

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-27946
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE X FEE
2. Name of Operator Read & Stevens, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1518, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Manry Elliot
4. Well Location Unit Letter <u> H </u> : <u> 1980 </u> feet from the <u> North </u> line and <u> 990 </u> feet from the <u> East </u> line Section <u> 22 </u> Township <u> 11S </u> Range <u> 31E </u> NMPM Chaves County		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4462' GR		9. OGRID Number 18971
		10. Pool name or Wildcat TV; Penn (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> PNR	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Production Reporting DATE 1/17/2022

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-622-3770
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/22
 Conditions of Approval (if any):

575-263-6633

Plugging Report
Manry Elliot #2
30-005-27946

1/4/2022 Move in and rig up. Start working to remove wellhead bolts. Could not remove 5 bolts due to corrosion.

1/5/2022 Cut off 5 remaining wellhead bolts. Installed BOP and unset the packer. POOH with 331 joints of 2 3/8" tubing and an Arrow Set packer with an on/off tool. Set 5 1/2" CIBP on wireline at 10540'. There was a casing collar at 10532'. Picked up 4' perforated sub with bull plug on the end and started in the hole with the tubing.

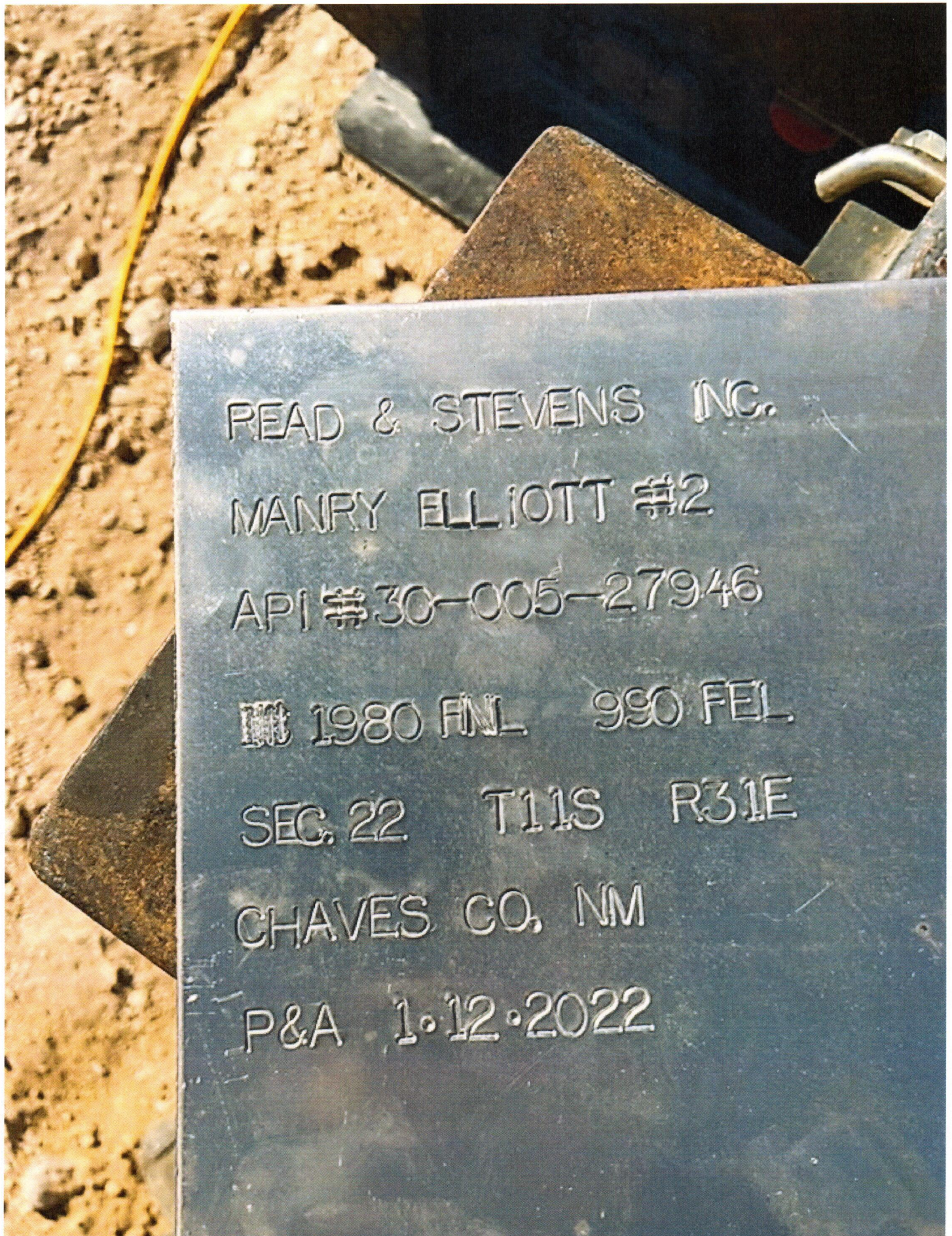
1/6/2022 Tagged CIBP at 10540' with the tubing. Circulated MLF and tested the casing to 500#. Casing good. Spot 25 sx Class H cement on top of the CIBP with CaCl. WOC and tagged cement at 10331'. POOH to 8358' and spot 25 sx Class H cement. POOH and SION.

1/7/2022 Tagged cement at 8112'. POOH to 7241' and spot 25 sx Class H cement with CaCl. WOC and tagged cement at 7029'. POOH to 4912' and spot 25 sx Class C cement. POOH and SION.

1/10/2022 Tagged cement at 4654'. POOH to 3722' and spot 25 sx Class C cement with CaCl. WOC and tagged cement at 3490'. Perforated 5 1/2" casing at 2225'. Set packer at 1914' and squeezed perforations with 50 sx Class C cement. Good communication with the intermediate head. Left packer set and SION.

1/11/2022 Tagged cement at 2097'. Perforated casing at 452'. Set packer at 128' and squeezed perforations with 50 sx Class C cement with CaCl. WOC and tagged cement at 297'. Perforated casing at 150'. Circulated cement down 5 1/2" casing to perforations at 150' and up the intermediate annulus to surface. Took 50 sx to get good cement to the steel pit.

1/12/2022 Dug out cellar and removed the wellhead. 5 1/2" casing and 9 5/8" casing had cement to surface. Mixed 5 sx cement and fill the 13 3/8" casing to surface. Installed above ground marker, removed the anchors, and cleaned the pit.



READ & STEVENS INC.

MANRY ELLIOTT #2

API #30-005-27946

1980 FNL 990 FEL

SEC. 22 T11S R31E

CHAVES CO. NM

P&A 1.12.2022



Manny Elliot #2
Wall head cut off
11/2/2022

Read & Stevens Inc



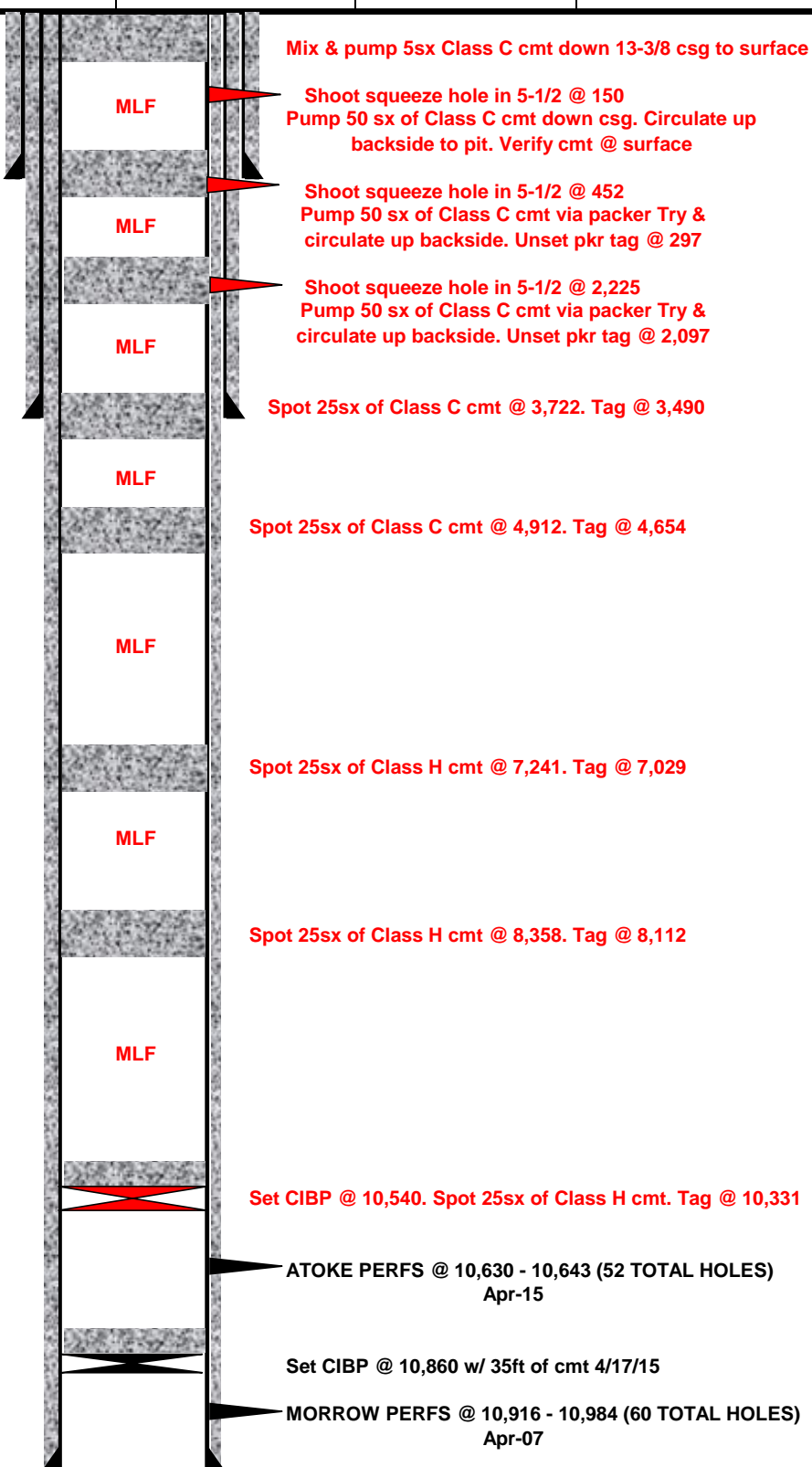
Well Name: Manry Elliott #2		Field: TV; Penn	
Location: 1980' FNL & 990' FEL; 22-115-31E		County: Chavez	State: NM
Elevation: 4,462' GL / 4,479' RKB (KB:17ft)		Spud Date: 2/2/07	Compl Date: 5/15/15
API#: 30-005-27946	Prepared by: KALE JACKSON	Date: 3/1/21	Rev: 1/17/22

PLUGGED SCHEMATIC

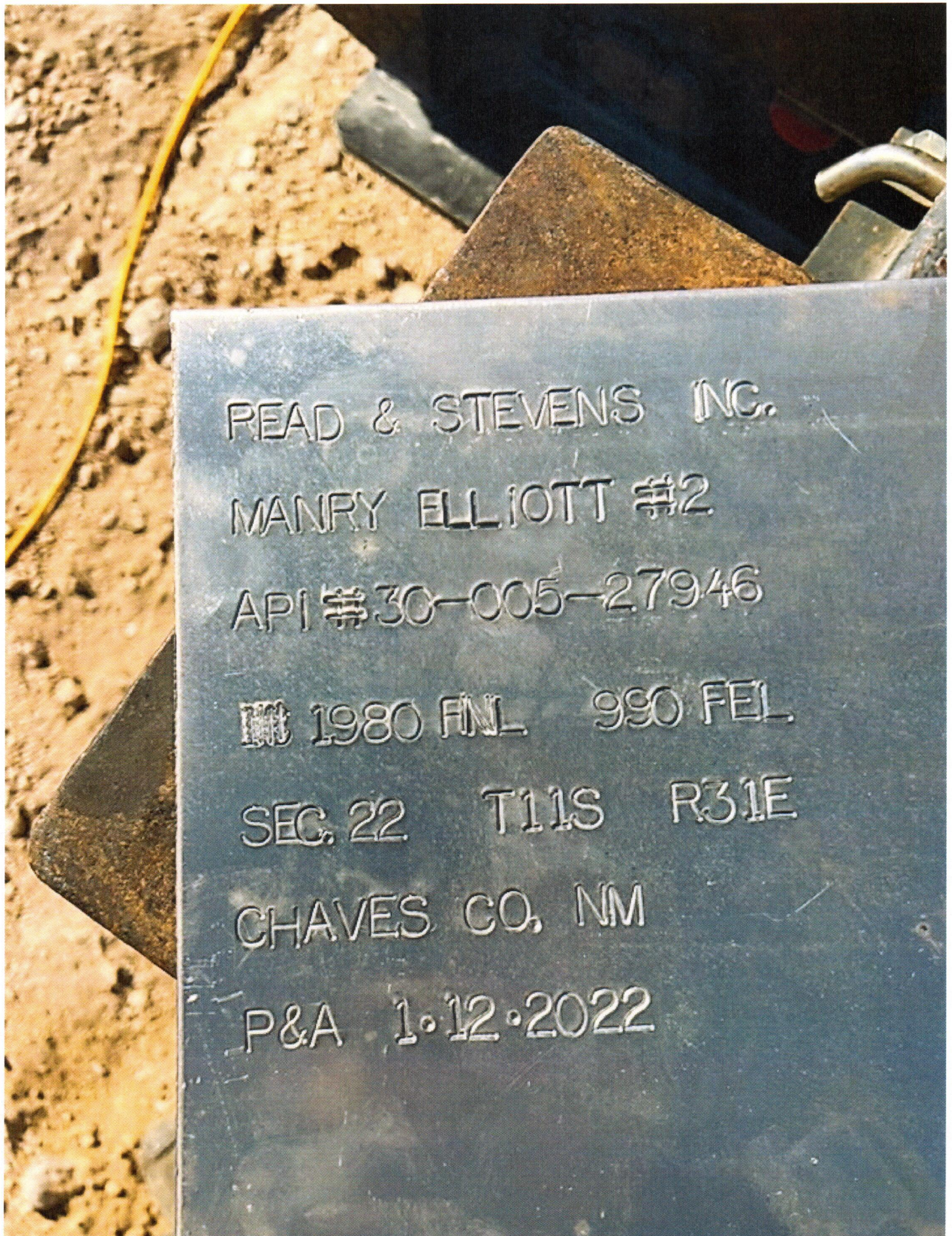
SURFACE CASING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17 -1/2"	13-3/8"	402'	SURFACE
48# H-40 ST&C. CIRC 150sx to Pits			

INTERMEDIATE CASING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
12-1/4"	9-5/8"	3,672'	SURFACE
36# & 40# J-55. CIRC 84sx to Pits			

PRODUCTION CSG			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
7-7/8"	5-1/2"	11,238'	1460sx
17# P-110 CSG			



NOTE: DRAWING NOT TO SCALE





Manny Elliot #2
Well head cut off
11/2/2022

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-005-27946 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
2. Name of Operator Read & Stevens, Inc.		7. Lease Name or Unit Agreement Name Manry Elliot
3. Address of Operator PO Box 1518, Roswell, NM 88202		8. Well Number 002
4. Well Location Unit Letter ____ H ____ : ____ 1980 ____ feet from the ____ North ____ line and ____ 990 ____ feet from the ____ East ____ line Section 22 Township 11S Range 31E NMPM Chaves County		9. OGRID Number 18971
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4462' GR		10. Pool name or Wildcat TV; Penn (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Barajas TITLE Production Reporting DATE 1/17/2022

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-622-3770
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Plugging Report
Manry Elliot #2
30-005-27946

1/4/2022 Move in and rig up. Start working to remove wellhead bolts. Could not remove 5 bolts due to corrosion.

1/5/2022 Cut off 5 remaining wellhead bolts. Installed BOP and unset the packer. POOH with 331 joints of 2 3/8" tubing and an Arrow Set packer with an on/off tool. Set 5 1/2" CIBP on wireline at 10540'. There was a casing collar at 10532'. Picked up 4' perforated sub with bull plug on the end and started in the hole with the tubing.

1/6/2022 Tagged CIBP at 10540' with the tubing. Circulated MLF and tested the casing to 500#. Casing good. Spot 25 sx Class H cement on top of the CIBP with CaCl. WOC and tagged cement at 10331'. POOH to 8358' and spot 25 sx Class H cement. POOH and SION.

1/7/2022 Tagged cement at 8112'. POOH to 7241' and spot 25 sx Class H cement with CaCl. WOC and tagged cement at 7029'. POOH to 4912' and spot 25 sx Class C cement. POOH and SION.

1/10/2022 Tagged cement at 4654'. POOH to 3722' and spot 25 sx Class C cement with CaCl. WOC and tagged cement at 3490'. Perforated 5 1/2" casing at 2225'. Set packer at 1914' and squeezed perforations with 50 sx Class C cement. Good communication with the intermediate head. Left packer set and SION.

1/11/2022 Tagged cement at 2097'. Perforated casing at 452'. Set packer at 128' and squeezed perforations with 50 sx Class C cement with CaCl. WOC and tagged cement at 297'. Perforated casing at 150'. Circulated cement down 5 1/2" casing to perforations at 150' and up the intermediate annulus to surface. Took 50 sx to get good cement to the steel pit.

1/12/2022 Dug out cellar and removed the wellhead. 5 1/2" casing and 9 5/8" casing had cement to surface. Mixed 5 sx cement and fill the 13 3/8" casing to surface. Installed above ground marker, removed the anchors, and cleaned the pit.

Read & Stevens Inc



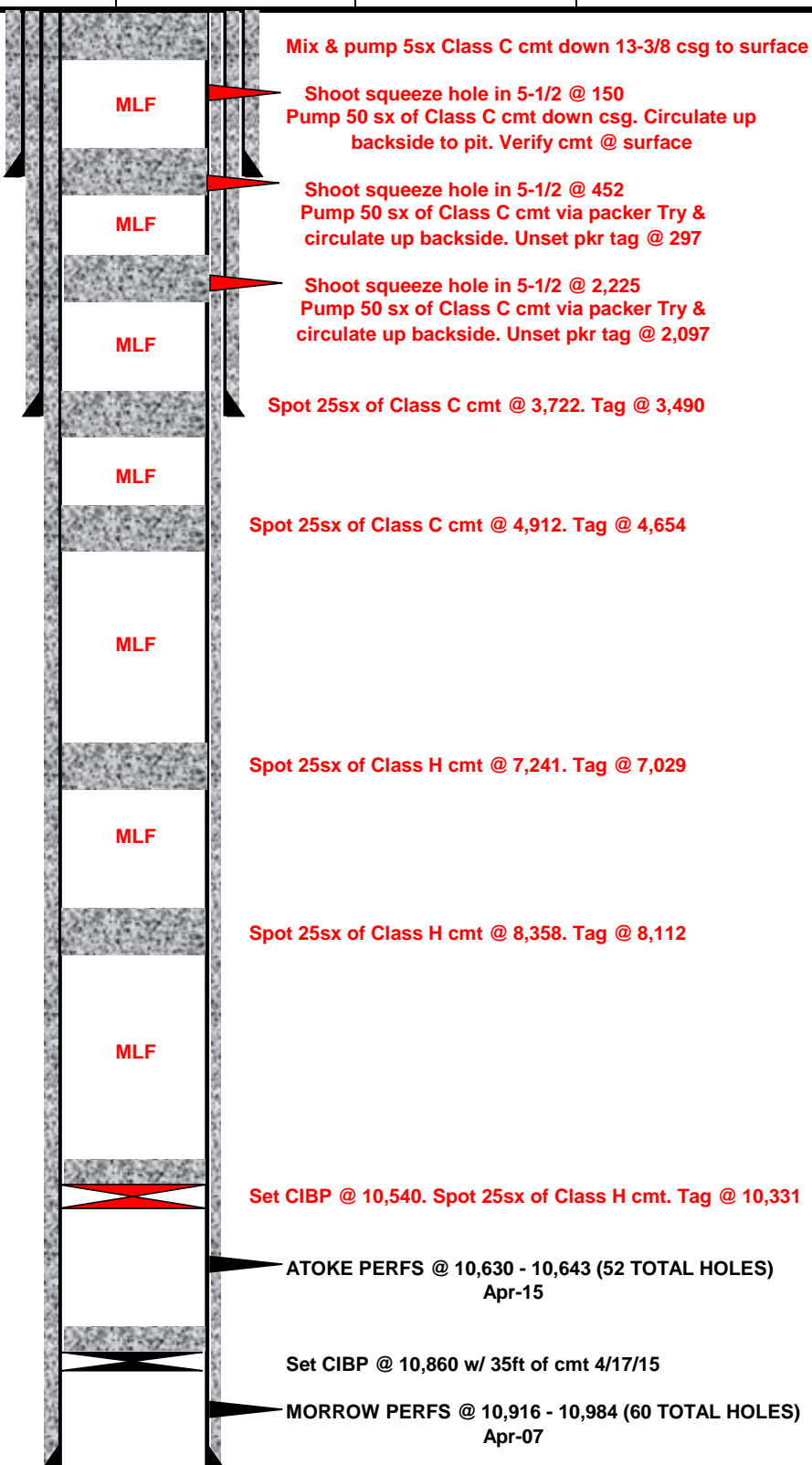
Well Name: Manry Elliott #2		Field: TV; Penn	
Location: 1980' FNL & 990' FEL; 22-115-31E		County: Chavez	State: NM
Elevation: 4,462' GL / 4,479' RKB (KB:17ft)		Spud Date: 2/2/07	Compl Date: 5/15/15
API#: 30-005-27946	Prepared by: KALE JACKSON	Date: 3/1/21	Rev: 1/17/22

PLUGGED SCHEMATIC

SURFACE CASING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
17 -1/2"	13-3/8"	402'	SURFACE
48# H-40 ST&C. CIRC 150sx to Pits			

INTERMEDIATE CASING			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
12-1/4"	9-5/8"	3,672'	SURFACE
36# & 40# J-55. CIRC 84sx to Pits			

PRODUCTION CSG			
HOLE SIZE	CASING SIZE	DEPTH SET	CMT TOP
7-7/8"	5-1/2"	11,238'	1460sx
17# P-110 CSG			



NOTE: DRAWING NOT TO SCALE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 72817

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 72817
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/31/2022