

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 300-025-30216
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil & Gas Lease No. 313857
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 100Y
9. OGRID Number 309777
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [checked] Gas Well [] Other []
2. Name of Operator RAM ENERGY LLC
3. Address of Operator 5100 E. SKELLY DRIVE SUITE #600, TULSA, OK 74135
4. Well Location Unit Letter B : 190 feet from the NORTH line and 1660 feet from the EAST line
Section 30 Township 24S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [checked]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING [checked]
COMMENCE DRILLING OPNS. [] P AND A [checked]
CASING/CEMENT JOB [] PNR []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-5-21 HOLD SFTY MTG & JSA HAUL IN BASEBEAM HAUL IN CMT EQUIP MIRU UNIT TIE RIG DOWN OPEN WELL UP BLEED WELL DOWN RU ROD EQUIP PU ON POLISH ROD RD PUMPING UNIT HEAD PU ON RODS UN-SEAT PUMP POOH LAYING RODS DOWN ON TRAILER POOH W/ 57--7/8" & 75--3/4" (132 TOTAL) RODS & 1 1/2" x 2 1/4" x 22' INSERT PUMP HAUL OFF & UN-LOAD RODS @ FIELD YARD HAUL IN & UN-LOAD 3700' 2 3/8" WORKSTRING ND HEAD NU WELL CONTROL PU ON TBJ POOH W/ 2625' TBJ TO 1000' LEAVING 1000' KILL STRING IN WELL CWI SDON RCTY
5-6-21 HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 1000' KILL STRING PU MU 5 1/2" MECHANICAL SET CIBP RIH W/ TBJ & CIBP RU PUMP PRESSURE UP ON PLUG SET CIBP @ 3,654' RELEASE OFF PLUG LD 1 JNT MIX & CIRC WELL W/ MLF POOH W/ TBJ LD BHA MIRU SUNSHINE WL RIH W/ CIBP SET CIBP @ 2,785' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1,340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 20' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RD RELEASE WL CWI SDON RCTY
5-7-21 HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "C" CMT @ 456' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RD CMT EQUIP RD UNIT READY EQUIP FOR MOVE CUT HEAD OFF COVER CELLAR WILL MOVE TO THE WDQSU #110 ON TUESDAY MRNG & AWAIT APPROVED C103

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KEVIN BRICELAND TITLE Consultant DATE 12/7/21

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6413
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/1/22
Conditions of Approval (if any) 575-263-6633

Cotton Oilfield Services
Calhoun La

DAILY ACTIVITY REPORT

RAM ENERGY LLC
WDQSU # 128
LEA COUNTY, NM
API # 30-025-30290

8-18-21

ROAD RIG & EQUIPMENT TO LOCATION SPOT RIG, BASEBEAM & CMT PUMP MIXER COMBO PACKAGE ONTO LOCATION RU PUMP & PUMP LINES HOLD SFTY MTG & JSA HAUL IN CMT UNLOAD CMT RU UNIT OPEN WELL UP ND WELL PU ON TBJ RELEASE PKR POOH W/ PKR PKR DRAGGING ALL THE WAY OUT NU WELL CONTROL POOH W/ TBJ & PKR LD PKR RIH W/ TBJ & MECHANICAL SET CIBP TO 3654' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL CWI SDON

8-20-21

HOLD SFTY MTG & JSA RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 700# RIH W/ TBJ TO 464' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 464' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 135
LEA COUNTY, NM
API # 30-025-30295

8-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP ND TREE PU ON TBJ RELEASE PKR POOH W/ TBJ MIRU WL RIH W/ GAUGE RING TO 3533' POOH W/ WL RIH & SET CIBP @ 3,533' RIH W/ DUMP BAILER SPOT 35' CMT RIH W/ TBJ CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ MLF POOH W/ TBJ' CWI SDON

8-21-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ WL PERF #@ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)

NO INJECTION RATE @ 550# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H"
CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT
READY TO MOVE

RAM ENERGY LLC
WDQSU # 106
LEA COUNTY, NM
API # 30-025-30157

8-22-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP POOH W/ TBJ
33 JNTS RIH W/TBJ & CIBP TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP BREAK CIRC
CIRC CLEAN MIX & SPOT 25 SXS CLASS "H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP
CMT EQUIP POOH TO 3300' TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF
DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX & CIRC WELL W/ 9.5 PPG MLF
POOH W/ TBJ CWI SDON

8-23-21

HOLD SFTY MTG & JSA OPEN WELL UP MIRU WL RIH W/ CIBP SET CIBP @ 2785' POOH W/
WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH
W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/
BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/
WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE)
NO INJECTION RATE @ 500# CWI SDON

8-24-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS
CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL
EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 129
LEA COUNTY, NM
API # 30-025-30291

8-24-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/TBJ & CIBP
TO 3650' RU PUMP SET CIBP RELEASE OFF CIBP CWI SDON

8-25-21

HOLD SFTY MTG & JSA OPEN WELL UP BREAK CIRC CIRC CLEAN MIX & SPOT 25 SXS CLASS
"H" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' TEST CSG TO
500# MIX & CIRC WELL W/ 9.5 PPG MLF DISPLACE PLUG WASH UP CMT EQUIP POOH TO
3300' MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ MIRU WL RIH W/ CIBP SET CIBP @

2785' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1340' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RIH W/ WL VERIFY CMT POOH W/ WL RIH W/ WL PERF #@ 460' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# CWI SDON

8-26-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 460' RU PUMP MIX & SPOT 55 SXS CLASS "H" CMT @ 460' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 131
LEA COUNTY, NM
API # 30-025-30293

8-26-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL POOH W/ 132 JNTS TBJ & PKR LD PKR RIH W/ 50 JNTS TBJ CWI SDON

8-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL RIH W/ TBJ BREAK CIRC CIRC CLEAN TEST CSG TO 500# MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ TBJ RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

8-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 06
LEA COUNTY, NM
API # 30-025-12263

8-30-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 132 JNTS TBJ & PKR LD PKR CWI SDON

8-31-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3580' POOH W/WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU
BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-1-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520'
POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 50 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 155
LEA COUNTY, NM
API # 30-025-30780

9-1-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 119 JNTS TBJ & PKR LD PKR CWI SDON

9-2-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL
SBWOC RU CIBP RIH W/WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/WL RU
BAILER & CMT RIH W/BAILER & CMT DUMP 35' CMT POOH W/WL CWI SDON

9-3-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/WL & PERF @ 520'
POOH W/WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 132
LEA COUNTY, NM

API # 30-025-30294

9-3-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-7-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-8-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

**RAM ENERGY LLC
WDQSU # 103
LEA COUNTY, NM
API # 30-025-30154**

9-10-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

9-11-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

9-13-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 102
LEA COUNTY, NM
API # 30-025-30172

9-13-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP RU ROD EQUIP
PU ON RODS UN-SEAT PUMP POOH W/ 145 RODS CWI SDON

9-14-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC
CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 120 JNTS TBJ & SN RIH W/WL SET
CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO
500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER &
CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH &
SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT
POOH W/ WL CWI SDON

9-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 600# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 79
LEA COUNTY, NM
API # 30-025-30002

9-15-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP CWI SDON

9-16-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC
CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET
CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO
500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER &
CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH &
SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT
POOH W/ WL CWI SDON

9-17-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 550# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 77
LEA COUNTY, NM
API # 30-025-30000

9-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS
RODS STUCK WORK RODS RU BACK-OFF TOOL BACK RODS OFF POOH W/ 90 RODS RD
ROD EQUIP RU FOR TBJ PU ON TBJ POOH W/ 85 JNTS TBJ CWI SDON

9-21-21

HOLD SFTY MTG & JSA OPEN WELL UP BEGIN STRIPPING RODS & TUBING SWITCHING BACK &
FORTH FROM ROD EQUIP TO TBJ EQUIP FINISH STRIPPING RODS & TBJ OUT OF THE HOLE NU
WELL CONTROL RIH W/WL SET CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35'
CMT POOH W/WL RIH W/TBJ BREAK CIRC TEST TBJ TO 500# CIRC WELL CLEAN CIRC
W/ MLF POOH W/ TBJ TEST CSG TO 500# POOH W/ 30 JNTS CWI SDON

9-22-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ REMAINING TBJ RU WL RIH W/ CIBP SET
CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL RIH W/ WL VERIFY CMT
POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

9-23-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
600# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 153
LEA COUNTY, NM
API # 30-025-30357

9-23-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-24-21

HOLD SFTY MTG & JSA OPEN WELL UP PU ON TBJ NU WELL CONTROL BREAK CIRC CIRC
CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 116 JNTS TBJ & SN RIH W/WL SET
CIBP TO 3550' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO
500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER &
CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH &

SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT
POOH W/ WL CWI SDON

9-27-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520'
POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH
W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT
EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 12
LEA COUNTY, NM
API # 30-025-12271

9-27-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 117 JNTS TBJ & PKR LD PKR CWI SDON

9-28-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/
WL WASH UP CMT EQUIP CWI SDON

9-29-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @
500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF
WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 101
LEA COUNTY, NM
API # 30-025-12271

9-29-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ
RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG
MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

9-30-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3550' POOH W/ WL RIH W/
WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP
@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL
SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU
BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/
WL CWI SDON

10-1-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 21
LEA COUNTY, NM
API # 30-025-12270

10-01-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

10-02-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP WASH UP CMT EQUIP CWI SDON

10-04-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 08
LEA COUNTY, NM
API # 30-025-12261

10-04-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF CWI SDON

10-05-21

HOLD SFTY MTG & JSA OPEN WELL UP POOH W/ 122 JNTS TBJ RIH W/WL SET CIBP TO 3580' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-06-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 90 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 81
LEA COUNTY, NM
API # 30-025-30011

10-06-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 136 RODS CWI SDON

10-07-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC CNT TO WORK STUCK TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 112 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-08-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-11-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 75
LEA COUNTY, NM
API # 30-025-29984

10-11-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON RODS UN-SEAT PUMP POOH LAYING DOWN 141 RODS CWI SDON

10-12-21

HOLD SFTY MTG & JSA RU FOR TBJ OPEN WELL UP RU FLOOR & TONGS WORK TO UN-SET TAC WORK TAC FREE RU PUMP BREAK CIRC CIRC CLEAN CIRC WELL W/ MLF POOH W/ 125 JNTS TBJ RIH W/WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# CWI SDON

10-13-21

HOLD SFTY MTG & JSA RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 152
LEA COUNTY, NM
API # 30-025-30358

10-14-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 135 JNTS TBJ & PKR LD PKR CWI SDON

10-15-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-18-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 18
LEA COUNTY, NM
API # 30-025-12257

10-18-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 118 JNTS TBJ & PKR LD PKR CWI SDON

10-19-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3520' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP

@ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERIFY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT RIH W/ WL VERIFY CMT POOH W/ WL & PERF @ 520' POOH W/ WL CWI SDON

10-20-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 43 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 74
LEA COUNTY, NM
API # 30-025-29983

10-20-21

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 50 JNTS TBJ & PKR LD PKR CWI SDON

10-21-21

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/ TBJ TOTAL OF 112 JNTS LD BHA RIH W/ WL SET CIBP TO 3472' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERIFY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

10-22-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

WDQSU # 113
LEA COUNTY, NM
API # 30-025-30231

10-27-2021

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 115 JNTS TBJ & PKR LD PKR CWI SDON

11-1-2021

HOLD SFTY MTG & JSA OPEN WELL UP CNT TO POOH W/ TBJ TOTAL OF 112 JNTS LD BHA RIH W/WL SET CIBP TO 3472' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL CWI SDON

WDQSU # 24
LEA COUNTY, NM
API # 30-025-12276

11-4-21

HOLD SFTY MTG & JSA RIH W/ WL VERIFY CMT POOH & PERF @ 520' POOH W/ WL RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

MOVE & SPOT BASEBEAM HOLD SFTY MTG & JSA MIRU UNIT OPEN WELL UP PU ON TBJ RELEASE PKR NU WELL CONTROL BREAK CIRC CIRC CLEAN MIX & CIRC WELL W/ 9.5 PPG MLF POOH W/ 122 JNTS TBJ & PKR LD PKR CWI SDON

11-6-21

HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ WL SET CIBP TO 3600' POOH W/ WL RIH W/ WL DUMP BAIL 35' CMT POOH W/ WL TEST CSG TO 500# RU WL RIH W/ CIBP SET CIBP @ 2760' POOH W/ WL RU BAILER RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL SBWOC RU CIBP RIH W/ WL VERFIY CMT POOH & SET CIBP @ 1320' POOH W/ WL RU BAILER & CMT RIH W/ BAILER & CMT DUMP 35' CMT POOH W/ WL & PERF @ 520' POOH W/ WL RU PUMP WASH UP CMT EQUIP CWI SDON

11-8-21

HOLD SFTY MTG & JSA RU PUMP EIR (ESTABLISH INJECTION RATE) NO INJECTION RATE @ 500# RIH W/ TBJ TO 520' RU PUMP MIX & SPOT 60 SXS CLASS "H" CMT @ 520' TO SURF WASH UP CMT EQUIP POOH W/ TBJ RIG DOWN ALL EQUIPMENT READY TO MOVE

RAM ENERGY LLC
WDQSU # 001
LEA COUNTY, NM
API # 30-025-12212

5-11-21

HAUL IN & SPOT BASE BEAM HOLD SFTY MTG & JSA MI RIG SPOT RIG OVER BEAM MOVE IN CMT EQUIPMENT RU RIG RU CMT EQUIP. SDON

5-12-21

HOLD SFTY MTG & JSA SERVICE UNIT & PUMP OPEN WELL UP ND HEAD PU ON TBJ RELEASE
PKR POOH W/ TBJ & PKR LD BHA PU MU MECHANICL SET CIBP RIH W/ TBJ & CIBP SET
CIBP @ 3650' RELEASE OFF CIBP BREAK CIRC CIRC WELL CLEAN MIX & SPOT 25 SXS
CLASS "C" CMT @ 3450'-3650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 3300' MIX &
CIRC WELL W/ MLF POOH W/ 30 JNTS CWI SDON

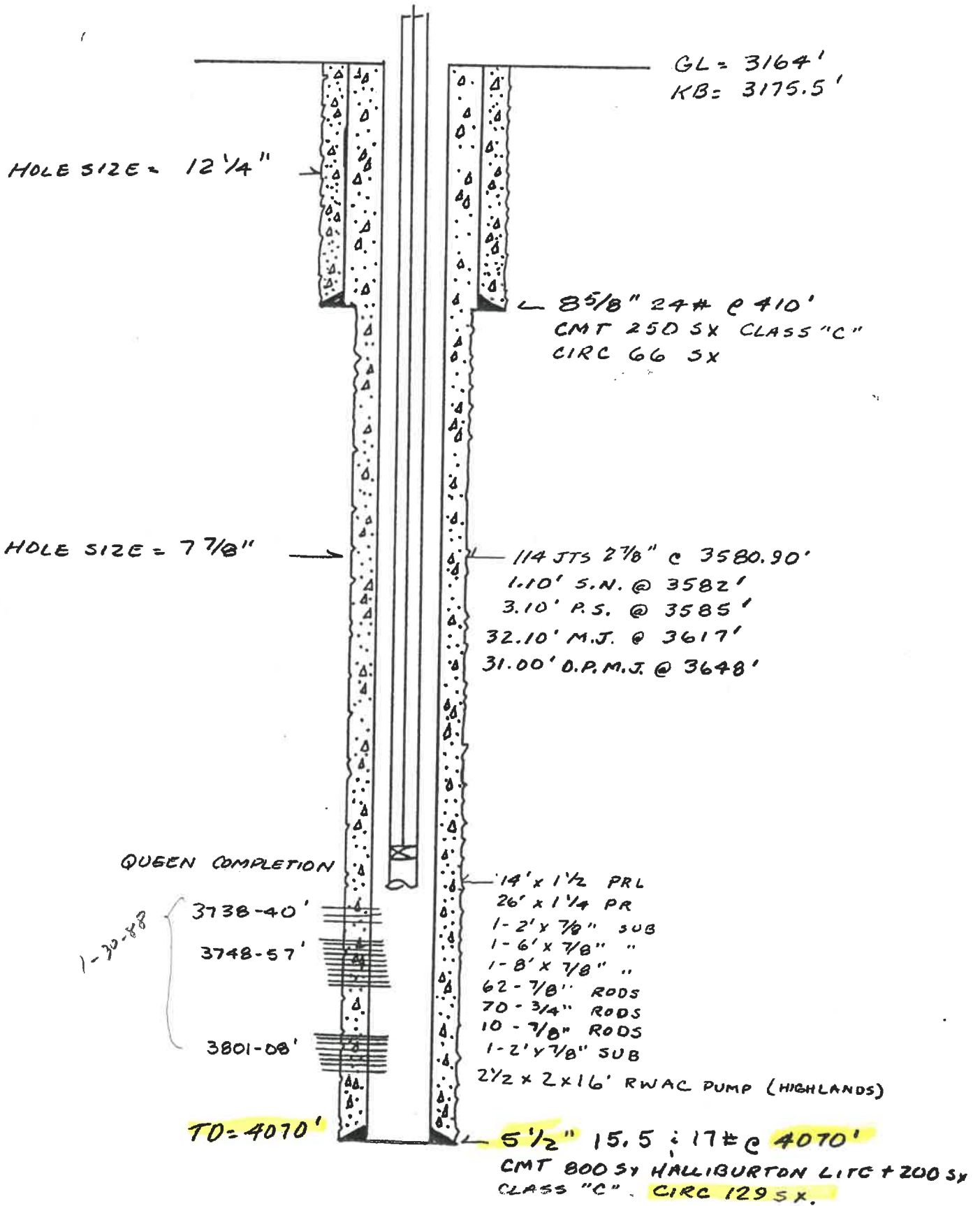
5-13-21

HOLD SFTY MTG & JSA SERVICE UNIT & PUMP OPEN WELL UP LAY DOWN REMAINING TBJ
MIRU WL RIH W/ WL SET CIBP @ 2785' POOH W/ WL RU BAILER RIH W/ BAILER DUMP 35'
CMT POOH W/ WL SBWOC RIH W/ WL VERIFY PLUG POOH W/ WL SETTING CIBP @ 1340'
POOH W/ WL RU BAILER RIH W/ BAILER DUMP 35' CMT POOH W/ WL SBWOC RIH W/
WL VERIFY PLUG POOH W/ WL PERF @ 460' POOH W/ WL RIH W/ TBJ TO 460' RU
PUMP ESTABLISH INJECTION RATE (EIR) NO INJ RATE @ 600# CWI SDON

5-14-21

HOLD SFTY MTG & JSA SERVICE UNIT & PUMP OPEN WELL UP RU CMT EQUIP BREAK CIRC
MIX & SPOT 55 SXS CLASS "C" CMT @ 460'- SURFACE DISPLACE PLUG WASH UP CMT EQUIP
POOH W/ TBJ RD UNIT & CMT EQUIP MOVE OFF LOCATION

LEASE NAME AND WELL NO. WDQSU # 100-Y
WELLBORE DIAGRAM AS OF (DATE): 2-12-88



LEASE NAME AND WELL NO.: WDQSU # 100-Y
 STATE: NM COUNTY: LEA BLOCK: — SECTION: 30
 TOWNSHIP: Z4-S RANGE: 38-E LEGAL DESCRIPTION: 190 FNL 1660 FEL
 OPERATOR: SIRGO-COLLIER, INC. WORKING INTEREST: _____ ROYALTY INTEREST: _____
 TOTAL DEPTH: 4070' PBTD: _____ GROUND LEVEL: 3164 KB: 3175.5'
 COMPLETION: QUEEN CURRENT STATUS: PRODUCING
 REMARKS: _____

Form 160-4
(November 1983)
(formerly 9-330)

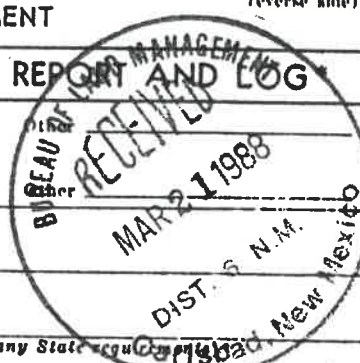
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S
SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PUG BACK DIFF. REVR.

2. NAME OF OPERATOR: Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR: P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations):
At surface: Unit B, 190' FNL 1660' FEL, Sec. 30, T24S, R38E
At top prod. interval reported below: Same
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: WDQSU

8. FARM OR LEASE NAME: 100-Y

9. WELL NO.: 100-Y

10. FIELD AND POOL, OR WILDCAT: Dollarhide Queen

11. SEC., T., R., N., S. ON BLOCK AND SURVEY OR AREA: Sec. 30, T24S, R38E

12. COUNTY OR PARISH: Lea

13. STATE: NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED: 1-16-88

16. DATE T.D. REACHED: 1-22-88

17. DATE COMPL. (Ready to prod.): 2-12-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3164' GR 3175.5' KB

19. ELEV. CASINGHEAD: 3163'

20. TOTAL DEPTH, MD & TVD: 4070'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVAL UNILLED BY: ROTARY TOOLS 0-4070' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 3714' - 3894' Queen

25. WAS DIRECTIONAL SURVEY MADE: Yes, attached

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL, CDL, GR, MLL, DLL, CBL

27. WAS WELL COBED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	410'	12-1/4"	250 sx, circ 66 sx	
5-1/2"	15.5 & 17#	4070'	7-7/8"	1000 sx, circ 129 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3582'	

31. PERFORATION RECORD (Interval, size and number): 3738-52', 3801-08'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3738-3808'	Acidize 4000 gal 15% NEFE, Frac 412 bbls gel wt + 72 tons CO2 + 50,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-10-88	Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3-15-88	24	N/A	→	132	20	20	151.5

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
N/A	25#	→	132	20	20	34°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Mr. Warren Hughes

ACCEPTED FOR RECORD: SJS

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Amy L. Whitley TITLE: Agent DATE: March 16, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 70884

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 70884
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/1/2022