

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 307236 WELL API NUMBER 30-025-48727 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name PROMETHEUS STATE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 131H																																																																
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																																																
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>M</u> : <u>1153</u> feet from the <u>S</u> line and feet <u>99</u> from the <u>W</u> line Section <u>22</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3547 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for intermediate and production casing. See Attached <u>10/30/2021</u> Spudded well.																																																																		
<b>Casing and Cement Program</b> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/29/21</td> <td>Surf</td> <td>FreshWater</td> <td>13.5</td> <td>10.75</td> <td>45.5</td> <td>J55</td> <td>0</td> <td>1261</td> <td>600</td> <td>1.58</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/27/21</td> <td>Int1</td> <td>Brine</td> <td>9.875</td> <td>7.625</td> <td>29.7</td> <td>P110</td> <td>0</td> <td>12494</td> <td>1206</td> <td>2.35</td> <td>C</td> <td></td> <td>2200</td> <td>0</td> <td>N</td> </tr> <tr> <td>12/08/21</td> <td>Prod</td> <td>OilBasedMud</td> <td>6.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>0</td> <td>23416</td> <td>1117</td> <td>1.32</td> <td>H</td> <td></td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/29/21	Surf	FreshWater	13.5	10.75	45.5	J55	0	1261	600	1.58	C		1500	0	N	11/27/21	Int1	Brine	9.875	7.625	29.7	P110	0	12494	1206	2.35	C		2200	0	N	12/08/21	Prod	OilBasedMud	6.75	5.5	20	P110	0	23416	1117	1.32	H				N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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## Prometheus State Com 131H – Intermediate and Production

11/20/2021: Test BOPS. Drill 9.875 intermediate hole to 10840 ft then switch to 8.75 inch intermediate hole to 12598 ft.

11/27/2021: Run 7.625 inch 29.7 lb P-110 intermediate casing to 12494 ft. Pump 5 bbls chem wash, 10 bbls gelled water, 20 bbls MPE, followed by 1043 sks of 10.5 ppg lead cmt, 163 sks of 13.2 ppg tail cmt. Drop plug and displace with 572 bbls of fresh water. 200 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 2200 for 30 minutes, good test.

11/28/2021: Drill 6.75 inch production hole to 23430 ft.

12/8/2021: Run 5.5 inch 20 lb P-110 production casing to 23416 ft MD. Pump 40 bbls of 13.5 ppg MPE, 107 bbl recovery mud, then 1117 sks of 14.5 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 517 bbls brine. 0 bbls returned to surface. Est TOC at 8455 ft.

Losses occurred during the primary cement job for production casing. Ran CBL that showed TOC at 12,720' (226' below 7-5/8" shoe). Per NMOCD, an injection rate was established down the 7-5/8" x 5-1/2" annulus, and a remedial cement job was pumped using 100 bbl of cement. Based on the results of the remedial cement job, TOC is now estimated to be at 8,455'.

Intermediate Casing Details: Casing ran: 11/27/2021, Fluid Type Brine, Hole 9.875 inch to 10840 ft then 8.75 inch to 12598 ft, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 0 ft, Depth set 12494 ft, Cement 1206 sks, Yield 3.42 lead/1.35 tail, Class C, Pressure Held 2200 psi, Pres Drop 0.

Production Casing details: Casing Date: 12/8/2021, Fluid Type Oil Based Mud, Hole 6.75 inch hole to 23430 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 23416 ft, EST TOC 8455 ft, Cement 1117 sacks, yield 1.32 tail, Class H.

12/7/2021: TD Reached at 23430 ft MD, 13044 ft TVD.  
Plug Back Measured depth at 23370 ft MD, 13041 ft TVD.  
Rig Release on 12/10/2021 at 15:00.