

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30083
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 86
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator RAM Energy LLC 3. Address of Operator 5100 E. Skelly Drive, Suite 600, Tulsa, OK 74135 4. Well Location Unit Letter <u>A</u> : <u>1250</u> feet from the <u>N</u> line and <u>1250</u> feet from the <u>E</u> line Section <u>31</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3146KB	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/19 - Notified BLM

2/12/19 - MIRU

2/16/19 - SET CIBP @3500' AND SPOTTED 25SX FROM 3500'-3254' CIRCULATED MLE
 SPOTTED 40SX FROM 2763' - '2368.'

2/17/19 - TAGGED @ 2313' SPOTTED 40SX FROM 1256'-1010' WOC AND TAG AT '945
 SPOTTED 55SX FROM 471'-SURFACE VERIFIED CEMENT AT SURFACE
 CUT OFF WELLHEAD, INSTALLED MARKER, AND TURNOVER FOR RECLAMATION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Briceland TITLE Consultant DATE 1/20/22

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6314

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/22
 Conditions of Approval (if any):

575-263-6633

DAILY ACTIVITY REPORT

**RAM ENERGY LLC
WDQSU # 86
LEA COUNTY, NM
API # 30-025-30083**

2/11/19 - Notified BLM

2/12/19 - MIRU

2/16/19 - SET CIBP @3500' AND SPOTTED 25SX FROM 3500'-3254' CIRCULATED MLE
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2/17/19 - TAGGED @ 2313' SPOTTED 40SX FROM 1256'-1010' WOC AND TAG AT '945
SPOTTED 55SX FROM 471'-SURFACE

VERIFIED CEMENT AT SURFACE CUT OFF WELLHEAD, INSTALLED MARKER, AND
TURNOVER FOR RECLAMATION

Size: 12-1/4

Chaparral Energy, L.L.C.

Well: W-3U #86 ,86 ,4087.00
 Operator: CELLC
 Location: 1250' FNL & 1250' FEL
 Legal: Sec. 31-24S-38E
 County: Lea, NM
 LAT/Long: /

8-5/8" ,24 #,J @398' ,250 sx

Dir:

Spud Date: 10/03/87
 Drilling Finished: 10/09/87
 Completion Date: 10/15/87
 First Production: 10/15/87

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	45	2-3/8"	4.7	IPC	1398

HISTORY:

6-3-2010: LD all 116 jts of 2-3/8" tubing.
 6-4-2010: LD all 7/8" rods and 3/4" rods. RIH w/ PC
 AD-1 pkr, SN and 45 jts 2-3/8" tubing. Circ packer
 fluid. Set packer w/12 pts. ND BOP, NU WH. Recovered
 1 BO while circulating.

Packer@1348

2-3/8" x 5-1/2" AD-1 packer

Size: 7-7/8"

3575	-3581	QUEENS	2
3679	-3680	QUEENS	2
3693	-3694	QUEENS	2
3698	-3700	QUEENS	2
3724	-3726	QUEENS	2
3665	-3723	QUEENS	
3739	-3741	QUEENS	2

Input by: BWN

Approved by:

Last Update: 2/19/2014

TD: 3855

5-1/2" ,15.50#,J @3855' ,1000sx

Form 3100-5
(November 1983)
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BOX 1080
HOBBS, NEW MEXICO 88240

Approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SIRGO-COLLIER, INC.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit A, 1250' FNL 1250' FEL, Sec. 31, T-24-S, R-38-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3134' KB 3145.5'

9. WELL NO.

31-86

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA

Sec. 31, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, cement surface & prod. string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-3-87

Spudded with 12 1/4" bit to TD of 402'. Ran 398' of 8-5/8" 24# J grade casing, type M slotted shoe and three centralizers. Cemented with 250 sx Class "C" cement and circulated 45 sx to pit.

10-4-87

Tested 8-5/8" casing to 800#. Tested okay.

10-9-87

TD 3855'

10-10-87

Ran 3855' of 5 1/2" 15.50# J grade casing. Cemented with 800 sx Halliburton Light + 200 sx Class "C" cement. Circulated 240 sx to pit.

ACCEPTED FOR RECORD

OCT 28 1987

SJS

CARLSBAD, NEW MEXICO

RECEIVED
OCT 20 1 32 PM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

Amy L. Whitley

TITLE Agent

DATE 10-19-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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DATE

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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 73902

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 73902
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/31/2022