

Well Name: FOXTAIL AJX COM	Well Location: T20S / R24E / SEC 1 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM22994	Unit or CA Name: FOSTER FF COM 2/FOXTAIL A	Unit or CA Number: NMNM82097
US Well Number: 300152687300S1	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Accepted for record – NMOCD gc 1/31/2022

Notice of Intent

Sundry ID: 2653271

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/19/2022	Time Sundry Submitted: 12:32
Date proposed operation will begin: 02/14/2022	

Procedure Description: Please see the Notice of Intent to P&A. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Foxtail_AJX_Federal_Com_1_1_19_22_20220119123157.pdf

Well Name: FOXTAIL AJX COM	Well Location: T20S / R24E / SEC 1 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM22994	Unit or CA Name: FOSTER FF COM 2/FOXTAIL A	Unit or CA Number: NMNM82097
US Well Number: 300152687300S1	Well Status: Producing Oil Well	Operator: EOG RESOURCES INCORPORATED

Conditions of Approval

Specialist Review

Foxtail_AJX_Federal_Com_1_Sundry_ID_2653271_P_A_20220129144441.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: TINA HUERTA
Signed on: JAN 19, 2022 12:32 PM
Name: EOG RESOURCES INCORPORATED
Title: Regulatory Specialist
Street Address: 104 SOUTH FOURTH STREET
City: Artesia **State:** NM
Phone: (575) 748-4168
Email address: tina_huerta@eogresources.com

Field Representative

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: LONG VO
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: LVO@BLM.GOV
Disposition: Approved
Disposition Date: 01/29/2022
Signature: Long Vo

Foxtail AJAX Federal Com 1
30-015-26873
Lease # NM-22994
660'FSL & 660'FWL
Unit Letter M-1-20S-24E
Eddy County, New Mexico

High Cave

EOG Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. POOH with production equipment.
2. Set a CIBP at 7613'. Pressure test. Spot 25 sx Class H cement on top of CIBP to 7480'. WOC and tag. This will cover Canyon perms and top.
3. Perforate at 5800'. Attempt injection rate. Spot a 27 sx Class C cement plug from 5895'-5736'. WOC and tag. This will cover DV tool.
4. Spot a 27 sx Class C cement plug from 5557'-5401'. This will cover Wolfcamp top.
5. Spot a 25 sx Class C cement plug from 3458'-3309'. This will cover Bone Spring top.
6. Spot a 25 sx Class C cement plug from 2188'-2039'. This will cover Glorieta top.
7. Perforate at 1137'. Attempt injection rate. Spot a 25 sx Class C cement plug from 1137'-988'. WOC and tag. This will cover casing shoe.
8. Spot a 25 sx Class C cement plug from 611'-462'. This will cover San Andres top. Will squeeze this plug if pressure test fails.
9. Spot 17 sx Class C cement from 100' and circulate up to surface. Will squeeze this plug if pressure tests fails. Back fill as needed.
10. Cut off wellhead and install dry hole marker. Clean location as per regulated.

Wellbore schematics attached

→ Spot 25 sx from 5218' to 5066' (ABO)

Sundry ID: 2653271

Sundry ID 2653271

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Tag/Verify	17.00	Spot from 100' to Surface. Verify at Surface.
Shoe Plug	1037.00	1137.00	100.00	Tag/Verify	25.00	Perf at 1137' to 988'; WOC and Tag, MIT- Test
Glorieta @ 2138	2066.62	2188.00	121.38	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	25.00	Spot from 2188' to 2039'.
Bonesprings @ 3408	3323.92	3458.00	134.08	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	25.00	Spot from 3458' to 3309'.

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
ABO in Plateform Shelf @ 5168	5066.32	5218.00	151.68		25.00	Spot from 5218' to 5066'.
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Wolfcamp @ 5507	5401.93	5557.00	155.07		25.00	Spot from 5557' to 5401'.
DV tool plug	5795.00	5895.00	100.00	Tag/Verify	27.00	Perf at 5895' to 5795', WOC and Tag, MIT Test
CIBP Plug	7578.00	7613.00	35.00	If solid	25.00	Leak Test CIBP
Perforations Plug (If No CIBP)	7613.00	7811.00	198.00	Tag/Verify		Not Necessary
Shoe Plug	8223.00	8323.00	100.00	Tag/Verify		Not Necessary

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High, Medium, Secretary : Top of salt to surface **If no salt take the deepest fresh water.**

R111P: 50' from bottom of salt to surface

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	High	Top of Salt to surface
--------------------------	------	------------------------

Shoe @ 1087.00

Shoe @ 8273.00

Perforatons Top @ 7663.00 Perforations 7761.00

DV Tool @ 5845.00 CIBP @ 7613.00

Sec-TWN-RNG: Sec. 1 - T20S - R24E FOOTAGES: 660' FSL & 660' FWL				API: 30-015-26873 GL: 3,601'																																																																																											
<div style="display: flex; justify-content: space-between;"> <div> <p>Foxtail AJAX Federal Com 1 Proposed</p> <p>Plug 8 - 0-100. Surface plug</p> <p>Plug 7 - 462-611. San Andres Top</p> <p>Plug 6 - Perf @ 1137. 988-1137. WOC & tag. Sur. Csg. Shoe</p> <p>Plug 5 - 2039-2188. Glorieta Top</p> <p>Plug 4 - 3309-3458. Bone Spring Top</p> <p>Plug 3 - Wolfcamp Top</p> <p>Plug 2 - Perf @ 5800. 5736-5895. WOC & tag. DV Tool</p> <p>Plug 1 - CIBP @ 7613. 7480-7613. WOC & tag. Canyon Perfs</p> </div> <div> </div> </div>																																																																																															
<table border="1"> <thead> <tr> <th colspan="8">CASING DETAIL</th> </tr> <tr> <th>#</th> <th>HOLE SIZE</th> <th>SIZE</th> <th>WGHT</th> <th>GRADE</th> <th>Top</th> <th>Bottom</th> <th>Sx Cnt</th> <th>Circ/TOC</th> <th>TOC Method</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>14 3/4</td> <td>9 5/8</td> <td>36</td> <td>J-55</td> <td>0</td> <td>1,087</td> <td>1100</td> <td>Surface</td> <td>1"</td> </tr> <tr> <td>B</td> <td>8 3/4</td> <td>7</td> <td>2326</td> <td>J-55/N-80</td> <td>0</td> <td>8,273</td> <td>1830</td> <td>Unknown</td> <td>0% Excess Calc - CTS</td> </tr> </tbody> </table>								CASING DETAIL								#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cnt	Circ/TOC	TOC Method	A	14 3/4	9 5/8	36	J-55	0	1,087	1100	Surface	1"	B	8 3/4	7	2326	J-55/N-80	0	8,273	1830	Unknown	0% Excess Calc - CTS																																																		
CASING DETAIL																																																																																															
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cnt	Circ/TOC	TOC Method																																																																																						
A	14 3/4	9 5/8	36	J-55	0	1,087	1100	Surface	1"																																																																																						
B	8 3/4	7	2326	J-55/N-80	0	8,273	1830	Unknown	0% Excess Calc - CTS																																																																																						
<table border="1"> <thead> <tr> <th colspan="8">FORMATION TOPS</th> </tr> <tr> <th>Formation</th> <th>Top (MD)</th> <th>Formation</th> <th>Top (MD)</th> <th>Formation</th> <th>Top (MD)</th> <th>Formation</th> <th>Top (MD)</th> </tr> </thead> <tbody> <tr> <td>San Andres</td> <td>561</td> <td>Wolfcamp</td> <td>5507</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Glorieta</td> <td>2138</td> <td>Canyon</td> <td>7586</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Bone Springs</td> <td>3408</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>3rd Bone Springs</td> <td>4919</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>Abo</td> <td>5168</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>								FORMATION TOPS								Formation	Top (MD)	Formation	Top (MD)	Formation	Top (MD)	Formation	Top (MD)	San Andres	561	Wolfcamp	5507					Glorieta	2138	Canyon	7586					Bone Springs	3408							3rd Bone Springs	4919							Abo	5168																																						
FORMATION TOPS																																																																																															
Formation	Top (MD)	Formation	Top (MD)	Formation	Top (MD)	Formation	Top (MD)																																																																																								
San Andres	561	Wolfcamp	5507																																																																																												
Glorieta	2138	Canyon	7586																																																																																												
Bone Springs	3408																																																																																														
3rd Bone Springs	4919																																																																																														
Abo	5168																																																																																														
<table border="1"> <thead> <tr> <th colspan="8">PLUGS</th> </tr> <tr> <th>#</th> <th>SX</th> <th>Class</th> <th>Top</th> <th>Bottom</th> <th>Δ</th> <th>Notes</th> <th>Tag</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>25</td> <td>H</td> <td>7480</td> <td>7613</td> <td>133</td> <td>CIBP @ 7613. Pressure test. Spot 25ss. WOC & tag. Canyon Perfs + Canyon top</td> <td>Y</td> </tr> <tr> <td>2</td> <td>27</td> <td>C</td> <td>5736</td> <td>5895</td> <td>159</td> <td>Perf @ 5800. Attempt Inj. Spot 27ss. WOC & tag. DV Tool</td> <td>Y</td> </tr> <tr> <td>3</td> <td>27</td> <td>C</td> <td>5401</td> <td>5557</td> <td>156</td> <td>Spot 27ss. Wolfcamp Top</td> <td>N</td> </tr> <tr> <td>4</td> <td>25</td> <td>C</td> <td>3309</td> <td>3458</td> <td>149</td> <td>Spot 25ss. Bone Spring Top</td> <td>N</td> </tr> <tr> <td>5</td> <td>25</td> <td>C</td> <td>2039</td> <td>2188</td> <td>149</td> <td>Spot 25ss. Glorieta Top</td> <td>N</td> </tr> <tr> <td>6</td> <td>25</td> <td>C</td> <td>988</td> <td>1137</td> <td>149</td> <td>Perf @ 1137. Attempt Inj. Spot 25ss. WOC & tag. Surface Casing Shoe</td> <td>Y</td> </tr> <tr> <td>7</td> <td>25</td> <td>C</td> <td>462</td> <td>611</td> <td>149</td> <td>Spot 25ss. San Andres Top - Sqz if Plug 7 PT Fail</td> <td>N</td> </tr> <tr> <td>8</td> <td>17</td> <td>C</td> <td>0</td> <td>100</td> <td>100</td> <td>Spot 17ss. Surface - Sqz if Plug 8 PT Fail</td> <td>Y</td> </tr> <tr> <td></td> <td>25</td> <td>C</td> <td>5066</td> <td>5218</td> <td></td> <td>Spot 25 ss 9x ABO</td> <td>✓</td> </tr> </tbody> </table>								PLUGS								#	SX	Class	Top	Bottom	Δ	Notes	Tag	1	25	H	7480	7613	133	CIBP @ 7613. Pressure test. Spot 25ss. WOC & tag. Canyon Perfs + Canyon top	Y	2	27	C	5736	5895	159	Perf @ 5800. Attempt Inj. Spot 27ss. WOC & tag. DV Tool	Y	3	27	C	5401	5557	156	Spot 27ss. Wolfcamp Top	N	4	25	C	3309	3458	149	Spot 25ss. Bone Spring Top	N	5	25	C	2039	2188	149	Spot 25ss. Glorieta Top	N	6	25	C	988	1137	149	Perf @ 1137. Attempt Inj. Spot 25ss. WOC & tag. Surface Casing Shoe	Y	7	25	C	462	611	149	Spot 25ss. San Andres Top - Sqz if Plug 7 PT Fail	N	8	17	C	0	100	100	Spot 17ss. Surface - Sqz if Plug 8 PT Fail	Y		25	C	5066	5218		Spot 25 ss 9x ABO	✓
PLUGS																																																																																															
#	SX	Class	Top	Bottom	Δ	Notes	Tag																																																																																								
1	25	H	7480	7613	133	CIBP @ 7613. Pressure test. Spot 25ss. WOC & tag. Canyon Perfs + Canyon top	Y																																																																																								
2	27	C	5736	5895	159	Perf @ 5800. Attempt Inj. Spot 27ss. WOC & tag. DV Tool	Y																																																																																								
3	27	C	5401	5557	156	Spot 27ss. Wolfcamp Top	N																																																																																								
4	25	C	3309	3458	149	Spot 25ss. Bone Spring Top	N																																																																																								
5	25	C	2039	2188	149	Spot 25ss. Glorieta Top	N																																																																																								
6	25	C	988	1137	149	Perf @ 1137. Attempt Inj. Spot 25ss. WOC & tag. Surface Casing Shoe	Y																																																																																								
7	25	C	462	611	149	Spot 25ss. San Andres Top - Sqz if Plug 7 PT Fail	N																																																																																								
8	17	C	0	100	100	Spot 17ss. Surface - Sqz if Plug 8 PT Fail	Y																																																																																								
	25	C	5066	5218		Spot 25 ss 9x ABO	✓																																																																																								
<table border="1"> <thead> <tr> <th colspan="8">PERFORATION DETAIL</th> </tr> <tr> <th>Formation</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Formation</td> <td></td> <td></td> </tr> <tr> <td>Canyon</td> <td>7,663</td> <td>7,761</td> </tr> </tbody> </table>								PERFORATION DETAIL								Formation	Top	Bottom	Formation			Canyon	7,663	7,761																																																																							
PERFORATION DETAIL																																																																																															
Formation	Top	Bottom																																																																																													
Formation																																																																																															
Canyon	7,663	7,761																																																																																													
<table border="1"> <thead> <tr> <th colspan="8">ADDITIONAL DETAIL</th> </tr> </thead> <tbody> <tr> <td colspan="8">DV Tool set at 5,845'</td> </tr> <tr> <td colspan="8">7" TOC Unknown - Cement to surface by 0% excess calculation but cement did not circulate</td> </tr> <tr> <td colspan="8">Plugs 8 & 9 cement volumes may change if prior plugs perforations breakdown</td> </tr> </tbody> </table>								ADDITIONAL DETAIL								DV Tool set at 5,845'								7" TOC Unknown - Cement to surface by 0% excess calculation but cement did not circulate								Plugs 8 & 9 cement volumes may change if prior plugs perforations breakdown																																																															
ADDITIONAL DETAIL																																																																																															
DV Tool set at 5,845'																																																																																															
7" TOC Unknown - Cement to surface by 0% excess calculation but cement did not circulate																																																																																															
Plugs 8 & 9 cement volumes may change if prior plugs perforations breakdown																																																																																															
<table border="1"> <tbody> <tr> <td>PBTD: 8,162 MD</td> <td></td> </tr> <tr> <td>TD: 8,275 MD</td> <td></td> </tr> </tbody> </table>								PBTD: 8,162 MD		TD: 8,275 MD																																																																																					
PBTD: 8,162 MD																																																																																															
TD: 8,275 MD																																																																																															

Sec-TWN-RNG:	Sec. 1 - T20S - R24E	API:	30-015-26873
FOOTAGES:	660' FSL & 660' FWL	GL:	3,601'

Released to Imaging: 2/3/2022 11:51:10 AM

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

• Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 76756

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 76756
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/31/2022