CIRCULATED TO SURFACE

Conductor set @ 40'

12-1/42" hole

8-5/8" 24# set at 1590'

Production Casing

Cemented with 550 sx Lite with 14.8# salt + 1/4#/sx flocele and 250 sx "C" + 5#/sx Salt+ 1/4#/sx flocele

CIRCULATED TO SURFACE

7-7/8" Hole

**5-1/2" x 2-3/8" 14-20# Arrow Set 1- X double grip
Nickel Coated set @ 3925'**

Closed Perf: 4050-54', 4096-4101'

Perfs 4042' – 4052', 4087' – 4095', 4103' – 4111', 4119' – 4125', 4135' – 4145', 4153' – 4159', 4167' – 4173', 4183' – 4193'

4044-54', 4085-4100', 4120-27', 4130-37', 4140-50', 4154-60', 4164-71', 4182-86', 4192-96', 4198-4206', 4214-16', 4220-22', 4224-34', 4238-41', 4244-48', 4250-58' (2 spf)

5-1/2" 14# set at 4439'

WELLBORE DIAGRAM

(updated: 01/12/2022 CER)

Revision 0

WELL# NORTH HOBBS G/SA UNIT #232

API# 30-025-26834

Zone: San Andres

Spud: 8/15/1980

GR elev

3636.19'

NORTH HOBBS G/SA UNIT #232

CEMENT

DEVIATION SURVEYS

DEPTH

DEGREE

Surface Casing

Cemented with 550 sx Lite with 2% CaCl₂ + 1/4#/sx flocele and 250 sx "C" + 2% CaCl₂

CIRCULATED TO SURFACE

Conductor set @ 40'

12-1/42" hole

8-5/8" 24# set at 1590'

Production Casing

Cemented with 550 sx Lite with 14.8# salt + 1/4#/sx flocele and 250 sx "C" + 5#/sx Salt+ 1/4#/sx flocele

CIRCULATED TO SURFACE

7-7/8" Hole

**4" x 2-3/8" 14-20# Arrow Set 1- X doudle grip
Nickel Coated set @ 3925'**

**Perfs 4042' – 4052', 4087' – 4095', 4103' – 4111', 4119' – 4125', 4135' – 4145',
4153' – 4159', 4167' – 4173', 4183' – 4193'**

4" 10.8# from 3800' to 4430'

5-1/2" 14# set at 4439'

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 72219

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 72219
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run Post workover MIT/BHT test	1/26/2022