

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 03-025-46022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tour Bus 23 State
8. Well Number 101H
9. OGRID Number 372165
10. Pool name or Wildcat Ojo Chiso; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Centennial Resource Production, LLC 3. Address of Operator 1001 17th Street, Suite 1800, Denver, CO, 80202 4. Well Location Unit Letter <u>A</u> : <u>365</u> feet from the <u>North</u> line and <u>140</u> feet from the <u>East</u> line Section <u>23</u> Township <u>22S</u> Range <u>34E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481 GL	
---	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: TA Procedure and MIT <input type="checkbox"/>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well location: 32.383448, -103.432662

6/5/2020 commence TA procedure. RIH with CIBP set @ 8,420'. RU dump bailer and RIH to 8,420' with 2 runs of 10' CMT. Total 20' CMT. POOH RD Wireline truck. Well TA'd. Release equipment 6/6/2020.

Please see attached MIT chart.

FINAL TA STATUS- EXTENSION
 Approval of TA EXPIRES: 1/25/26
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: X 7

Spud Date:

08/01/2019

Rig Release Date:

10/13/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



Regulatory Manager

DATE 1/26/2022

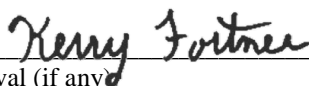
Type or print name Sarah Ferreyros

E-mail address: sarah.ferreyros@cdevinc.com

PHONE: 720-499-1454

For State Use Only

APPROVED BY:



TITLE Compliance Officer A

DATE 1/27/22

Conditions of Approval (if any)

575-263-6633

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tour Bus 23 State
8. Well Number 101H
9. OGRID Number 372165
10. Pool name or Wildcat Ojo Chiso; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Centennial Resource Production, LLC	
3. Address of Operator 1001 17th Street, Suite 1800. Denver, CO 80202	
4. Well Location Unit Letter A : 365 feet from the North line and 140 feet from the East line Section 23 Township 22S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA Procedure & MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well location: 32.383448, -103.432662

6/5/2020 commence TA procedure. RIH with CIBP set @ 8,420'. RU dump bailer and RIH to 8,420' with 2 runs of 10' CMT. Total 20' CMT. POOH RD wireline truck. Well TA'd. Release equipment 6/6/2020.

Please see attached MIT chart.

Spud Date:

08/01/2019

Rig Release Date:

10/13/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Sr. Regulatory Analyst** DATE **1/20/22**

Type or print name **Meghan Twele** E-mail address: **meghan.twele@cdevinc.com** PHONE: **720-499-1531**
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Other In Hole (Bridge Plugs)

Well Name: TOUR BUS 23 STATE 101H

API/UWI 30025460220000	Field Name OJO CHISO; BONE SPRING	State/Province NEW MEXICO	Well Configuration Type HORIZONTAL
Original KB Elevation (ft) 3,507.00	Regulatory Spud Date 8/1/2019 08:30	Rig Release Date 10/13/2019 00:00	Total Depth (ftKB) 13,668.0

HORIZONTAL, Original Hole, 1/20/2022 3:23:37 PM		JOB			
Vertical schematic (actual)	MD (ftKB)	Job Category Abandon	Primary Job Type TA	Start Date 6/4/2020	End Date
	0.0	Objective Temporarily Abandon			
	0.3	Bridge Plugs - Set and Pulled for Job			
	24.9	Description cast iron bridge plug	Prop Run? No	Run Date 6/5/2020	
	25.3	Run Job TA, 6/4/2020 06:00	OD (in) 2.441	ID (in) 0.00	Comment wire line set cast iron bridge plug
	25.9	Top Depth (ftKB) 8,420.0	Bottom Depth (ftKB) 8,421.5	String Tubing - Production set at 8,456.8ftKB on 11/5/2019 00:00	Top (TVD) (ftKB) 8,395.0
	27.2				Btm (TVD) (ftKB) 8,396.4
	27.6	Pull Date			
	27.9	Pull Job			
	31.8	Pull Reason			
	58.1	Description CMT	Prop Run? No	Run Date 6/5/2020	
	61.4	Run Job TA, 6/4/2020 06:00	OD (in) 2.441	ID (in) 0.00	Comment 2 runs and dump 10' class C cmt each run
	68.2	Top Depth (ftKB) 8,400.0	Bottom Depth (ftKB) 8,420.0	String Tubing - Production set at 8,456.8ftKB on 11/5/2019 00:00	Top (TVD) (ftKB) 8,376.0
	76.1				Btm (TVD) (ftKB) 8,395.0
	82.0	Pull Date			
	145.0	Pull Job			
	1,839.9	Pull Reason			
	1,841.5	1-8; Gas Lift Mandrel			
	1,879.9	1-10; Gas Lift Mandrel			
	1,882.5	1-12; Gas Lift Mandrel			
	1,883.9	1-14; Gas Lift Mandrel			
	1,897.0	1-16; Gas Lift Mandrel			
	1,897.6	1-18; Gas Lift Mandrel			
	1,940.9	1-20; Gas Lift Mandrel			
	1,941.3	1-22; Gas Lift Mandrel			
	1,943.9	1-24; Gas Lift Mandrel			
	1,987.9	CMT; 8,400; 8,420			
	2,601.7	cast iron bridge plug; 8,420; 8,422			
	2,605.6	1-26; Gas Lift Mandrel			
	3,509.5	1-28; Gas Lift Mandrel			
	3,513.5	1-30; Gas Lift Mandrel			
	4,159.8	1-32; No Go Nipple			
	4,163.7	Bridge Plug - Permanent; 13,616; 13,618			
	4,776.9				
	4,780.8				
	5,317.9				
	5,361.9				
	5,362.9				
	5,363.2				
	5,366.8				
	5,407.2				
	5,409.1				
	5,423.9				
	5,948.8				
	5,952.8				
	6,567.3				
	6,571.5				
	7,153.2				
	7,157.2				
	7,772.0				
	7,775.9				
	8,262.5				
	8,272.6				
	8,299.9				
	8,388.8				
	8,393.0				
	8,399.9				
	8,419.9				
	8,421.6				
	8,425.2				
	8,426.5				
	8,433.7				
	8,434.7				
	8,444.9				
	8,445.9				
	8,456.0				
	8,456.7				
	9,265.1				
	13,616.1				
	13,618.1				
	13,643.4				
	13,648.6				
	13,650.6				
	13,655.8				
	13,658.1				
	13,668.0				



Wellwork Daily Report

Well Name: TOUR BUS 23 STATE 101H

Report # 1, Report Date: 6/6/2020

Job: TA

API/UWI 30025460220000		Field Name OJO CHISO, BONE SPRING		State/Province NEW MEXICO		Well Configuration Type HORIZONTAL	
Orig KB Elev (ft) 3,507.00	Regulatory Spud Date 8/1/2019	Rig Release Date 10/13/2019	Abandon Date	Total Depth (All) (ftKB) Original Hole - 13,668.0		Total Depth All (TVD) (ftKB) Original Hole - 8,940.2	
Jobs							
Start Date 6/4/2020		End Date		Job Category Abandon		Primary Job Type TA	
Rigs							
Contractor NOT IN LIST			Rig Number		Rig Start Date 6/5/2020	Rig Release Date 6/5/2020	
AFE							
AFE Number LOE					Total AFE + Supp Amount (Cost)		
FAILURE INFORMATION							
Failure Date	Failure Type	Failure Detail		Status		Comment	
Cause of Failure	Cause of Failure Detail	Action Date	Action Taken		Resolved Date	Cause Comment	
Capillary String							
String Description:				Run Date:			
Daily Operations							
Summary							
Report End Date 6/6/2020		Total Daily Cost (Cost) \$19,332			Cum Cost (Cost) \$19,332		
24 Hour Summary							
Operations Summary Tour Bus 101 H, 1050 psi tubing. 500 psi csg. Safety meeting. Mixed up 10 bbl's 120 visc, RU truck to well tubing. opened up and pumped 10 x 120 visc. swapped to Treated fresh water and pump after 20 bbl's gone well on vacuum, Pumped treated fresh water 130 bbl's flush. RU Renegade wire line and 2.3" GR. RIH tag at 8444'. POOH. RIH CIBP 2.17" set at 8420' POOH loaded hole treated fresh water Pressure test 1500 psi. for 10 minutes. RIH with dump bailer. dumped 10' CMT POOH and RD Equipment SISW							
Daily Contacts							
Job Contact		Position		Mobile		Carry forward?	
Brandon Morin, Engineer				432.231.7671		Yes	
Chuck Kaiser, Superintendent				505-793-2379		Yes	
Mike Garza, Superintendent						Yes	
Hours on Location							
Carry forward?	Type	Company		Count	Reg Work Time (hr)	Tot Work Time (hr)	
No		SIERRA HAMILTON LLC		1	13.50	13.50	
No		LUCKY SERVICES INC		3	13.50	40.50	
No		STANDARD SAFETY & SUPPLY		1	13.50	13.50	
No		RENEGADE SERVICES		4	13.50	54.00	
No						0.00	
Interval Problems During Report							
Problem Type	Problem Subtype	Continuous or...	Description	Start Date	End Date	Dur (Gro...	Accountable Party
Time Log							
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Desc	Com	
06:00	06:30	0.50	0.50		INACTIVE	No activity	
06:30	07:30	1.00	1.50		TRAVEL TIME	Travel to location	
07:30	08:00	0.50	2.00		SAFETY MEETING	Safety meeting on H2S and pressures	
08:00	10:00	2.00	4.00		CIRCULATING	1050 psi on tubing and 500 on CSG. mixed chemicals in 10 bbl's got 120 visc. Pumped 10 bbls down well and swapped to treated fresh water. and pumed 130 bbl's treated fresh water. After 20 bbls of pumping, Tubing went on vaccum.	
10:00	11:00	1.00	5.00		NU TREE	ND flange cap and NU flange cap with 3.5" threads	
11:00	13:30	2.50	7.50		WIRELINE	RU lubricator and gauge ring RIH gauge ring 2.301'. tagged at 8444' , POOH did not tag anything in or out. RIH with CIBP set at 8420', Did make them log up to 7771 #2 GLV. to make sure we are on depth. POOH	
13:30	14:30	1.00	8.50		CIRCULATING	Loaded hole with 27 bbl's treated water. and pressure tested to 1500 for 10 minutes good test	
14:30	18:30	4.00	12.50		WIRELINE	RU dump bailer and RIH to 8420' with 2 runs of 10' CMT. total 20' CMT. top 8400' POOH RD wireline truck	



Wellwork Daily Report

Well Name: TOUR BUS 23 STATE 101H

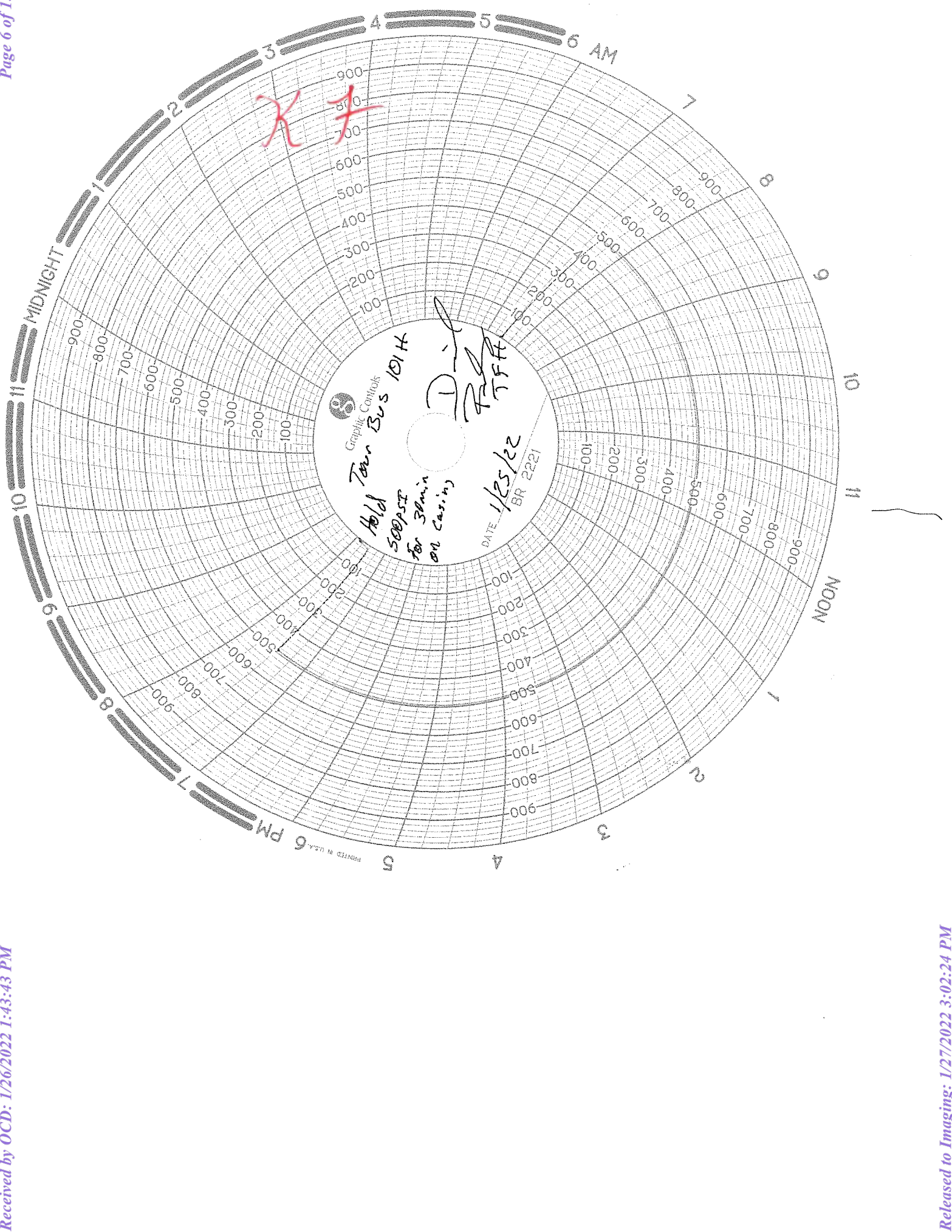
Report # 1, Report Date: 6/6/2020

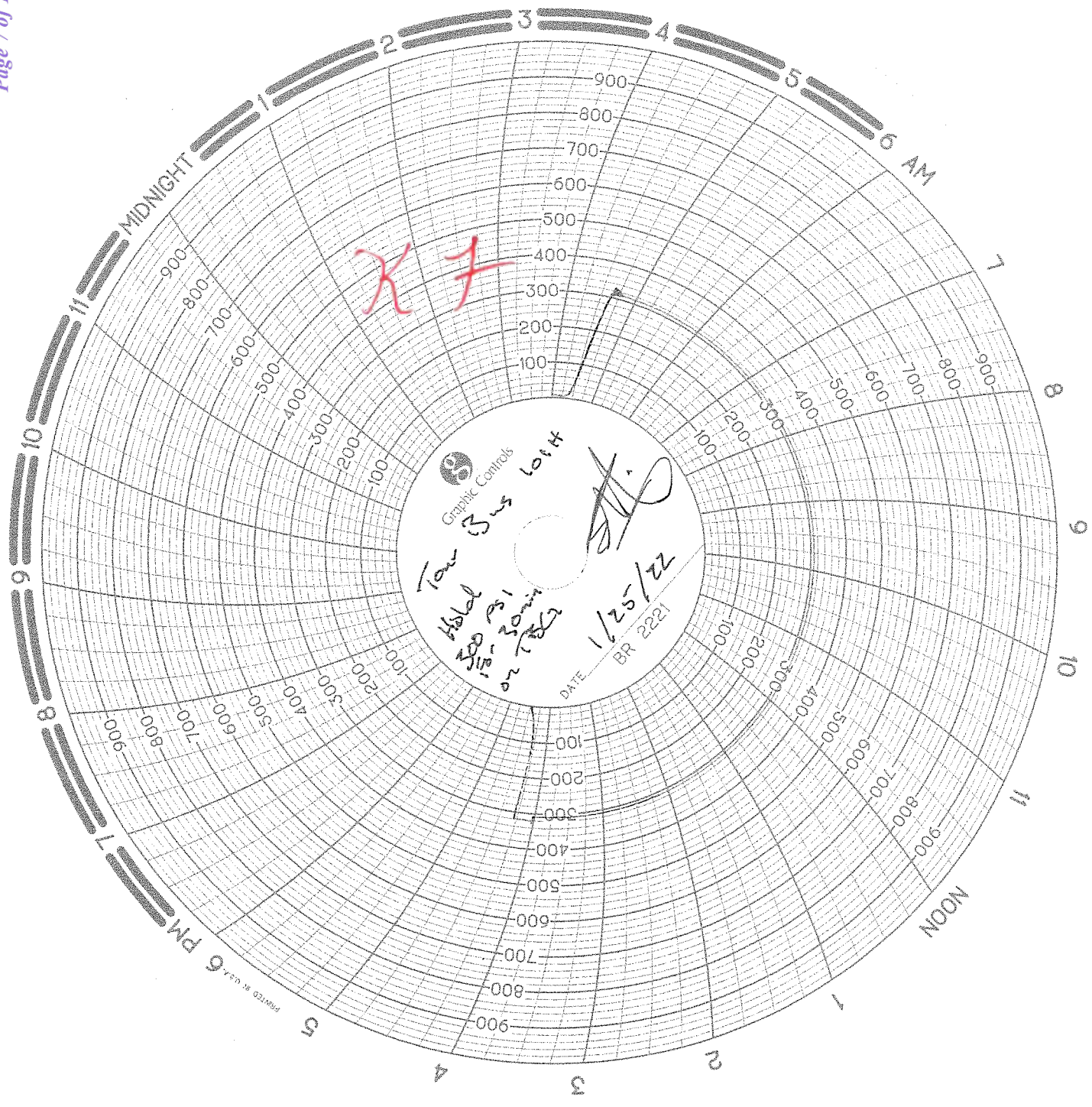
Job: TA

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Desc	Com
18:30	19:00	0.50	13.00		NU TREE	ND flange and NU cap flange. SISW locked ou with chain and lock. Release equipment and turn well over to production.
19:00	20:00	1.00	14.00		TRAVEL TIME	Travel home
20:00	06:00	10.00	24.00		INACTIVE	No activity

Daily Costs								
Code 1	Code 2	Cost Des	Field Est (Cost)	Ticket	Vendor	Note	Custom Interval Problem Allocation	Int Prob % (%)
8700	2100	LOE - CONSULTING SERVICES	1,400.00		SIERRA HAMILTON LLC	Chuck Kaiser		
8700	2600	LOE - EQUIPMENT RENTAL	1,500.00		LUCKY SERVICES INC	Lucky kill truck		
8700	2400	LOE - TRUCKING & HAULING	1,597.00		LUCKY SERVICES INC	Vav truck plus 260 bbls fresh water		
8700	2600	LOE - EQUIPMENT RENTAL	485.00		LUCKY RENTAL TOOL LLC	Piorta johns with trash trailer		
8700	2600	LOE - EQUIPMENT RENTAL	4,592.94		RENEGADE SERVICES	Wireline truck		
8700	5200	LOE - SAFETY AND TRAINING	3,500.00		STANDARD SAFETY & SUPPLY	Safety		
8700	2600	LOE - EQUIPMENT RENTAL	500.00		RENO EQUIPMENT LLC	Fork lift		
8710	3300	WOE - CHEMICALS	4,000.00		INNOVEX DOWNHOLE SOLUTIONS INC	3 drums and 3 load of chemical Innospec		
8710	1975	WOE - CONTINGENCY	1,757.50		CENTENNIAL RESOURCE PRODUCTION,...	10 % contingency		

Cum Daily Cost Summary		
Code 1		Sum of Cum Field Est (Cost)
8700		13,574.94
Code 1		Sum of Cum Field Est (Cost)
8710		5,757.50
Total		Sum of Cum Field Est (Cost)
		19,332.44







Wellwork Daily Report

Well Name: TOUR BUS 23 STATE 101H

Report # 1, Report Date: 6/6/2020

Job: TA

API/UWI 30025460220000	Field Name OJO CHISO, BONE SPRING	State/Province NEW MEXICO	Well Configuration Type HORIZONTAL
Orig KB Elev (ft) 3,507.00	Regulatory Spud Date 8/1/2019	Rig Release Date 10/13/2019	Abandon Date
		Total Depth (All) (ftKB) Original Hole - 13,668.0	Total Depth All (TVD) (ftKB) Original Hole - 8,940.2

Jobs			
Start Date 6/4/2020	End Date	Job Category Abandon	Primary Job Type TA

Rigs			
Contractor NOT IN LIST	Rig Number	Rig Start Date 6/5/2020	Rig Release Date 6/5/2020

AFE		
AFE Number LOE	Total AFE + Supp Amount (Cost)	

FAILURE INFORMATION

Failure Date	Failure Type	Failure Detail	Status	Comment
Cause of Failure	Cause of Failure Detail	Action Date	Action Taken	Resolved Date
		Cause Comment		

Capillary String

String Description:	Run Date:
---------------------	-----------

Daily Operations

Summary		
Report End Date 6/6/2020	Total Daily Cost (Cost) \$19,332	Cum Cost (Cost) \$19,332

24 Hour Summary

Operations Summary
 Tour Bus 101 H, 1050 psi tubing. 500 psi csg. Safety meeting. Mixed up 10 bbl's 120 visc, RU truck to well tubing. opened up and pumped 10 x 120 visc. swapped to Treated fresh water and pump after 20 bbl's gone well on vacuum, Pumped treated fresh water 130 bbl's flush. RU Renegade wire line and 2.3" GR. RIH tag at 8444'. POOH. RIH CIBP 2.17" set at 8420' POOH loaded hole treated fresh water Pressure test 1500 psi. for 10 minutes. RIH with dump bailer. dumped 10' CMT POOH and RD Equipment SISW

Daily Contacts

Job Contact	Position	Mobile	Carry forward?
Brandon Morin, Engineer		432.231.7671	Yes
Chuck Kaiser, Superintendent		505-793-2379	Yes
Mike Garza, Superintendent			Yes

Hours on Location

Carry forward?	Type	Company	Count	Reg Work Time (hr)	Tot Work Time (hr)
No		SIERRA HAMILTON LLC	1	13.50	13.50
No		LUCKY SERVICES INC	3	13.50	40.50
No		STANDARD SAFETY & SUPPLY	1	13.50	13.50
No		RENEGADE SERVICES	4	13.50	54.00
No					0.00

Interval Problems During Report

Problem Type	Problem Subtype	Continuous or...	Description	Start Date	End Date	Dur (Gro...	Accountable Party	Problem Cost...
--------------	-----------------	------------------	-------------	------------	----------	-------------	-------------------	-----------------

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Desc	Com
06:00	06:30	0.50	0.50		INACTIVE	No activity
06:30	07:30	1.00	1.50		TRAVEL TIME	Travel to location
07:30	08:00	0.50	2.00		SAFETY MEETING	Safety meeting on H2S and pressures
08:00	10:00	2.00	4.00		CIRCULATING	1050 psi on tubing and 500 on CSG. mixed chemicals in 10 bbl's got 120 visc. Pumped 10 bbls down well and swapped to treated fresh water. and pumed 130 bbl's treated fresh water. After 20 bbls of pumping, Tubing went on vaccum.
10:00	11:00	1.00	5.00		NU TREE	ND flange cap and NU flange cap with 3.5" threads
11:00	13:30	2.50	7.50		WIRELINE	RU lubricator and gauge ring RIH gauge ring 2.301'. tagged at 8444', POOH did not tag anything in or out. RIH with CIBP set at 8420', Did make them log up to 7771 #2 GLV. to make sure we are on depth. POOH
13:30	14:30	1.00	8.50		CIRCULATING	Loaded hole with 27 bbl's treated water. and pressure tested to 1500 for 10 minutes good test
14:30	18:30	4.00	12.50		WIRELINE	RU dump bailer and RIH to 8420' with 2 runs of 10' CMT. total 20' CMT. top 8400' POOH RD wireline truck



Wellwork Daily Report

Well Name: TOUR BUS 23 STATE 101H

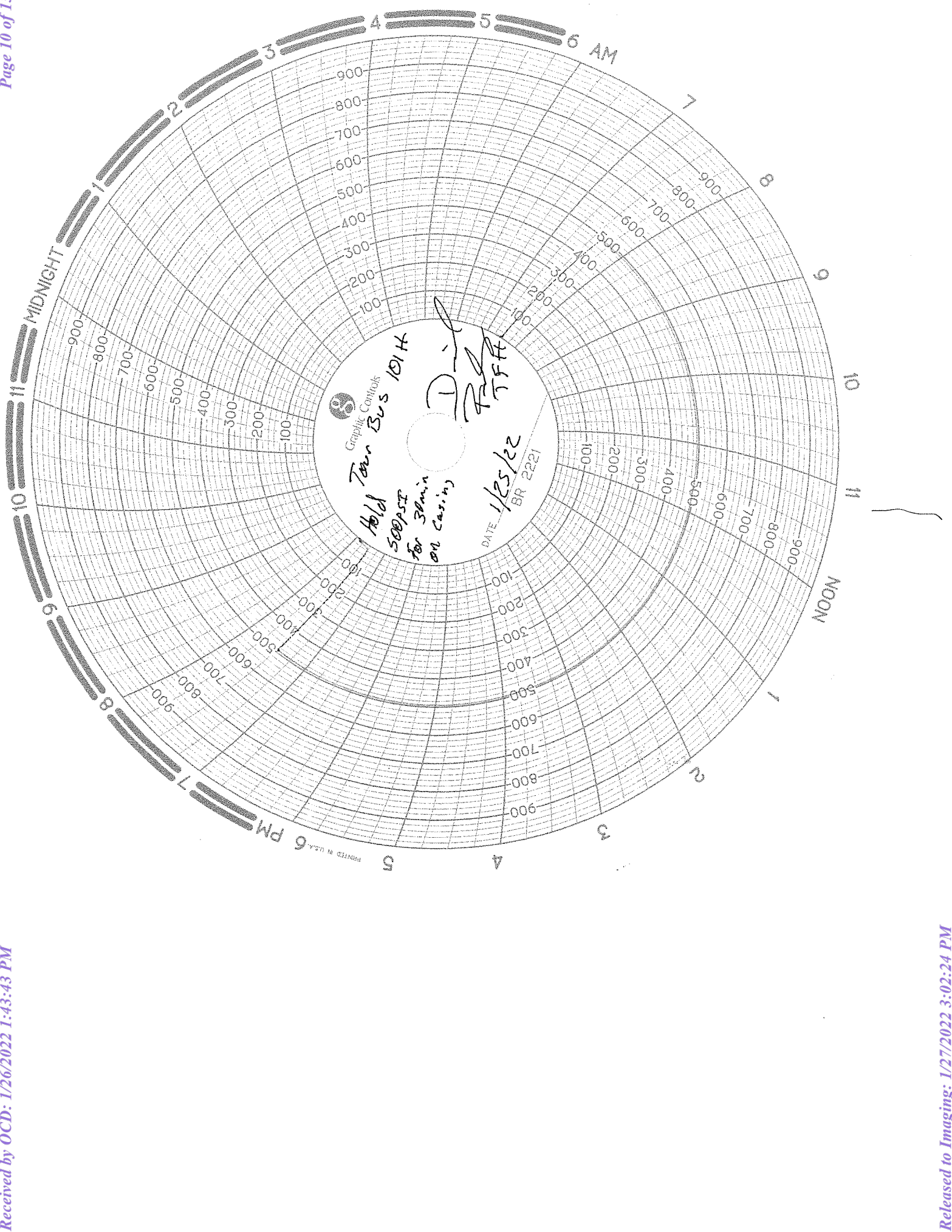
Report # 1, Report Date: 6/6/2020

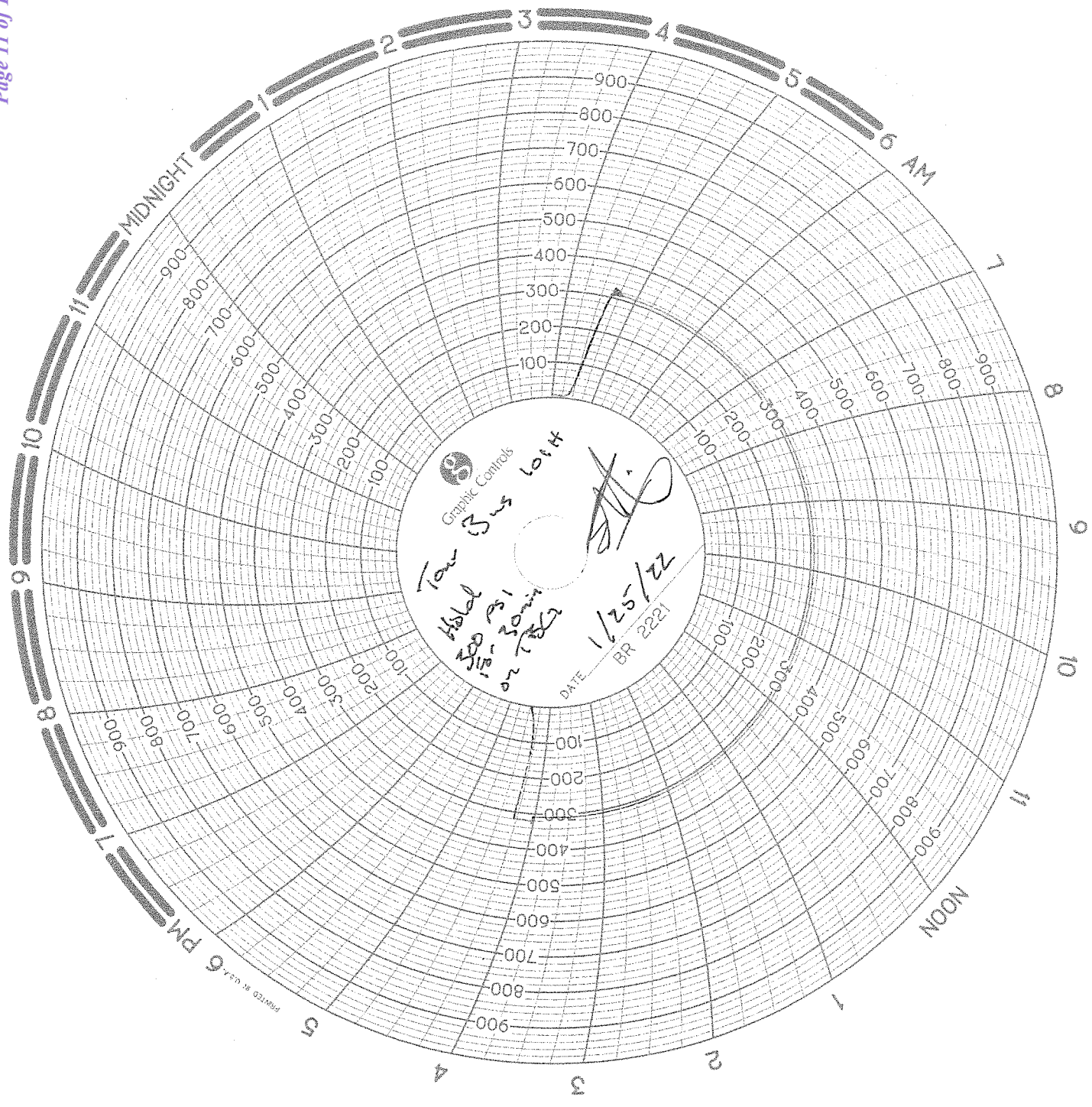
Job: TA

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Desc	Com
18:30	19:00	0.50	13.00		NU TREE	ND flange and NU cap flange. SISW locked ou with chain and lock. Release equipment and turn well over to production.
19:00	20:00	1.00	14.00		TRAVEL TIME	Travel home
20:00	06:00	10.00	24.00		INACTIVE	No activity

Daily Costs								
Code 1	Code 2	Cost Des	Field Est (Cost)	Ticket	Vendor	Note	Custom Interval Problem Allocation	Int Prob % (%)
8700	2100	LOE - CONSULTING SERVICES	1,400.00		SIERRA HAMILTON LLC	Chuck Kaiser		
8700	2600	LOE - EQUIPMENT RENTAL	1,500.00		LUCKY SERVICES INC	Lucky kill truck		
8700	2400	LOE - TRUCKING & HAULING	1,597.00		LUCKY SERVICES INC	Vav truck plus 260 bbls fresh water		
8700	2600	LOE - EQUIPMENT RENTAL	485.00		LUCKY RENTAL TOOL LLC	Piorta johns with trash trailer		
8700	2600	LOE - EQUIPMENT RENTAL	4,592.94		RENEGADE SERVICES	Wireline truck		
8700	5200	LOE - SAFETY AND TRAINING	3,500.00		STANDARD SAFETY & SUPPLY	Safety		
8700	2600	LOE - EQUIPMENT RENTAL	500.00		RENO EQUIPMENT LLC	Fork lift		
8710	3300	WOE - CHEMICALS	4,000.00		INNOVEX DOWNHOLE SOLUTIONS INC	3 drums and 3 load of chemical Innospec		
8710	1975	WOE - CONTINGENCY	1,757.50		CENTENNIAL RESOURCE PRODUCTION,...	10 % contingency		

Cum Daily Cost Summary		
Code 1		Sum of Cum Field Est (Cost)
8700		13,574.94
Code 1		Sum of Cum Field Est (Cost)
8710		5,757.50
Total		Sum of Cum Field Est (Cost)
		19,332.44



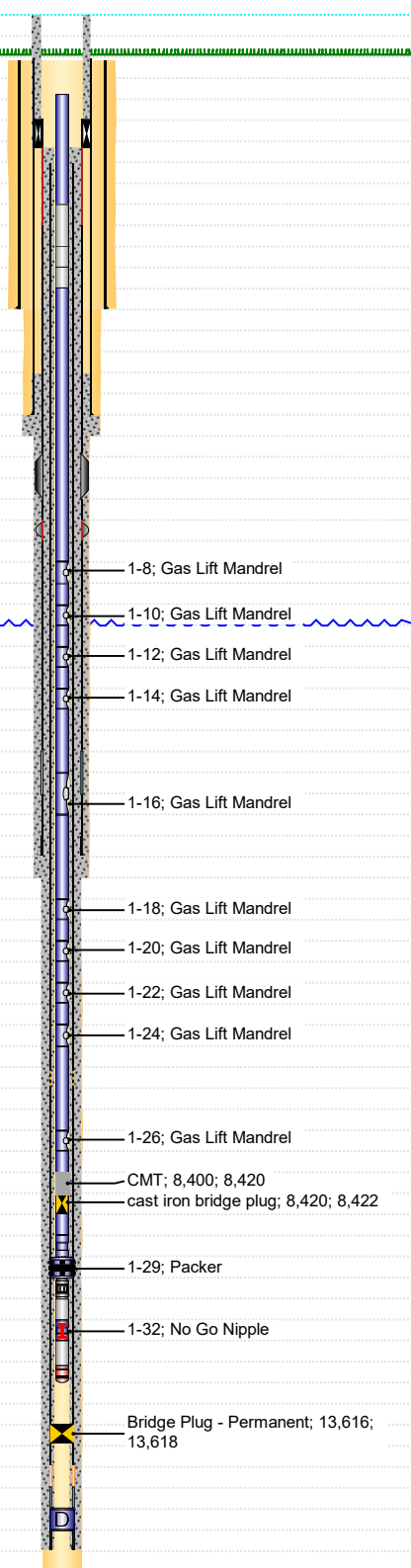




Other In Hole (Bridge Plugs)

Well Name: TOUR BUS 23 STATE 101H

API/UWI 30025460220000	Field Name OJO CHISO; BONE SPRING	State/Province NEW MEXICO	Well Configuration Type HORIZONTAL
Original KB Elevation (ft) 3,507.00	Regulatory Spud Date 8/1/2019 08:30	Rig Release Date 10/13/2019 00:00	Total Depth (ftKB) 13,668.0

HORIZONTAL, Original Hole, 1/20/2022 3:23:37 PM		JOB			
Vertical schematic (actual)	MD (ftKB)	Job Category	Primary Job Type	Start Date	End Date
		Abandon	TA	6/4/2020	
	0.0	Objective			
	0.3	Temporarily Abandon			
	24.9	Bridge Plugs - Set and Pulled for Job			
	25.3	Description		Prop Run?	Run Date
	25.9	cast iron bridge plug		No	6/5/2020
	27.2	Run Job		OD (in)	ID (in)
	27.6	TA, 6/4/2020 06:00		2.441	0.00
	27.9	Comment		wire line set cast iron bridge plug	
	31.8	Top Depth (ftKB)	Bottom Depth (ftKB)	String	Top (TVD) (ftKB)
	58.1	8,420.0	8,421.5	Tubing - Production set at 8,456.8ftKB on 11/5/2019 00:00	8,395.0
	61.4				Btm (TVD) (ftKB)
	68.2				8,396.4
	76.1	Pull Date	Pull Job	Pull Reason	
	82.0	Description		Prop Run?	Run Date
	145.0	CMT		No	6/5/2020
	1,839.9	Run Job		OD (in)	ID (in)
	1,841.5	TA, 6/4/2020 06:00		2.441	0.00
	1,879.9	Comment		2 runs and dump 10' class C cmt each run	
	1,882.5	Top Depth (ftKB)	Bottom Depth (ftKB)	String	Top (TVD) (ftKB)
	1,883.9	8,400.0	8,420.0	Tubing - Production set at 8,456.8ftKB on 11/5/2019 00:00	8,376.0
	1,897.0				Btm (TVD) (ftKB)
	1,897.6				8,395.0
	1,940.9	Pull Date	Pull Job	Pull Reason	
	1,941.3				
1,943.9					
1,987.9					
2,601.7					
2,605.6					
3,509.5					
3,513.5					
4,159.8					
4,163.7					
4,776.9					
4,780.8					
5,317.9					
5,361.9					
5,362.9					
5,363.2					
5,366.8					
5,407.2					
5,409.1					
5,423.9					
5,948.8					
5,952.8					
6,567.3					
6,571.5					
7,153.2					
7,157.2					
7,772.0					
7,775.9					
8,262.5					
8,272.6					
8,299.9					
8,388.8					
8,393.0					
8,399.9					
8,419.9					
8,421.6					
8,425.2					
8,426.5					
8,433.7					
8,434.7					
8,444.9					
8,445.9					
8,456.0					
8,456.7					
9,265.1					
13,616.1					
13,618.1					
13,643.4					
13,648.6					
13,650.6					
13,655.8					
13,658.1					
13,668.0					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 73307

CONDITIONS

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800 Denver, CO 80202	OGRID: 372165
	Action Number: 73307
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA status expires 1/25/26	1/27/2022