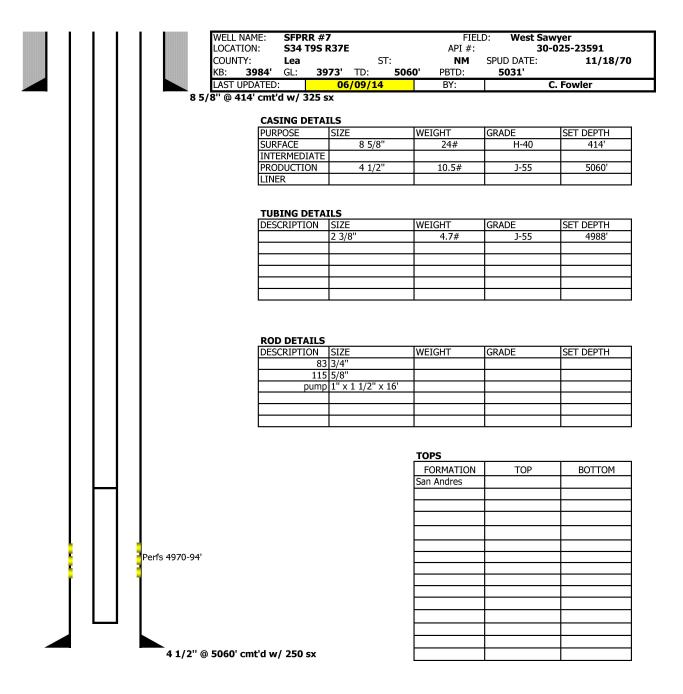
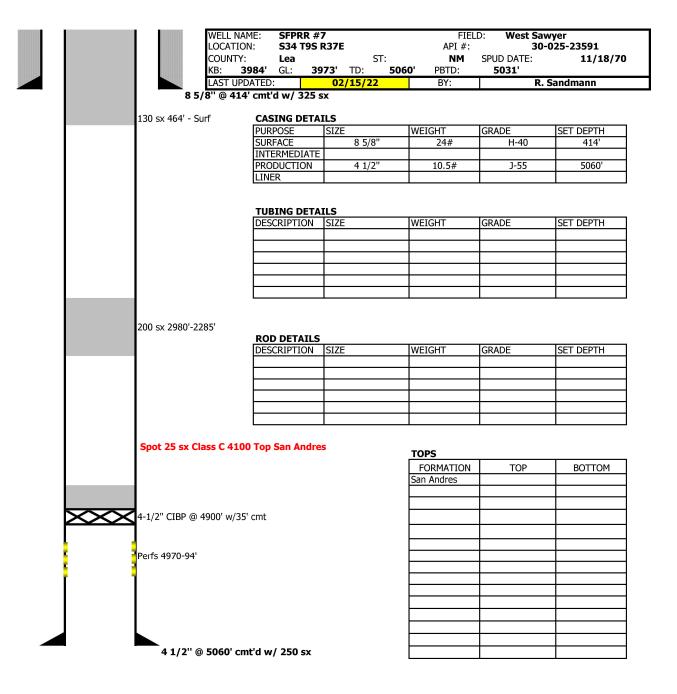
Off	State of New Mexico		Form C-103 May 27, 2004	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		API NO.	
District II OII CONSEDI	OIL CONSERVATION DIVISION		23591	
1301 W. Grand Ave., Artesia, Nivi 80210		5. Indic	ate Type of Lease	
1000 01 0 01 4 10 07410	1220 South St. Francis Dr.		TATE FEE O	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SFPRR SFPRR	e Name or Unit Agreement Name	
PROPOSALS.)  1. Type of Well: Oil Well   Gas Well  Other			Number	
2. Name of Operator		9. OGR 371484	ID Number	
Rover Operating, LLC  3. Address of Operator			I name or Wildcat	
17304 Preston Rd., Ste. 300 Dallas, Tx 75252		Sawyer,		
4. Well Location				
Unit LetterF_ :1980feet from the _N	line and1780fe	et from the _W	line	
	Range 37E	NMPM	County LEA	
11. Elevation (Show w	thether DR, RKB, RT, 3984 RKB	GR, etc.)		
Pit or Below-grade Tank Application  or Closure	3984 KKB			
Pit type Depth to Groundwater Distance from ne	earest fresh water well	Distance from	nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Vo		bbls; Construction	Material	
12. Check Appropriate Box to Ir	ndicate Nature of	Notice, Report	or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON  TEMPORARILY ABANDON   CHANGE PLANS  PULL OR ALTER CASING   MULTIPLE COMPL	COMME	AL WORK NCE DRILLING OF CEMENT JOB		
OTHER:	☐ OTHER:			
<ol> <li>Describe proposed or completed operations. (Clearl of starting any proposed work). SEE RULE 1103. or recompletion.</li> </ol>	ly state all pertinent d For Multiple Comple	etails, and give per tions: Attach well	tinent dates, including estimated date bore diagram of proposed completion	
Notify Regulatory 575-393-6161				
<ol> <li>4 ½ CIBP @ 4900' w/35' cmt. Circ P&amp;A mud test 5</li> <li>200sx 2980' - 2285' P.S. Tag.</li> <li>130sx 464' - Surf. P&gt;S. Verify. Install DHM.</li> </ol>	500psi. Spot 25 s	x Class C 4100	Top San Andres	
LPC Area Below ground marker send pics	before backfillin	g hole		
All fluids to licensed facility. P&A mud between all plugs.			SEE ATTACHED CONDITION OF APPROVAL	
Note changes to procedure				
		1.1. 11.		
I hereby certify that the information above is true and compl grade tank has been/will be constructed or closed according to NMOCI	ete to the best of my			
I hereby certify that the information above is true and complete tank has been/will be constructed or closed according to NMOCI	ete to the best of my D guidelines , a genera			
I hereby certify that the information above is true and complying the tank has been/will be constructed or closed according to NMOCI SIGNATURE Ryan Sandmann  Type or print name Ryan Sandmann  For State Use Only  APPROVED BY:  Conditions of Approval (if any)	ete to the best of my D guidelines □, a genera  TITLE P, Eng.  E-mail address: rs		DATE 2/15/22  Telephone No. 214-234-9//	

# SFPRR #7 P&A Work Plan

- 1. 4-1/2" CIBP @ 4900' w/35' cmt. Circ P&A mud test 500 psi. Spot 25 sx Class C 4100 Top San Andres
- 2. 200 sx 2980' 2285' P.S. Tag.
- 3. 130 sx 464' Surf. P.S. Verify. Install DHM.





# CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

## Company representative will be on location during plugging procedures.

- **1.** A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- **2.** Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- **3.** Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- **5.** A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.
- **6.** If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- **8.** Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- **10.** All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- **13.** A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- **14.** All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
- **16.** When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- **18.** A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

**21.** If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

# DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

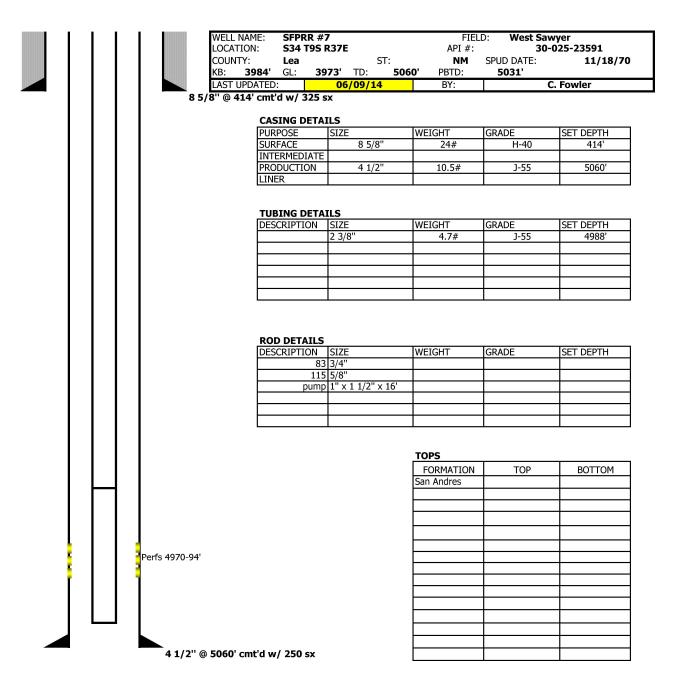
### SPECIAL CASES ----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

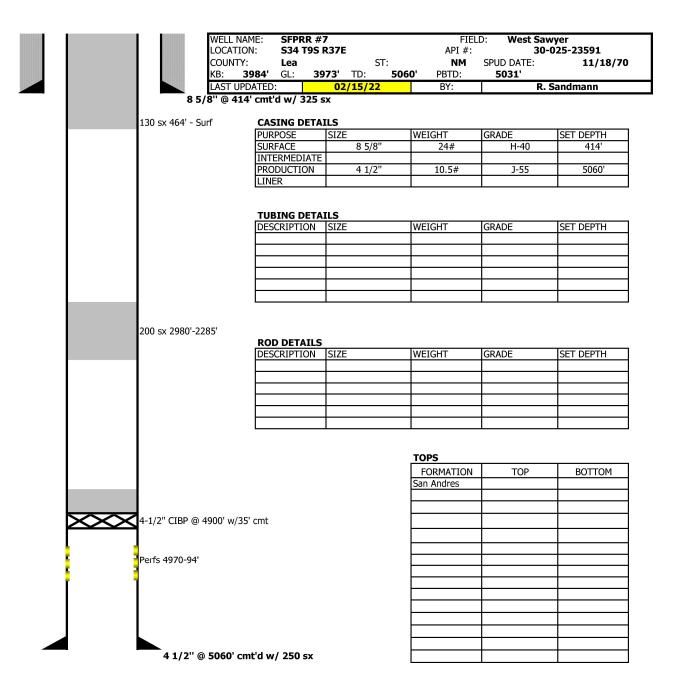
In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

# SFPRR #7 P&A Work Plan

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- 3. 130 sx 464' Surf. P.S. Verify. Install DHM.





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 81726

### **CONDITIONS**

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	81726
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

C B		Condition	Condition Date
ŀ	fortner	See attached conditions of approval Note changes to procedure	2/18/2022