

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: UNCLE CHES 2116 FED Well Location: T20S / R35E / SEC 21 / County or Parish/State: LEA /

COM SESW / 32.5521085 / -103.4650448

3L3W / 32.3321003 / -103.4030440

Well Number: 125Y Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM132079 Unit or CA Name: Unit or CA Number:

US Well Number: 300254733800X1 **Well Status:** Temporarily Abandoned **Operator:** MATADOR

PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2646233

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/30/2021 Time Sundry Submitted: 02:08

Date proposed operation will begin: 12/06/2021

Procedure Description: BLM Bond No. NMB001079 Surety Bond No. RLB0015172 As previously discussed with the Division, during normal drilling operations on this well we became stuck and ultimately drilled a replacement well. After unsuccessful fishing operations on this well, we plan to plug and abandon this original uncompleted wellbore, as follows: 1. Arrive on location, hold PJSM, MIRU WSU, NU BOPs. 2. Set cast iron cement retainer (CICR) @ 1,930' inside of 9-5/8" 40# J-55 BTC casing. 3. Pump 4,222 sacks of 14.8 ppg Class C cement through CICR or until cement bridges off and no additional volume is able to be pumped. 4. Circulate and displace hole above CICR with mud laden fluid (MLF) at 25sx/100 bbls concentration. 5. Spot 100' Class C cement above CICR @ 1830' (TOC). WOC and tag. 6. Set cast iron bridge plug (CIBP) @ 1,700'. 7. Spot 100' Class C cement @ 0' (TOC). 8. Cut off wellhead. 9. Install above ground marker per NMOCD requirements.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Current_Wellbore_Schematic_20211201___Uncle_Ches_2116_Fed_Com_125Y_20211201153115.pdf

PA_Wellbore_Schematic___Uncle_Ches_2116_Fed_Com_125Y_20211201122500.pdf

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

Xx

NMOCD 2/3/22

eived by OCD: 11/29/2021 2:30:08 PM Well Name: UNCLE CHES 2116 FED

COM

Well Location: T20S / R35E / SEC 21 /

SESW / 32.5521085 / -103.4650448

County or Parish/State: LÉ

Zip:

Well Number: 125Y

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM132079

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254733800X1

Well Status: Temporarily Abandoned

Operator: MATADOR PRODUCTION COMPANY

Conditions of Approval

Specialist Review

Uncle_Ches_2116_Fed_Com_125Y_Sundry_ID_2646233_P_A_20211202065449.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: NICKY FITZGERALD Signed on: DEC 01, 2021 03:57 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field Representative

Representative Name:

Street Address:

State: City:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO BLM POC Title: Petroleum Engineer

BLM POC Email Address: LVO@BLM.GOV **BLM POC Phone:** 5752345972

Disposition: Approved Disposition Date: 12/02/2021

Signature: Long Vo

Page 2 of 2

Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-47338
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V056943 and E019211
	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP. PROPOSALS,)	LICATION FOR PERMIT" (FORM C-101) FO	R SUCH	UNCLE CHES 2116 FED COM
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 125Y
2. Name of Operator MATADO	OR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator One Lincoln Center 540	0 LBJ Freeway Suite 1500 Dallas, Tex	kas 75240	10. Pool name or Wildcat Featherstone; Bone Spring
4. Well Location			· · · · · · · · · · · · · · · · · · ·
Unit Letter N 2 Section 21	60 feet from the SOUTH line and Township 20-S Range	nd 1797 feet from 35-E N	n the WEST line IMPM Lea County
Section 21	11. Elevation (Show whether DR,		IVI IVI Dea County
	371	7'	TO SELECT STATE
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Re	eport or Other Data
NOTICE OF	INTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	_
	☐ CHANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM [OTHER:		OTHER:	П
13. Describe proposed or com		ertinent details, and g	give pertinent dates, including estimated date
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC.	For Multiple Comp	eletions: Attach wellbore diagram of
		rilling operations on	this well we became stuck and ultimately
drilled a replacement well	. After unsuccessful fishing operations	s on this well, we pla	an to plug and abandon this original
uncompleted wellbore, as	ionows:		
	n, hold PJSM, MIRU WSU, NU BOPs ent retainer (CICR) @ 1,930' inside of		Y casing
			nt bridges off and no additional volume is
able to be pumpe	d. place hole above CICR with mud lader	n fluid (MLF) at 25c	v/100 bbls concentration
	cement above CICR @ 1830' (TOC)		x/100 bbis concentration.
	ge plug (CIBP) @ 1,700'.		
7. Spot 100' Class (8. Cut off wellhead.	C cement @ 0' (TOC).		
9. Install above grou	und marker per NMOCD requirements	s.	
Spud Date:	Rig Release Date	e:	
(-
I hereby certify that the information	n above is true and complete to the bes	t of my knowledge a	and belief.
SIGNATURE TELL A	TITLE VP&	Assistant General Co	ounsel DATE 11/29/21
Type or print name Kyle Per For State Use Only	kins E-mail address:	kperkins@matadorn	resources.com PHONE: (972) 371-5202
APPROVED BY: Released to Linguing: 2/3/2022/1922	TITLE		DATE

AS PERFORMED P&A WELLBORE SCHEMATIC

WELL: Uncle Ches 2116 Fed Com #125Y PROSPECT: 2nd Bone Spring Sand API No: 30-025-47338 Surface Hole Location: 260' FSL & 1797' FWL GL Elevation: 3717' Proposed Bottom Hole 60' FNL & 330' FWL Location: Sec 16, TWP 20S, RGE 35E Sec 21, TWP 20S, RGE 35E RKB Elevation: 3745.5' Lea County, NM Lea County, NM Casing & Cement Details Well Details **CASING DIAGRAM** Depth Hole 24" 94# H40 Conductor @ 148' KB Surf. Csg Cmt: 76 sx Neat Class C Cement Plug @ 0'-171' Lead: 517 bbls 13.5 ppg Class C Tail: 136 bbls 14.8 ppg Class C Circulate 167 bbls to surface 60 sx Neat Class C Cement Plug @ 1,514'-1,701' 13-3/8", 54.5#, J-55, BTC @ 2028' 9-5/8" Cast Iron Bridge Plug @ 1,701' 2028' 12.25" Int. Csg Cmt: 195 sx Neat Class C Cement Plug @ 1,713'-2,335' 1st Stage Lead: 235 bbls 10.4 ppg CPT-Trident LWC 1st Stage Tail: 200 bbls 13.5 ppg Class C 9-5/8" Cast Iron Cement Retainer @ 2,335' DV/PKR Tool @ 2370' MD 2nd Stage: 312 bbls 13.5 ppg Class C Circulate 102 bbls to surface 9-5/8", 40#, J-55, BTC @ 0-3803' 9-5/8", 40#, L-80, BTC @ 3803-6044' 6044' Pilot Hole Cmt: 8.75" Plug 1: 11,680'-12,886' MD, 92 bbls 15.6 ppg Class H Plug 2: 9715'-10,472' MD, 50 bbls 17.5 ppg Class H Kick Off Point @ 10,301' MD Open Hole Depth @ 13,135' MD (10,771' TVD) Pilot Hole Drilled to 12,925' MD (12,739' TVD)

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811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran	L.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87		6. State Oil & Gas Lease No.
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2. Name of Operator MATAD	OR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator	0 LBJ Freeway Suite 1500 Dallas, Tex		10. Pool name or Wildcat Featherstone; Bone Spring
4. Well Location			
		nd 1797 feet from	
Section 21	Township 20-S Range 11. Elevation (Show whether DR,		MPM Lea County
TOTAL STATE OF THE STATE OF	371		
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Re	eport or Other Data
NOTICE OF	INTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON 🖾	REMEDIAL WORK	☐ ALTERING CASING ☐
	☐ CHANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	COMMENCE DRIL CASING/CEMENT	
		CASING/CLIVILINI	300
	_		
OTHER:	nleted operations (Clearly state all ne	OTHER:	ive pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC.		
proposed completion or re		-:11:	41.:
As previously discuss drilled a replacement well.	ed with the Division, during normal di . After unsuccessful fishing operations	s on this well, we pla	this well we became stuck and ultimately in to plug and abandon this original
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2. Set cast iron cem-	ent retainer (CICR) @ 1,930' inside of	f 9-5/8" 40# J-55 BT	
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	C cement above CICR @ 1830' (TOC) ge plug (CIBP) @ 1,700'.). WOC and tag.	
	C cement @ 0' (TOC).		
8. Cut off wellhead. 9. Install above group	und marker per NMOCD requirements	2	
9. Histail above grou	and marker per NWOCD requirements		
Spud Date:	Rig Release Date	e.	
Spud Date.	Nig Release Build	· [
I hereby certify that the information	n above is true and complete to the bes	st of my knowledge a	and belief.
<i>— — — — — — — — — —</i>		, S	
SIGNATURE JAA A	TITLE VP &	Assistant General Co	DATE 1//29/21
Type or print name Kyle Per For State Use Only	kins E-mail address:	kperkins@matadorr	resources.com PHONE: (972) 371-5202
APPROVED BY: Released to Longrips: 2/3/(2022/1):22.	TITLE		DATE

P&A WELLBORE SCHEMATIC

WELL: Uncle Ches 2116 Fed Com #125Y PROSPECT: 3	PECT: 2 nd Bone Spring Sand	<u> </u>		API No: 30-025-47338
GL Elevation: 3717' Surface Hole Location: 260' FSL & 1797' FWL Sec 21, TWP 20S, RGE 35E RKB Elevation: 3745.5' Lea County, NM	Proposed Bottom Hole 35E Location:	ottom Hole Location:	le 60' FNL n: Sec 16, Lea Cou	60' FNL & 330' FWL Sec 16, TWP 20S, RGE 35E Lea County, NM
Well Details	CASING DIAGRAM	Depth	Hole	Casing & Cement Details 24" 94# H40 Conductor @ 148' KB
100' Cement Plug @ 0'			20°	Surf. Csg Cmt: Lead: 517 bbls 13.5 ppg Class C Tall: 136 bbls 14.8 ppg Class C Circulate 167 bpls to gurdage
9-5/8" Cast Iron Bridge Plug @ 1,700'				Oliculate 10/ bols to surface 13-3/8", 54.5#, J-55, BTC @ 2028'
100' Cement Plug @ 1,830 9-5/8" Cast Iron Cement Retainer @ 1,930'		2028		
			12.25"	Int. Csg Cmt: 14 Stage Lead: 235 bbls 10.4 ppg CPT-Trident LWC 14 Stage Tail: 200 bbls 13.5 ppg Class C DV/PKR Tool @ 2370' MD 21 Stage: 312 bbls 13.5 ppg Class C Circulate 102 bbls to surface
		9		9-5/8", 40#, L-80, BTC @ 0-3803' 9-5/8", 40#, L-80, BTC @ 3803-6044'
		6044		
			8.75"	Pilot Hole Cmt: Plug 1: 11,680°-12,886° MD, 92 bbls 15.6 ppg Class H Plug 2: 9715'-10,472° MD, 50 bbls 17.5 ppg Class H
Kick Off Point @ 10,301' MD				BHA
Pilot Hole Drilled to 12,925' MD (12,739' TVD)				Open Hole Depth @ 13,135' MD (10,771' TVD)
	AND THE RESERVE OF THE PERSON			

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9-5/8" Cast Iron Bridge Plug @ 1,700" 100" Cement Plug @ 1,830"		6		13-3/8", 54.5#, J-55, BTC @ 2028'
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			8.75"	Pilot Hole Cmt: Plug 1: 11,680'-12,886' MD, 92 bbls 15.6 ppg Class H Plug 2: 9715'-10,472' MD, 50 bbls 17.5 ppg Class H
Kick Off Point @ 10,301' MD				BHA
Pilot Hole Drilled to 12,925' MD (12,739' TVD)				Open Hole Depth @ 13,135' MD (10,771' TVD)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 64065

CONDITIONS

Operato	e e e e e e e e e e e e e e e e e e e	OGRID:
	MATADOR PRODUCTION COMPANY	228937
	One Lincoln Centre	Action Number:
	Dallas, TX 75240	64065
		Action Type:
		[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	2/3/2022