# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

	WE	LL COM	PLETION O	R RECOM	IPLETI	ON REPO	ORT AND	LO	<b>3</b> 5	. Leas	se Serial No.	NMSF078	496/	4
1a. Type of Well	1	Oil Well	X Gas W	ell	Dry	Othe	r		6	i If In	dian, Allottee o	or Tribe Name		-
b. Type of Con	=	New Well	<u> </u>		Deepen		Back	Diff. I			dian, monec	i ilioc ivallic		
>}			Ш	Ш		Ц	_			7. Uni	t or CA Agree	ment Name a	nd No	0.
		Other:		RECO	MPLETE							San Juan 28-7	Unit	
2. Name of Oper	rator			_					8	. Leas	se Name and W			
			Hilcorp Ene			27 (1 1 1						San Juan	28-7	7 Unit 225
3. Address	Box 4700, F	armingta	n NM 87499		3a. Phone	No. (includ	e area code, <b>599-340</b>		9	). API	Well No.	30-039-208	864	
	Vell (Report locat				l requirem		377 540		1	0. Fie	eld and Pool or			
		-										Blanco M	esav	verde
At surface	Unit A (NEN	IE), 970'	FNL & 860' F	FEL,						11. Se	ec., T., R., M., o			
											Survey or Are	а Sec. 34, Т	28N	R7W
At top prod. I	Interval reported b	oelow			Same a	as above				12. Co	ounty or Parish	000.04, 1	2011	13. State
	•										•			
At total depth		1		Same as				10001			Rio A			New Mexico
14. Date Spudde	ed 14/1977	15. 1	Date T.D. Reache 3/23/19		16. Dai	te Completed D & A	11/1/ X Read			17. EI	evations (DF, F	6091'		
18. Total Depth:		72		Plug Back T.1		Jban	6233'	<u> </u>	20. Depth B	ridge l	Plug Set	MD		
16. Total Deptil.	•	72	12.	Tiug Dack T.	D		0233		to. Depth B	nuge i	lug Sci.	TVD		
21. Type Electri	ic & Other Mecha	anical Logs I	Run (Submit cop	y of each)				2	22. Was we	ell cor	ed?	X No	Y	es (Submit analysis)
		C	CBL	•					Was I	OST ru	n?	X No	_	es (Submit report)
									Direct	ional S	Survey?	X No	=	es (Submit copy)
23. Casing and I	Liner Record (Rep	port all strin	gs set in well)											127
Hole Size	Size/Grade	Wt. (#/	ft.) Top (M	(D) Bo	ttom (MD)	Stage	Cementer	No	o. of Sks. &		Slurry Vol.	Cement to	n*	Amount Pulled
		,		15) 50		L	Depth	Тур	e of Cement	t	(BBL)	Coment to	٢	7 infoant 1 anoa
13 3/4" 8 3/4"	9 5/8" H-40 7" K-55	32.3 20#			220' 3036'		n/a n/a		224 cf 248 cf					
6 1/4"	4 1/2" K-55				7212'		n/a		647 cf	+				
24. Tubing Reco	ard													
Size	Depth Set (M	fD) Pa	ncker Depth (MD	) Siz	ze	Depth Set (N	MD) P	acker I	Depth (MD)		Size	Depth Set (N	AD)	Packer Depth (MD)
2 3/8"	5050		•			•			* ` `			•		* ` '
25. Producing In				1 5		6. Perforati					g:	N. 11.1		D. C.C.
A)	Formation Point Looke	out	Top 4964'	Bott		Р	erforated Int				Size	No. Holes		Perf. Status  Open
B)	Menefee	<del></del>	4614'	489			1 SPF				.33"	25		open
C)	Cliffhouse	е	4374'	448	30'		1 SPF				234"	25		open
D)	TOTAL											75		
27. Acid, Fractu	re, Treatment, Ce Depth Interval	ment Squee	ze, etc.				Δ	mount	and Type of	Mater	ial			
	1282'-1316'		Cement Squeez	e: 150 sx, 205 0	CuFt, 1.37 Yle	d, type 3 cemer		mount	una Type of	TVILLET	141			
	4964'-5080'		Frac w/ 69,750 g	gal of 70 Q #20 g	jel foam, 107	7,000# 20/40 sa	nd, 906,00 SC	F N2, 27	bbls Fluid Flus	sh w/ FV	V			
	4614'-4892'			gals of 60 Q 20#										
28. Production -	4374'-4480'		Frac w/ 79,582	gals of 70 Q 20#	gel foam, 12	21,000# 20/40 s	and, 904,214 \$	SCF N2,	38bbls Foam F	luid flus	h			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production M	ethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			Flo	wing	g
44/2/2024	11/0/0001		$\rightarrow$		122 0	06111			ļ ,					
11/3/2021 Choke	11/3/2021 Tbg. Press.	Csg.	24 Hr.	Oil	423 mcf Gas	96 bbls Water	n/a Gas/Oil		m/a Well Statu					
Size	Flwg.	Press.	Rate	1	MCF	BBL	Ratio		Wen State	4.5				
48/64"	0 psi	200 psi		0	423 mcf/d	96 bwpd	n/a					Producing		
28a. Production Date First	- Interval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production Me	ethod		
Produced	1 Cot Date	Tested	Production	1	MCF	BBL	Corr. API		Gravity		1 TOGUCION IVI	carou -		
				1	_	<u> </u>								
Choke	Tbg. Press.	Csg.	24 Hr.		Gas MCE	Water	Gas/Oil		Well Stati	us				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							
	1 -	1		1		1	i		1					

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

	on - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Wen Status		
28c. Productio	on - Interval D		<u> </u>							
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposition	on of Gas (Solid, u	used for fuel, v	ented, etc.)			Sc	old	·		
30 Summary	of Porous Zones	(Include Aquit	forc):					31 Formatic	on (Log) Markers	
Show all im including de	epth interval teste					essures and				
	epth interval teste				d shut-in pro	essures and	nts, etc.		Name	Top Meas Depth
including de recoveries. Formati	epth interval teste	Top	d, time tool oper		d shut-in pro	tions, Conte				Meas. Depth
including de recoveries.	epth interval teste	ed, cushion use	d, time tool oper	n, flowing an	d shut-in pro	tions, Conte			Name Ojo Alamo Kirtland	
recoveries.  Formati  Ojo Ala:	ion 1 nd 2	Top	Bottom	n, flowing an	Descrip	tions, Conte	:		Ojo Alamo	Meas. Depth
Formati Ojo Ala Kirltan Fruitlar	ion 1 nd 2 nd 2 Cliffs 2	Top 1935' 2020' 2450' 4735'	Bottom  2020' 2450' 2735' 2835'	n, flowing an	Descrip  Gry sh interbe earb sh, coal, p Bn-Gr	tions, Conte White, cr-gr ss dded w/tight, grm silts, light- y, fine grn, tię	gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland Fruitland Pictured Cliffs	Meas. Depth  1935' 2020' 2450' 2735'
including de recoveries.  Formati  Ojo Ala  Kirltan	ion 1 nd 2 nd 2 Cliffs 2	Top 1935' 2020' 2450'	Bottom  2020' 2450' 2735'	n, flowing an	Descrip  Gry sh interbe earb sh, coal, p Bn-Gr	tions, Conte White, cr-gr ss dded w/tight, ; gm silts, light-	gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland Fruitland	Meas. Depth  1935' 2020' 2450'
including de recoveries.  Formati  Ojo Ala  Kirltan  Fruitlar  Pictured (	ion 1 mmo 1 md 2 Cliffs 2 s 2	Top 1935' 2020' 2450' 4735'	Bottom  2020' 2450' 2735' 2835'	n, flowing an	Descrip  Gry sh interbe carb sh, coal, g  Bn-Gr	tions, Conte White, cr-gr ss dded w/tight, grn silts, light- y, fine grn, tig w/ siltstone st	gry, fine-gr ss. med gry, tight, fine gr ss.		Ojo Alamo Kirtland Fruitland Pictured Cliffs	Meas. Depth  1935' 2020' 2450' 2735'
Formati  Ojo Ala  Kirltan  Fruitlan  Pictured C  Lewis	ion 1 2 2 Cliffs 2 2 ra 3	Top 1935' 19020' 12450' 12450' 12835'	Bottom  2020' 2450' 2735' 2835' 3662'	n, flowing an	Descrip  Gry sh interbe earb sh, coal, ; Bn-Gr Shale	tions, Conte White, cr-gr ss dded w/tight, grn silts, light- y, fine grn, tig w/ siltstone st	gry, fine-gr ss. med gry, tight, fine gr ss. tht ss. ingers ne w/ drk gry shale		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	Meas. Depth  1935' 2020' 2450' 2735' 2835'
Formati  Ojo Ala  Kirltan  Fruitlan  Pictured C  Lewis  Chacr	ion 1 mmo 1 md 2 Cliffs 2 s 2 ra 3 use 4	Top 1935' 19020' 12450' 12450' 12835' 18662'	Bottom  2020' 2450' 2735' 2835' 3662' 4370'	n, flowing an	Descrip  Gry sh interbe carb sh, coal, g Bn-Gr Shale a gm silty, glar Light gry, me	tions, Conte White, cr-gr ss dded w/tight, grn silts, light- y, fine grn, tig w/ siltstone st uconitic sd sto	gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662'
Formati  Ojo Ala Kirltan  Fruitlan Pictured C Lewis  Chaer Cliffhou	ion 1 mmo 1 md 2 md 2 Cliffs 2 s 2 ra 3 use 4 fee 4	Top 1935' 1020' 2450' 17735' 1835' 18662' 18370'	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487'	Dk gry-gry	Descrip  Gry sh interbe earb sh, coal, g Bn-Gr Shale a gm silty, glar Light gry, me Med-dark gry	White, cr-gr ss dded w/tight, ; grn silts, light- y, fine grn, tig w/ siltstone st acconitic sd sto d-fine gr ss, c y, fine gr ss, cs	gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers ne w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370'
Formati Ojo Ala: Kirltan Fruitlan Pictured ( Lewis Chacr Cliffhou	ion 1 mmo 1 md 2 md 2 Cliffs 2 s 2 ra 3 use 4 fee 4 bkout 4	Top  1935' 2450' 2	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951'	Dk gry-gry	Descrip  Gry sh interbe earb sh, coal, g Bn-Gr Shale a gm silty, glar Light gry, me Med-dark gry	White, cr-gr ss dded w/tight, g grn silts, light- y, fine grn, ti w/ siltstone st acconitic sd sto d-fine gr ss, c /, fine gr ss, c r ss w/ freque	gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers ne w/ drk gry shale arb sh & coal urb sh & coal nt sh breaks in lower part		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde Menefee	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370' 4487'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhot Menefe	ion Immo Immo Immo Immo Immo Immo Immo Im	Top  1935' 1920' 12450' 12735' 12835' 12835' 1370' 1487' 1951' 15460'	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135'	n, flowing an  Dk gry-gry  Gry fi  Med-light g	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g	white, cr-gr ss dded w/tight, grn silts, light- y, fine grn, tig w/ siltstone st uconitic sd sto d-fine gr ss, c y, fine gr ss, c r ss w/ freque of formation ark gry carb si cae gluae silts	gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ne w/ drk gry shale arb sh & coal urb sh & coal at sh breaks in lower part a. & very fine gry gry ss w/		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde Menefee Point Lookout Mancos	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460'
Formati  Ojo Ala  Kirltan  Fruitlan  Fictured C  Lewis  Chacr  Cliffhot  Menefe  Point Loo  Mancc  Gallup	ion Immo 1 Ind 2 Cliffs 2 Ira 3 Iuse 4 Ive ee 5 Ive ee 6	Top  1935' 1920' 12450' 12735' 12835' 12835' 1370' 1487' 1487' 15460'	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880'	n, flowing an  Dk gry-gry  Gry fi  Med-light g	Descrip  Gry sh interbe earb sh, coal, g Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g D n cale carb mi	white, cr-gr ss dded w/tight, grn silts, light- y, fine grn, tig w/ siltstone st uconitic sd sto d-fine gr ss, c y, fine gr ss, c r ss w/ freque of formation ark gry carb si cae gluae silts eg. interbed si	gry, fine-gr ss. med gry, tight, fine gr ss. ght ss. ingers ne w/ drk gry shale arb sh & coal urb sh & coal at sh breaks in lower part at wery fine gry gry ss w/ h.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde Menefee Point Lookout Mancos	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460'
Formati Ojo Ala Kirltan Fruitlan Pictured C Lewis Chacr Cliffhot Menefe Point Loo Manco Gallu Greenho	ion Immo 1 Ind 2 Ind 2 Ind 2 Ind 2 Ind 3 Ind 4 Ind 4 Ind 5 Ind 5 Ind 5 Ind 6 Ind 6 Ind 6 Ind 6 Ind 6 Ind 7 I	Top  1935' 1920' 12450' 12735' 12835' 12835' 1370' 1487' 1487' 14880'	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880' 6941'	Dk gry-gry of Gry fi	Descrip  Gry sh interbe earb sh, coal, g Bn-Gr Shale a gm silty, gla Light gry, me Med-dark gr; ry, very fine g D n calc carb mi irr Highly c:	white, cr-gr ss dded w/tight, grn silts, light- y, fine grn, tig w/ siltstone st acconitic sd sto d-fine gr ss, c y, fine gr ss, c y, fine gr ss, c gr ss w/ freque of formation ark gry carb si cac gluac silts eg. interbed si alc gry sh w/ t	gry, fine-gr ss.  med gry, tight, fine gr ss. tht ss. singers  ne w/ drk gry shale arb sh & coal urb sh & coal at sh breaks in lower part  a. & very fine gry gry ss w/ a. hin Imst.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880'
Formati  Ojo Ala Kirltan  Fruitlar Pictured C Lewis  Chacr Cliffhot Menefe  Point Loo Manco Gallu Greenho	ion 1 mmo 1 mmo 1 mmo 2 mmo 2 Cliffs 2 s 2 mm 3 muse 4 fee 4 mmo 4 mmo 4 mmo 4 mmo 5 mmo 5 mmo 6	Top  1935' 2020' 2450' 2735' 2835' 28462' 4487' 4487' 45662' 45660' 5135' 5860'	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880'	Dk gry-gry d  Gry fr  Med-light g	Descrip  Gry sh interbe earb sh, coal, g Bn-Gr Shale a gm silty, glar Light gry, me Med-dark gry ry, very fine g Dn calc carb mi in Highly ca	white, cr-gr ss dded w/tight, grm silts, light- y, fine grn, tig w/ siltstone st acconitic sd sto d-fine gr ss, c d-fine gr ss, c fr ss w/ freque of formation ark gry carb sl cac gluac silts eg. interbed si alc gry sh w/ t fossil & carb sl calc sl sitty	gry, fine-gr ss. med gry, tight, fine gr ss. tht ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal arb sh e coal arb sh gry fine gry gry ss w/ h. hin Imst. w/ pyrite incl. ss w/ pyrite incl.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn Graneros	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880' 6941'
Formati Ojo Ala: Kirltan Fruitlan Pictured C Lewis Chaer Cliffhou Menefe Point Loo Manco Gallup Greenho	ion	Top  1935' 1920' 12450' 12735' 12835' 12835' 1370' 1487' 1487' 14880'	Bottom  2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880' 6941'	Dk gry-gry  Gry fr  Med-light g  Lt. gry to br	Descrip  Gry sh interbe earb sh, coal, g Bn-Gr Shale a gm silty, glar Light gry, me Med-dark gry ry, very fine g Dn cale carb mi Highly carbon siru Highly carbon serves gry foss carb bands	white, cr-gr ss dded w/tight, grm silts, light- y, fine grn, tig w/ siltstone st uconitic sd sto d-fine gr ss, c t, fine gr ss, c t, fine gr ss, c t ss w/ freque of formation ark gry carb sl cac gluac silts ale gry sh w/ t fossil & carb sl calc sl sitty cly Y shale b	gry, fine-gr ss. med gry, tight, fine gr ss. tht ss. ingers ne w/ drk gry shale arb sh & coal arb sh & coal arb sh e coal arb sh gry fine gry gry ss w/ h. hin Imst. w/ pyrite incl. ss w/ pyrite incl.		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Mesaverde Menefee Point Lookout Mancos Gallup Greenhorn	Meas. Depth  1935' 2020' 2450' 2735' 2835' 3662' 4370' 4487' 4951' 5460' 6135' 6880'

### This well is currently producing as a MV Standalone, DK is plugged back. MV PA - NMNM078413A

33. Indicate which items have been at	ached by placing a check in the	appropriate boxes:			
Electrical/Mechanical Logs (1 fo	ıll set req'd.)	Geologic Report	DST Re	port Directional Survey	
Sundry Notice for plugging and	cement verification	Core Analysis	Other:		
34. I hereby certify that the foregoing	and attached information is com	plete and correct as determined f	from all available recor	rds (see attached instructions)*	
Name (please print)	Kandis R	oland	Title	Operations/Regulatory Technician	_
Signature	Kandís Rola	nd	Date	11/16/2021	_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Released to Imaging: 1/27/2022 10:15:25 AM

(Continued on page 3)



U.S. Department of the Interior **BUREAU OF LAND MANAGEMENT** 

## Well Completion Print Report

**Operator Name HILCORP** 

Well Name SAN JUAN 28-

Well Number 225

**US Well Number** 3003920864

**ENERGY COMPANY** 

7 UNIT

SHL NENE Sec 34 28N 7W

**County RIO ARRIBA** 

State NM

Lease Number(s) NMSF078496A,

Well Type

Well Status Producing Gas

**Agreement Name SAN** 

NMSF078496A Agreement Number(s)

CONVENTIONAL GAS

Well

JUAN 28-7 UNIT--DK

NMNM78413C

WELL

Allottee/Tribe Name

Well Pad Name null

Well Pad Number null

ID 96AIR1147AFEF

### Section 1 - General

Well Completion Report Id: 82005 Submission Date: N/A until DB Work

**BLM Office:** Farmington Field Office

User: Kandis Roland

Title: Operation Regulatory Tech

Federal/Indian: FEDERAL

Lease Number:

Lease Acres:

Agreement in place?: NO

**Agreement Number: NMNM78413C** 

Agreement Name: SAN JUAN 28-7

**APD Operator: HILCORP ENERGY** 

**COMPANY** 

## **Section 2 - Well Information**

Field/Pool or Exploratory: Field/Pool Pool Name: BASIN DAKOTA Field Name: BLANCO MESAVERDE

Federal or Indian Agreement: FEDERAL

Well Type: CONVENTIONAL GAS WELL

**Spud Date:** 03-14-1977

**Date Total Measured Depth Reached:** 

Well Class: VERTICAL

## **Section 3 - Geologic Formations**

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral Resources
DAKOTA							
DAKOTA							

**ENERGY COMPANY** 

SHL NENE Sec 34 28N 7W

Well Name SAN JUAN 28-

7 UNIT

**County RIO ARRIBA** 

Well Number 225

**US Well Number** 3003920864

State NM

Lease Number(s)

NMSF078496A, NMSF078496A

Agreement Number(s)

NMNM78413C

ID 96AIR1147AFEF

Well Type

**CONVENTIONAL GAS** 

WELL

Allottee/Tribe Name

Well Status Producing Gas

Well

Well Pad Name null

JUAN 28-7 UNIT--DK Well Pad Number null

**Agreement Name SAN** 

## **Completion and Completed Intervals**

## **Completion Data**

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	C1	1	NMNM78 413C	NMSF078 496A	A1_NU LL		P+A	12-31- 1969		DAKOTA						OPEN
00	C2	1		NMSF078 496A	WORK OVER		PGW	11-02- 2021	11-02- 2021	POINT LOOKOUT	496 4	5080	Y	.33	25	OPEN
00	C2	2		NMSF078 496A	WORK OVER		PGW	11-02- 2021	11-02- 2021	MENEFEE	461 4	4892	Y	.33	25	OPEN
00	C2	3		NMSF078 496A	WORK OVER		PGW	11-02- 2021	11-02- 2021	CLIFFHOU SE	437 4	4480	Y	.234	25	OPEN

#### **Treatment Data**

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Totle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	C1	1					
00	C2	1	Y	FRAC			
00	C2	2	Y	FRAC			
00	C2	3	Y	FRAC			

SHL NENE Sec 34 28N 7W

**ENERGY COMPANY** 

Well Name SAN JUAN 28-

7 UNIT

**County RIO ARRIBA** 

Well Number 225

**US Well Number** 3003920864

State NM

Lease Number(s) NMSF078496A,

NMSF078496A

Agreement Number(s)

NMNM78413C

Well Type

**CONVENTIONAL GAS** 

WELL

Allottee/Tribe Name

Well Status Producing Gas

Well

Well Pad Name null

JUAN 28-7 UNIT--DK Well Pad Number null

**Agreement Name SAN** 

**ID** 96AIR1147AFEF

## **Production Data**

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	<b>Describe Production</b>	Disposition of Gas	Describe Disposition
00	C1	1			GAS LIFT			
00	C2	1			FLOWS FROM WELL		SOLD	
00	C2	2			FLOWS FROM WELL		SOLD	
00	C2	3			FLOWS FROM WELL		SOLD	

### **Test Data**

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing PRessure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	C1	1										
00	C2	1										
00	C2	2										
00	C2	3										

SHL NENE Sec 34 28N 7W

**ENERGY COMPANY** 

Well Name SAN JUAN 28-

7 UNIT

**County RIO ARRIBA** 

Well Number 225

**US Well Number** 3003920864

State NM Lease Number(s)

NMSF078496A, NMSF078496A

Agreement Number(s)

NMNM78413C

Well Type

**CONVENTIONAL GAS** 

WELL

Allottee/Tribe Name

Well Status Producing Gas

Well

Well Pad Name null

JUAN 28-7 UNIT--DK Well Pad Number null

**Agreement Name SAN** 

ID 96AIR1147AFEF

## **Well Location**

Survey Type: RECTANGULAR

**Survey Number:** 

Datum: NAD83

Vertical Datum: NAVD88

**Reference Datum:** 

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXIC O	NEW MEXICO PRINCIPA L	RIO ARRIBA	36.6223	- 107.5541 8		FEDER AL	NMSF0 78496 A				970	FNL	860	FEL	28N	7W	34	NENE

## **Casing, Liner and Tubing**

SHL NENE Sec 34 28N 7W

**ENERGY COMPANY** 

Well Name SAN JUAN 28-

7 UNIT

**County RIO ARRIBA** 

Well Number 225

**US Well Number** 3003920864

State NM Lease Number(s)

NMSF078496A, NMSF078496A

Agreement Number(s)

NMNM78413C

ID 96AIR1147AFEF

Well Type

**CONVENTIONAL GAS** 

WELL

Allottee/Tribe Name

Well Status Producing Gas

Well

Well Pad Name null

JUAN 28-7 UNIT--DK

Well Pad Number null

**Agreement Name** SAN

**Tubing** 

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00									

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report Completed?	Wellbore Diagram
00	YES	NO	NO	NO	NO	YES

SHL NENE Sec 34 28N 7W

**ENERGY COMPANY** 

Well Name SAN JUAN 28-

7 UNIT

**County RIO ARRIBA** 

Well Number 225

**US Well Number** 3003920864

State NM

**Agreement Name SAN** JUAN 28-7 UNIT--DK

NMSF078496A Agreement Number(s)

Lease Number(s) NMSF078496A,

NMNM78413C

ID 96AIR1147AFEF

Well Type

CONVENTIONAL GAS

WELL

Allottee/Tribe Name

Well Status Producing Gas

Well

Well Pad Name null

Well Pad Number null

## **Operator Certification**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fradulent statements or representations aas to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satifies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: HILCORP ENERGY COMPANY

Signed By: Kandis Roland **Title:** Operation Regulatory Tech **Signed on:** 11/17/2021

Street Address: 382 Road 3100

City: Farmington State: NM **Zip:** 87410

Phone: (505)599-3400

Email address: kroland@hilcorp.com

## Field Representative

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone: **Extension:** 

**Email address:** 

#### **Attachments**

San\_Juan\_28\_7\_Unit225\_20211117101535.pdf

SJ\_28\_7\_Unit\_225\_BLM\_FORM\_3160\_4\_MV\_Completion\_Report\_20211117101610.pdf

SJ\_28\_7\_Unit\_225\_Current\_Schematic\_20211117101610.pdf

#### **Kandis Roland**

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Monday, November 22, 2021 6:04 PM

To: Kandis Roland

Subject: [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 225, Notification of

Sundry Accepted

## The Bureau of Land Management

#### **Notice of Subsequent Report Approval**

Operator Name: HILCORP ENERGY COMPANY

Well Name: SAN JUAN 28-7 UNIT

Well Number: 225

US Well Number: 3003920864

Sundry ID: 2644678

The BLM received your Subsequent Report, Recompletion on 11/17/2021. This is to notify you that we are Accepting your Subsequent Report Recompletion. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 63938

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	63938
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### **ACKNOWLEDGMENTS**

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 63938

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	63938
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### CONDITIONS

Crea	ated By	Condition	Condition Date	
jag	jarcia	None	1/27/2022	