SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 309853 District II 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49734 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS AIRSTREAM 24 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 605H 2. Name of Operator 9. OGRID Number CENTENNIAL RESOURCE PRODUCTION, LLC 372165 3. Address of Operator 10. Pool name or Wildcat 1001 17th Street Suite 1800, Denver, CO 80202 4. Well Location : <u>26</u>5 Unit Letter B feet from the N line and feet 1518 from the E Township Section 22S Range 34E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3532 GR Pit or Below-grade Tank Application or Closure __ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type Depth to Groundwater Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/20/22 TD 12-1/4 Int hole @5,619 2/21/22 Ran 9-5/8, 40#, J55 BTC @ 5,609 1st stage Cmt w/lead 175sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail w/210sx Halcem C, yield 1.34. 2nd stage Cmt w/lead 770sx Neocem, yield 2.93, tail 2.93, tail w/115sx Halcem C, yield 1.34. Circ 180 bbls cmt to surface. Will test casing on production string. 2/14/2022 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csq Weight Grade Est Dpth Sacks Yield Class Pres Pres Open Size Size lb/ft TOC Set Held Drop Hole Type 02/14/22 FreshWater 17.5 13.375 J55 0 1887 0 Ν Surf 54.5 1590 1.75 Extendacem 1500 02/14/22 FreshWater 13.375 Ν Surf 17.5 54.5 0 1887 1590 1.75 Extendacem 1500 0 02/21/22 40 J55 N Int1 Brine 12.25 9.625 0 5609 1270 2.93 Neocem/Hal I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Regulatory Lead

Geologist

Sarah.Ferreyros@cdevinc.com

DATE

DATE

Telephone No.

3/1/2022

720-499-1454

3/1/2022 11:18:41 AM

TITLE

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Sarah Ferreyros

Paul F Kautz