

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29569
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AID STATE 14
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CISCO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location
Unit Letter O : 660 feet from the SOUTH line and 1330 feet from the EAST line
Section 14 Township 17S Range 28E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: Workover and MIT [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached post job report, WBD and MIT test.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 02/24/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/24/2022

Conditions of Approval (if any):

Daily Operations		
Start Date	End Date	Summary
2/11/2022	2/11/2022	Road Rig To Location, AOL & PJSM, Spot Spur Matting Board, MIRU PU, 200# On Csg., 400# On Tbg., Bleed Csg. Down To Battery, No Where To Bled Tbg. Down, Secure Well & SDFN
2/12/2022	2/12/2022	AOL & PJSM, ND WH, NU BOP, Release Off Packer W/ On/Off Tool, POOH W/ 251 Jts. 2 7/8" J-55 IPC Tbg., 2' x 2 7/8" IPC Sub 1 Jt. From Top, Lunch Time, MIRU Hydrostatic Tbg, Testers, RIH W/ Redressed On/Off Tool, RIH W/ 251 Jts. 2 7/8" J-55 IPC Tbg. Testing To 5K Below Slips, 2 x 2 7/8" IPC Tbg. Sub Below Top Jt., No Tbg. Lost In Testing Had 2 Jts. The Lining Was Bad and couldn't Get Test Tools Thru It, Latch Onto Packer, Secure Well & SDFN
2/13/2022	2/13/2022	AOL & PJSM, 0# on Tbg., 0# on Csg., Pressure Up On Tbg. To 1000# For 15 Mins., GT, Pressure Up On Csg. to 500# For 15 Mins., GT, Get Off Packer And Circulate 172 Bbls. Packer Fluid, Latch On To Packer, Pressure Csg. to 500# Watch For 30 Mins, GT, Set 40K Down, Pull 20K Over On Packer, ND BOP, NU WH, RDMO PU, Clean Loc. Secure Well & SDFN
2/15/2022	2/15/2022	Road rig to location... AOL... PJSM... MIRU... TP 0#, CP 620#... ND wellhead... Function test & NU BOP... Release from O/O tool... Check brine weight (weighs 10.0#)... Circulate 180 bbls (capacity + 5%) 10# brine around tubing and casing... Latch back on O/O tool... PU and check to ensure latch... MIRU slickline truck... POH w/ plug... RDMO slickline... RU kill truck & pumped 50 bbls 10# brine down tubing... Instant TP 50#... Secure well & SDFN... Will check pressure in AM and report...
2/16/2022	2/16/2022	AOL... PJSM... TP 160#, CP 40#... Reported pressures...MIRU Canary slickline truck to run O/O profile nipple plug... Set plug & jar to shear off plug... POH w/ tools... RU kill truck & test plug to 500# for 5 minutes w/o bleed off... Unlatch from O/O tool... Ready to pump 11# kill fluid... First load of 11# arrived @ 4pm... Winds increasing to 40-45 mph gust and brown out dust storms... SDFN...

<p>2/17/2022</p>	<p>2/17/2022</p>	<p>AOL... PJSM... TP 160#, CP 160#... NU kill truck & circulate 180 bbls 11.0# kill fluid around tubing & casing... ND kill truck... MIRU Canary slickline truck... RIH with retrieving tools... Recover 1.87" F plug...RDMO slickline truck... Latch onto packer... Release packer & TOH w/ tubing & packer... TOH w/ 251 joints of 2 7/8" IPC & top half of T-2 O/O tool... No packer... Inspect O/O tool and looks good... TIH w/ O/O tool & 141 joints... Found packer... Latch onto packer & TOH w/ tubing & 5 1/2" x 2 7/8" Arrowset packer... Inspected packer... All metal components look good... Sealing elements appear to be cracked from age/downhole conditions... LD packer... PU & TIH w/ 4 3/4" bit & 5 1/2" casing scraper on 252 joints of 2 7/8" tubing to 8270'... TOH w/ 26 joints of tubing... Running out of daylight... Secure well & SDFN</p>
<p>2/18/2022</p>	<p>2/18/2022</p>	<p>AOL, PJSM... TP 0#, CP 0#... TOH w/ 226 joints of 2 7/8" IPC tubing, 5 1/2" casing scraper & 4 3/4" bit... LD tools... RU Hydrotesters... PU, hydrotest to 5K# below slips & TIH w/ 2 7/8" pump out plug, 2 7/8" x 1.813" R landing nipple, 2 7/8" x 10' L-80 nickel plated sub, 5 1/2" x 2 7/8" ASX packer w/ double grip slips, 5 1/2" x 2 7/8" O/O tool w/ 1.87" F SS profile nipple & 251 joints of 2 7/8" IPC tubing... All tubing tested good... Set packer @ 8249', O/O profile @ 8242'... Removed 2 7/8" x 2' IPC tubing sub, moving packer uphole 2'... Load 7 bbls down backside, pressure tested to 500# for 5 minutes with no bleed off... Release from O/O, PU tubing 10'... Reverse circulate 180 bbls packer fluid around casing & tubing... Max pressure 1000#... Stopped pumping and has 300# TP& 300# CP... Both TP & CP bleed down quickly... Tubing closed, bleed down casing and then opened 2" valve to cellar with light flow, opened BOP and latched onto packer... Check latch and tested good... Tubing on slight vacuum & casing pressure increased to 600#... Pump out plug intact, packer must be in damaged casing and leaking by with lighter fluid above packer...Plan to set plug in O/O profile to protect pump out plug, use fresh water to circulate packer fluid out of hole, release from O/O tool, TIH w/ test packer to find good casing, circulate 11# kill fluid, release & move packer to good casing, set packer, test casing, circulate packer fluid and latch onto packer... Secure well & SDFN...</p>

2/19/2022	2/19/2022	AOL AND HELD PJSM, WELL HAD 720# SICP AND 0# SITP, OPENED UP AND BLED OFF. R/U CANARY SL TRUCK, P/U 1.81F PROFILE PLUG, RIH AND TAGGED PN @ 8,259' ACCORDING TO SL. SET PLUG, POOH AND RD SL TRUCK. GOT OFF O/O TOOL, CIRCULATED FRESH CONVENTIONAL AND PUT PACKER FLUID IN TANKS, PKR FLUID WAS DIRTY. POOH W/251 JTS OF 2 7/8 IPC TBG AND STOOD BACK, LD O/O TOOL, PKR HAND TOOK IN TO REPLACE THE RUBBERS. P/U 5 1/2 CREST PRESSURE PKR, TIH W/250 JTS AND SUBS, SET 6' ABOVE 5 1/2 ASX PKR, SET AT 8,236', CLOSED TBG, ANNULAR FLOW STOPPED. NOTIFIED ENGINEER. SECURED WELL AND SDFN, LEAK IS AT PACKER.
2/20/2022	2/20/2022	AOL AND HELD PJSM, WELL HAD 720# SITP AND 520# SICP, OPENED UP AND BLED PRESSURE DOWN, UNSET PACKER SET AT 8,237' AND LD SUBS, RESET PRESSURE PACKER AT 8,209', ASX PKR SET AT 8,242'. SITP, BLED PRESSURE DOWN ON ANNULUS AND SHUT IN, MONITORED BACKSIDE PRESSURE FOR 1.5 HRS, NEVER PRESSURED UP, NOTIFIED ENGINEER, PRESSURED UP TO 1,000# ON ANNULUS AND HELD FOR 15 MINS, NO PRESSURE LOSS, GOOD TEST, CALL MADE TO UNSET PACKER AND CIRCULATE KILL FLUID. UNSET PKR, TBG AND CSG STARTED FLOWING, ROLLED KILL FLUID TANK, BOTTOM OF TANK WAS WIEGHING 10.5# AND TOP FLUID WIEGHING 8.5#, ROLLED TANK, CIRCULATED 180BBLS REVERSE OF KILL FLUID, STOPPED PUMPING. CSG SHOWED 180 PSI WHILE OPEN AND WAS FLOWING, SHUT IN IT WENT UP TO 250#, KILL FLUID TOO LIGHT, NOTIFIED ENGINEER, CALL MADE TO GET SOME FRESH 11# KILL FLUID. SECURED WELL AND SENT CREW HOME. LOCATED KILL FLUID AND VAC TRUCKS TO HAUL IT, EMPTIED OUT FRAC TANKS AND MADE ROOM FOR CIRCULATION AND NEW KILL FLUID. SDFN.
2/21/2022	2/21/2022	CREW SHUT DOWN DUE TO HAVING NO KILL FLUID ON LOCATION, SHUT THE RIG DOWN. EMPTIED KILL FLUID TANK, LOCATED KILL FLUID AND FOUND VAC TRUCKS TO GO PICK IT UP IN MIDLAND. MET TRUCKS ON LOCATION, INSPECTED KILL FLUID TANK, HAD TRUCKS EMPTY 224 BBLS OF 11.2# CALCIUM CHLORIDE IN TANK. READY TO GO FOR MORNING.

<p>2/22/2022</p>	<p>2/22/2022</p>	<p>AOL... PJSM... TP 0#, CP 0#... NU kill truck... check kill weight fluid and confirmed to be 11.2#... prepare to circulate 11.2# kill fluid around casing and tubing... NU kill truck and reverse circulate 180 bbls 11.2# stopped pumping... TP 0#, CP 0#... well dead... TOH w/ 250 joints of 2 7/8" IPC tubing... LD 5 1/2" x 2 7/8" Crest test packer... PU redressed 5 1/2" x 2 7/8" T2 O/O tool, hydrotest tubing to 5000# below slips & TIH w/ 251 joints of 2 7/8" IPC tubing... Latch onto packer & release... TOH w/ 1 jnt & LD... Set packer... PU 20 points & set down 20 points... Packer is set... NU kill truck & loaded 8 1/2 bbls fluid... Pressured to 500# and held for 15 minutes with no bleed off... Bleed down pressure... Release from O/O tool... PU 10' & reverse circulate 180 bbls packer fluid around casing & tubing... good return of clean packer fluid... max pressure 1000#, stopped pumping... TP 0#, CP 0#... latch onto packer & PU 20 points tension, set down 20 points compression... Run out of daylight... Secure well & SDFN...</p>
<p>2/23/2022</p>	<p>2/23/2022</p>	<p>AOL, PJSM... TP 0#, CP 0#...ND BOP... NU Larkin wellhead... Set packer in 12 points compression & hang off tubing... Load 1 bbl down backside... Pressure casing to 500#... Start MIT test... Test was successful... RIH & Retrieved plug... RDMO slickline...Hook up kill truck... Pump out POP... Pumped 20 bbls of brine down tubing... Called and informed Dan Smolik... Met Dan and he approved chart... Attempted to submit documents online... contacted Dan and he said website was experiences log in issues... Sent email to Ryan & Sarah, CC'd Jerry & Gary with instructions on how to submit documents... Once Gilbert approves & submits documents, we can resume injection... RDMO</p>

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 2-23-22

API# 30-015-29569

A Mechanical Integrity Test (M.I.T.) was performed on, Well Aid state 14 SWD #1

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,


Dan Smolik, Compliance Officer
EMNRD-O.C.D.
District II - Artesia, NM

API #	30-015-29569	Aid State 14 #1 SWD	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	14-17S-28E
Field	SWD, Cisco		Footage	660 FSL 1330 FEL
Spud Date			Survey	32.8300247, -104.1427078

Formation (MD)	
San Andres	
Glorieta	
Yeso	
Bone Spring	
Wolfcamp	
Canyon	
Strawn	
Atoka	
Morrow	

RKB	3656
GL	3637

Hole Size	17-1/2"
TOC	Surface
Method	Circ

Csg Depth	350'
Size	13-3/8"
Weight	68
Grade	K-55
Connections	BTC
Cement	

Well History

Tubing Detail					
Jts	Size	Depth	Length	Detail	
	KB	19	19	KB Correction	
250	2-7/8"	8212.9	8193.9	2-7/8" IPC Tubing	
1	2-7/8"	8214.8	1.84	T-2 O/O Tool w/ 1.87" F Profile	
1	5-1/2"	8222.1	7.32	5-1/2" x 2-7/8" Arrowset Packer	
1	2-7/8"	8232.1	9.98	Nickel Plated Tubing Sub	
1	2-7/8"	8233	0.95	1.813" R Nipple	
1	2-7/8"	8233.4	0.43	WLEG	

Rod Detail					
Rods	Size	Depth	Length	Guide	Detail

Hole Size	12-1/4"
TOC	Surface
Method	Circ 140 sx

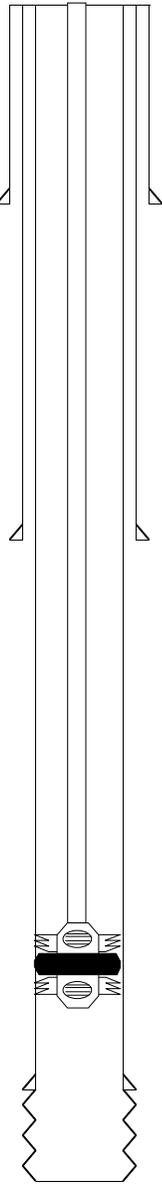
Csg Depth	2670'
Size	8-5/8"
Weight	32
Grade	K-55
Connections	STC
Cement	1086 sx

Last Update	2/24/2022
By	RCB

Hole Size	7-7/8"
TOC	Surface
Method	Circ 70 sx

Csg Depth	8304'
Size	5-1/2"
Weight	17
Grade	J-55
Connections	STC
Cement	1700 sx

PBD	8830'
TD MD	10540'
TD TVD	10540'



Perforations
OH 8304' - 8831'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 83910

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 83910
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/24/2022