Office	State of New Mexic	co		Fo	rm C-103 <sup>1</sup>
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources			uly 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		W.HGTON	WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	15	6. State Oil & G	as Lease No.	
87505					
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"			7. Lease Name o	or Unit Agreem	ent Name
PROPOSALS.)  1. Type of Well: Oil Well Ga	as Well  Other		8. Well Number		
2. Name of Operator			9. OGRID Numl	ber	
2. Address of Operator			10. Pool name of	w Wildoot	
3. Address of Operator			10. Poor name of	r wildcat	
4. Well Location					
Unit Letter :	feet from the	line and	feet fro	om the	line
Section	Township Range		NMPM	County	
	11. Elevation (Show whether DR, RK			-	
12 61 1				<b>.</b>	
12. Check Ap	propriate Box to Indicate Natu	ire of Notice, I	Report or Other	: Data	
NOTICE OF INTI	ENTION TO:	SUBS	SEQUENT RE	PORT OF:	
		EMEDIAL WORK		ALTERING C	ASING 🗌
		OMMENCE DRIL	LING OPNS.□	P AND A	
	MULTIPLE COMPL C	ASING/CEMENT	JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM  OTHER:	П	THER:			
	ed operations. (Clearly state all pert		give pertinent dat	es, including es	timated date
	). SEE RULE 19.15.7.14 NMAC. I	For Multiple Com	pletions: Attach	wellbore diagra	m of
proposed completion or recom	pletion.				
		Condi	ition of Approva	d: notify	
			Hobbs office 2		
		prior of	running MIT T	est & Chart	
Spud Date:	Rig Release Date:				
I hereby certify that the information about	ove is true and complete to the best	of my knowledge	and belief.		
SIGNATURE Sorina L.P.	FloresTITLE		D	ATE	
SIGNATURE	TITEL		D	<u> </u>	
Type or print name	E-mail address: _		PI	HONE:	
For State Use Only					
ADDDOVED DV. A. A	<b>.</b> TITLE <b>.</b>	n ' - 11	. 4 54	ATE 2/15/22	
APPROVED BY: Yeary For Conditions of Approva	mer Comp	diance Office	un H -DF	11L <u>2/15/22</u>	
		1 4			

## JG Hare #4 (API: 30-025-06964) TA Procedure

- 1. Set CIBP on 2-7/8" WS between 5,120' and 5,200'.
- 2. Dump bail 35' of cement or 25 sacks on top of CIBP.
- **3.** SI well at surface.

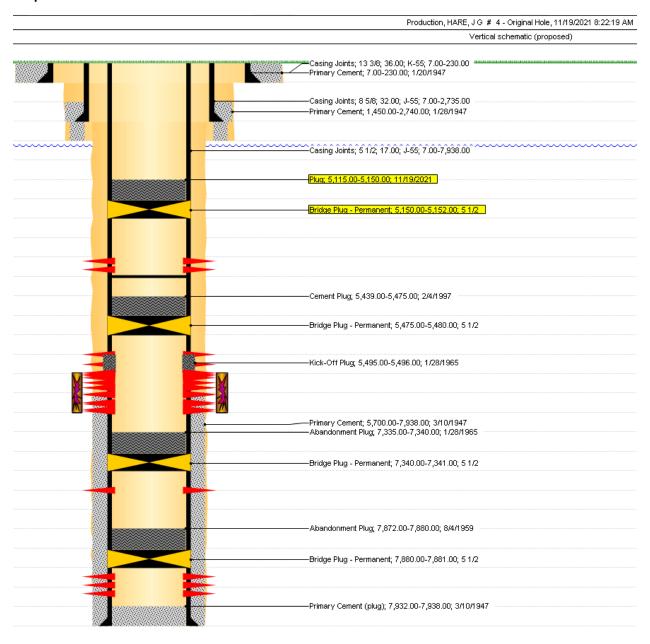
# **Justification**

During a production pull for repair, all tubing and rods on the well had to be junked. This made it no longer economic to repair. It is being TA'd in preparation for P&A.

### **Current WBD:**

Production, HARE, J.G. # 4 - Original Hole, 11/19/2021 8:16:28 AM Vertical schematic (actual) 230.00; Depth Plug Drilled Out To: Fluid: Cement, Class: N/A, Amount: 200sacks, Yield: , Dens: -17 1/2 in Surface; 13 3/8 in; K-55; 36.00 lb/ft; 230.00 ftKB 2,740.00; Depth Plug Drilled Out To: Fluid: Cement, Class: N/A, Amount: 950sacks, Yield: ,Dens: Fluid: Cement, Class: N/A, Amount: 50sacks, Yield: ,Dens: Inter 1; 8 5/8 in; J-55; 32.00 lb/ft; 2,735.00 ftKB 7 3/8 in 7,938.00; Depth Plug Drilled Out To: Fluid: Cement, Class: N/A, Amount: 450sacks, Yield: , Dens: Fluid: Cement, Class: N/A, Amount: 50sacks, Yield: , Dens: Prod 1; 5 1/2 in; J-55; 17.00 lb/ft; 7,938.00 ftKB

## **Proposed WBD**



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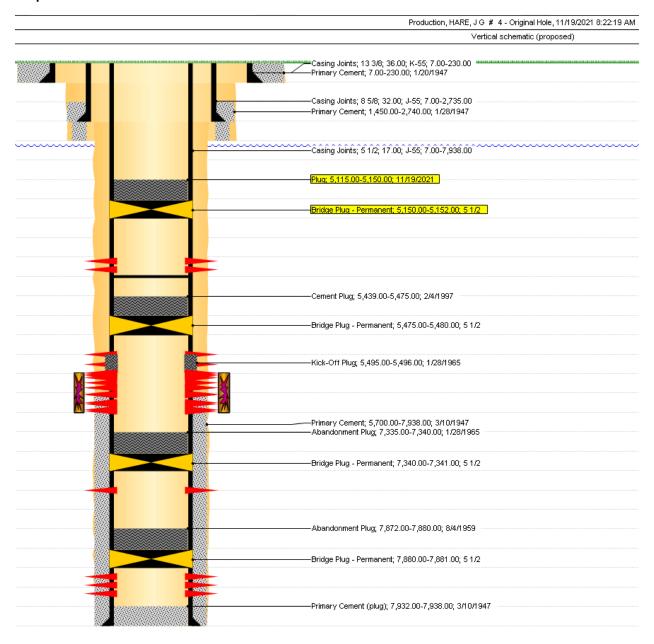
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## **Proposed WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 62706

## **CONDITIONS**

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	62706
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Notify OCD 24 hrs prior to running MIT test	2/15/2022