Form C-103

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 307729

WELL API NUMBER 30-025-49502 5. Indicate Type of Lease 6. State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

7. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE

(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	8. Well Number
0	021H
2. Name of Operator	9. OGRID Number
Spur Energy Partners LLC	328947
3. Address of Operator	10. Pool name or Wildcat
9655 Katy Freeway, Suite 500, Houston, TX 77024	
4. Well Location Unit Letter E : 2080 feet from the N line and feet 80 from the W line Section 12 Township 17S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4257 GR	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PLUG AND ABANDON PERFORM REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS MULTIPLE COMPL PULL OR ALTER CASING Other:

REMEDIAL WORK	ALTER CASING	
COMMENCE DRILLING OPNS.	PLUG AND ABANDON	
CASING/CEMENT JOB		
Other: Drilling/Cement		\times

SUBSEQUENT REPORT OF:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/2021 Spud well, drill 17-1/2" hole to 1271'. 12/29/2021 RIH & set 13-3/8" 54.5# J-55 BTC csg @ 1271', pump 40bbl FWS then cmt w/ 565 sxs class C w/ additives 12.0ppg 2.4 yield followed by 245sxs class C w/ additives 13.2ppg 1.87 yield. Full returns throughout job, circ 73 sxs cmt to surface. NU BOP, test to 250# low 2500# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test.12/28/2021 Spudded

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/29/21	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1260	810	2.4	С	0	2055	0	N
12/31/21	Int1	FreshWater	12.25	9.625	36	J-55	0	2975	830	2.4	С	0	2816	0	N
01/29/22	Prod	Brine	8.75	7	32	L-80	0	6511	1725	2.4	С	0	7272	0	N
01/29/22	Prod	Brine	8.75	5.5	20	L-80	0	11698	1725	2.4	С	0	7352	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

SIGNATURE Electronically Signed Regulatory Director DATE 2/8/2022 Type or print name E-mail address Telephone No. 832-930-8613 Sarah Chapman schapman@spurenergy.com For State Use Only:

APPROVED BY: Paul F Kautz TITLE DATE 2/9/2022 7:49:13 AM Geologist

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COMMENTS

Action 307729

COMMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	307729
	Action Type:
	[C-103] EP Drilling / Cement

Comments

Created By		Comment Date
schapman01	Drill 12-1/4" hole to 2949'. RIH & set 9-5/8" 36# J-55 BTC csg @ 2949', pump 40bbl FWS, then cmt w/ 620 sxs class C w/ additives 14.2ppg 2.4 yield followed by 210 sxs class C w/ additives 13.2ppg 1.87 yield. Full returns throughout job, circ 165 sxs to surface. Will test BOP when big rig moves in. 01/24/2022 Drill 8-3/4" hole to 6205'V/11698'M – TD reached on 01/29/2022. RIH & set 7" 32# L-80 BK-HT csg @ 6511' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 11698', pump 40bbl FWS, then cmt w/ 170 sxs class C w/ additives 11.4ppg 2.43 yield followed by tail job w/ 1555 sxs class C w/ additives 13.2ppg and 1.56 yield. Full returns throughout job, circ 64 sxs cmt to surface. Pressure test csg to 6000# for 30 minutes, good test. 01/30/2022 RD and rig release.	