

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-23944
5. Indicate Type of Lease
STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
FEE
7. Lease Name or Unit Agreement Name
Federal Gas Com 1
8. Well Number
1A
9. OGRID Number
372171
10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [x] Other
2. Name of Operator
HILCORP ENERGY COMPANY
3. Address of Operator
382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter F : 1600' feet from the North line and 1690' feet from the West line
Section 20 Township 32N Range 12W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5914' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [x] Run Pkr
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to run a packer using the following procedure and current/proposed wellbore schematic.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations/Regulatory Technician - Sr. DATE 1/31/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]

Conditions of Approval (if any):



**HILCORP ENERGY COMPANY**  
**Well Name: Federal Gas Com 1 1A**  
**Repair Tubing and Run Packer**

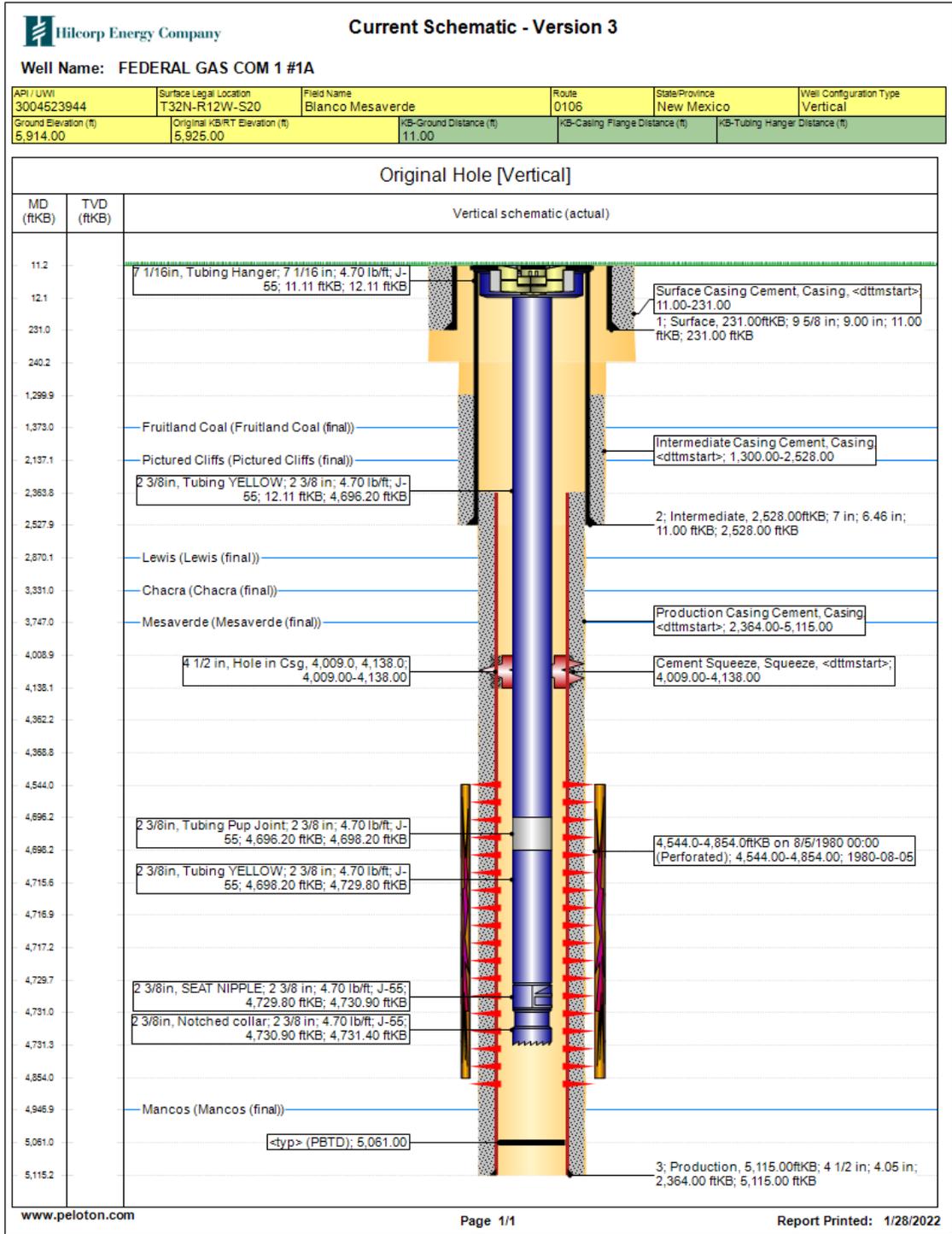
<b>API #:</b>	3004523944
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JOB PROCEDURES	
<input checked="" type="checkbox"/>	<p>NMOCD <b>Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures daily, including BH, IC (if present) and PC. Comply with all NMOCD and HEC safety and environmental regulations.</b></p> <p>BLM</p>
<input type="checkbox"/>	<p>1. Hold pre-job safety meeting. Comply with all <b>NMOCD</b> and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations - pump H2S scavenger as needed. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify cathodic is offline.</p> <p>2. MIRU. Check casing and bradenhead pressures and record them in WellView.</p> <p>3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.</p> <p>4. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. Record pressure test.</p> <p>5. PU and remove tubing hanger. Tag for fill.</p> <p>6. TOO H with tubing.</p> <p>7. TIH with RBP and packer to verify suspected HIC is in the Mesaverde (Cliffhouse top: 3748'). Set RBP @ 4494' and packer @ 3747'. Test down tubing and against OD of packer to verify depths of good casing integrity. Record and report results. TOO H. TIH with retrieving head and pull RBP.</p> <p>8. TIH with tubing and retrievable packer to be set in between the top perforation (4544') and below casing leak in Mesaverde. Land production tubing at +/- 4730'. ND BOPE, NU wellhead, RDMO.</p>



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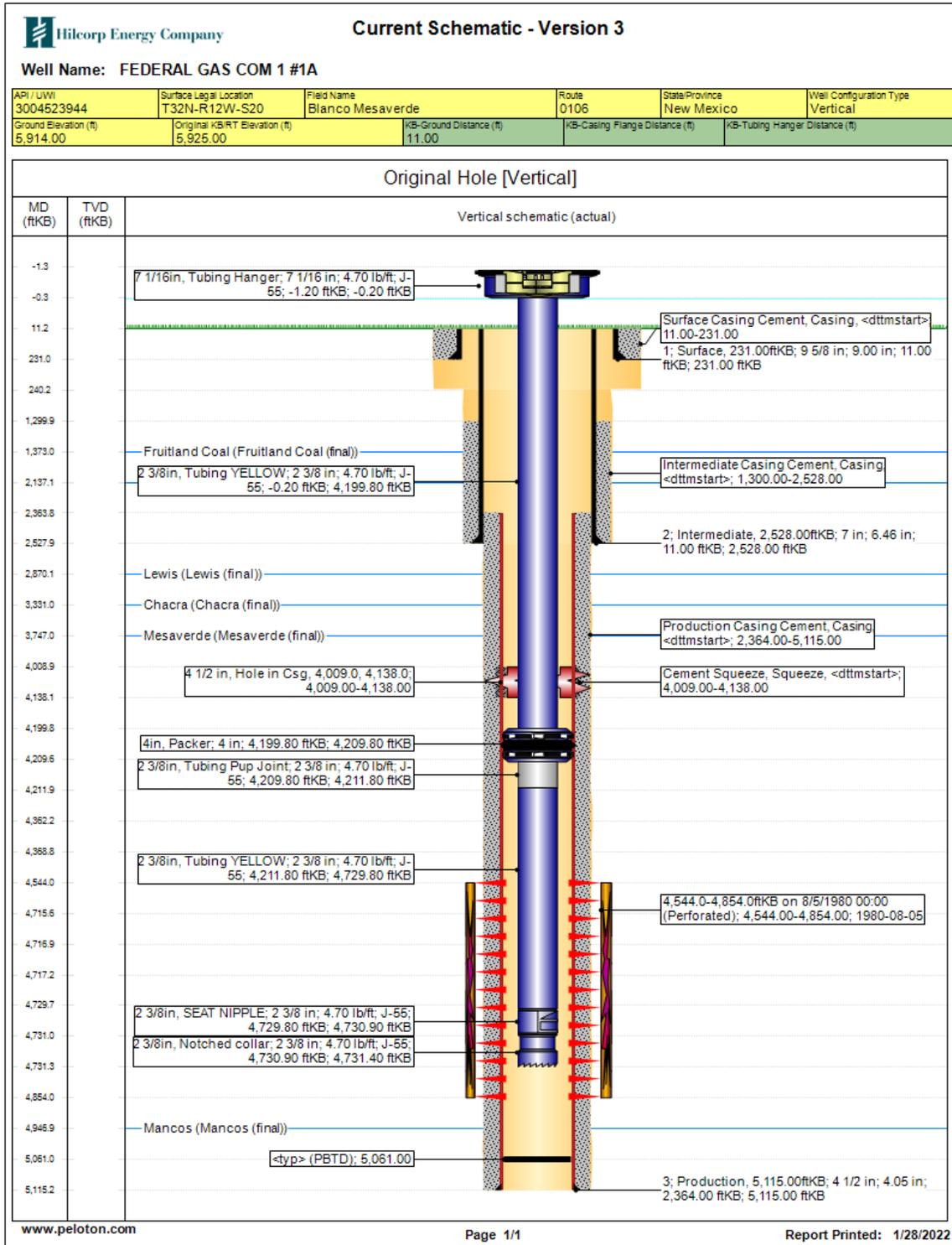
**Well Name: Federal Gas Com 1 1A - CURRENT WELLBORE SCHEMATIC**





**HILCORP ENERGY COMPANY**  
**Well Name: Federal Gas Com 1 1A**  
**Repair Tubing and Run Packer**

**Well Name: Federal Gas Com 1 1A - PROPOSED WELLBORE SCHEMATIC**



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 76751

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 76751
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Notify NMOCD once hole(s) location is(are)determined - from there it will be decided on how Hilcorp Energy can proceed.	2/17/2022