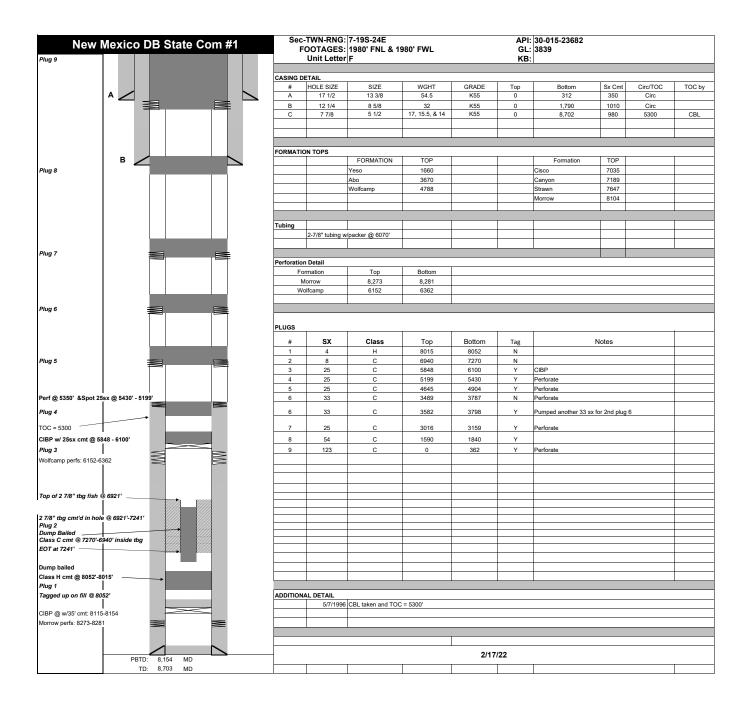
12/3/21 - Pumped 40 bbl brine to kill well. NU BOP. Pulled packer and tubing. 12/6/21 - TIH & tag existing CIBP at 8097'. PU to 8094' & pumped cement plug: lead with 47 bbl brine. 25 sx Class "H", 1.18 yield, 14.8#, 3 bbl mix water, 45.75 bbl displacement. Pu to 7241' & pumped cement plug: lead with 25 bbl brine, pump 30 sx Class "H", 1.18 yield, 14.8#, 3.75 bbl mix water, 45.75 bbl displacement. Tubing. pressured up to 1200 psi on displacement. Displacement cut short & tubing stuck. Expected that tubing cemented in hole due to spotting unbalanced plugs. 52" stretch at 32k over string weight. 12/7/21 - RIH with 17/16' free point to 1632' and set down. POOH with free point and RIH with weight bar and set down at 1652'. 12/9/21 - MIRU coil tubing unit. PU BHA with 2.2" OD bit. RIH & tag up at 1694'. Drilled cement and broke through at 2760'. Continued RIH to 7266'. Tubing clear. POOH. Release Coil unit 12/10/21 - RIH with free point. Tubing 100% free at 6850'. Attempt RIH with 2.25" chemical cutter. Set down at 2052'. POOH 12/13/21 - RIH with free point. Tubing 100% free at 6850'. Attempt RIH with 2.25" chemical cutter. Set down at 2052'. POOH 12/16/21 - Lead time on dump bail tools longer than expect. Decision made to cut & fish tubing.RIH w/ 1.875" chemical cutter. Position & cut at 6850'. POOH w/ 2 7/8" tubing. Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-1034 (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-1034 (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-1034 (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us Approve	eceived by OCD: 2/17/2022 9:16:24	AM State of New Me	exico	Form	C-103 of	
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Datis ELL - (309) 34-6178 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS New Mixed DB State Com Rew Mixed DB State Com Rew Mixed DB State Com Rew Mixed DB State Com Notice Competition 10. Pool name or Wildcat Antelope Sink; Upper Penn 4. Well Location Unit Letter P: 1980 feet from the North line and 1980 feet from the West line Section 7 Township 198 Range 24E NAPM Eddy County Section 7 Township 198 Range 24E NAPM Eddy County II. Elevation (Show whether DR, RRR, RT, GR, etc.) SUBSEQUENT REPORT OF: PERFORM REMOIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A SUBSEQUENT REPORT OF: PERFORM REMOIAL WORK ALTERING GSING CASING/GEMENT JOB PAND A OTHER STATE STA	<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION				
Donard V. 9093-976-3460 Santa Pe, NM 87505 G. State Oil & Gas Lease No. 1.G-2040 T.G-2040	<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.			
SUNDRY NOTICES AND REPORTS ON WEILIS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERS OR PLUG BACK TO A DEPTREMY RESPONDE. (SS.* "ApplicATION FOR PREMY "(FORM CLID) TOR SUCI 1. Type of Well: Oil Well Gas Well Other P&A 9, OGRID Number FOR Resources, Inc. 3. Address of Operator 104 South Fourth Street, Artesia, NM 88210 4. Well Location Unit Letter F 1980 feet from the North line and 1980 feet from the West line Section 7 Township 198 Range 24E NMPM Eddy County 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3839 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plug And ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A Machine Public Plugging equipment. PAND A	<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tina Huerta Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: Staff Manager DATE 2/17/2022	Spud Date:	C-103Q (Subsequent Report of Well	Plugging) which			
TITLE Regulatory Specialist DATE February 17, 2022 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only APPROVED BY: Staff Manager DATE 2/17/2022			D Permitting @			
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For State Use Only APPROVED BY: TITLE Staff Manager DATE 2/17/2022	signature <u>Tina Huerta</u>	•				
APPROVED BY: Staff Manager DATE 2/17/2022	Type or print name Tina Hue For State Use Only	erta E-mail address: ti	na_huerta@eogreso	purces.com PHONE: 575-748-	4168	
	APPROVED BY:	TITLE	Staff Man	ager DATE 2/17/2022	2	

New Mexico DB State Com 1 30-015-23682 Unit Letter F of Section 7-19S-24E Eddy County, New Mexico Page 2

- 12/17/21 MIRU & MU fishing tools. Shoe, wash pipe, jars. TIH & tag top of fish at 6840 DPM. Wash over fish to 6857'.
- 12/20/21 Wash over fish to 6913'.
- 12/21/21 TOOH with BHA. RIH with BHA & new shoe. Wash over fish to 6920'.
- 12/22/21 Continue wash over to 6921'. Slow progress. Rig broke down.
- 12/23/21 Rig repaired. TOOH with BHA. TIH with BHA & new shoe.
- 12/27/21 Tag up on fish & continue to mill. No progress. POOH with wash over BHA. RIH with overshot & attempt to latch onto fish. Grapple would not engage.
- 12/28/21 MIRU and NU BOP. Set down 3k on fish. RIH with 2.25" GR/JB through tubing. Tag up at 6907'. POOH. MU 1.81" GR/JB & RIH. Tag up at 6907'. POOH w/ WL.
- 12/29/21 Work & attempt to engage grapple. Fish fell 3'. RIH with GR/JB. Tag up at 6879'. POOH with tubing. 2 1/2 joints recovered. New fish top at 6921'.
- 12/30/21 RIH with impression block. Tag fish top at 6921'. POOH with impression block. RIH with shoe & full opening top sub. Engage fish. RIH with 2.25" GR/JB on WL. Tag up at 6960'. Work through several times & RIH to 7300'.
- 1/3/22 Decision made to dump bail cement through tubing. RIH with swedge on WL. Tag up at 6918. Could not work through POOH. RIH with 2" dump bailer loaded with water. Tag up at 6878'. POOH. Disc broke on bottom. POOH with 2 7/8" tubing. TIH with concave mill & tag up at 6921'. Dress off 14" of top of fish. POOH.
- 1/4/22 MU overshot with pack off. TIH tag up on fish. Rotate and drop over fish. Could not get full latch. Slip off with 2k overpull. Set down 5k on fish. RIH with 2.25" swedge on WL. Pass through end of tubing & tag up at 8058' & POOH. RIH with 2" dump bailer dummy run with water to 8058'. Glass broke premature. WL company will manufacture more durable bailer bottoms.
- 1/7/22 MU 50' x 2" dump bailer. Make dummy run with bailer filled with water. Tag at 8052'. Fired bailer charge. POOH. Successful bailer dump. Made 6 runs with bailer & dumped Class "H" cement on top of tag at 8052' dumping 6' higher each run for a total of 37'. Cement top at 8015'. Made 10 bailer runs Class "C" cement at 7270' inside tubing fish. Approximately 22' per run.
- 1/8/22 RIH with WL & tag top of cement at 7018'. Made 3 more dump bail runs with Class "C" cement. Top of cement at 6940'. Total cement plug at 7270'-6940' with a total of 8 sx Class "C" cement. POOH with WL & 2 7/8" tubing with overshot. 1/10/22 RIH with 4.45" GR/JB on WL to 6130'. Set a 5 1/2" CIBP at 6100', tagged. Loaded hole with MLF & attempted to test
- CIBP. No test. Slow bleed down. Pump 25 sx Class "C" cement on top of CIBP to 5848', tagged.
- 1/11/22 RIH & tested casing up and down the hole. RIH with WL & perforated 5.5" casing at 5350'. Attempted injection. Held 600 psi. POOH with packer. Spotted a 25 sx Class "C" cement plug from 5430'-5190' estimated TOC.
- 1/12/22 Tagged TOC 5199'. Perforated at 4838'. Attempted injection rate. Pressured up to 1000 psi, no injection. Held pressure for 5 min. Bled off psi. Pumped a 25 sx Class "C" cement plug from 4904'-4664' estimated TOC.
- 1/13/22 Tagged TOC 4645', good tag. Spoke with David Alvarado with NMOCD-Artesia concerning holes in casing, gave approval to perf at 3720'. Drop below perfs by 50' and spot cement across area. Perforated at 3720'. Pumped a 33 sx Class "C" cement plug from 3787'-3489' estimated TOC.
- 1/14/22 David Alvarado with NMOCD-Artesia and he was good with pumping another 33 sx cement. Pumped another 33 sx Class "C" cement from 3798'-3582', tagged. David Alvarado approved tag. Perforated at 3088'. Pumped a 25 sx Class "C" cement plug from 3159'-3016', tagged. David Alvarado approved tag.
- 1/18/22 Squeezed in/out plug with 54 sx Class "C" cement from 1840'-1590', tagged. Perforated at 362'.
- 1/19/22 Pumped 123 sx Class "C" cement from 362' and circulated up to surface on both 5-1/2" and 8-5/8" casing.
- 1/26/22 Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Received by OCD: 2/17/2022 9:16:24 AM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82292

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	82292
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	2/17/2022