

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-26720
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Albert AJH
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Foster Ranch; Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>21</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3717' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/22 – MIRU and NU BOP. Set a CIBP at 8796'. Pressure tested casing and CIBP to 500 psi, good. Spotted 47 sx Class "H" cement on top of CIBP to 8300', tagged. David Alvarado with NMOCD-Artesia was good with tag.  
 1/18/22 – Spotted a 25 sx Class "H" cement plug from 7474'-7248'. No tag required. Perforated at 5858'. Established circulation. Pressured up to 500 psi, good. Texted David Alvarado with NMOCD-Artesia and let him know we could not pump into perf holes. Drop down 50' to 5908' and spot 35 sx. Spotted a 35 sx Class "C" cement plug from 5908'-5754', tagged.  
 1/19/22 – Talked to David Alvarado with NMOCD-Artesia and need to pump another 25 sx cement. Spotted another 25 sx Class "C" cement plug from 5754'-5595', tagged. David Alvarado with NMOCD-Artesia witnessed tag. Spotted a 50 sx Class "C" cement plug from 5419'-4925'. No tag required. Spotted a 25 sx Class "C" cement plug from 3067'-2820'. No tag required. Spotted a 25 sx Class "C" cement plug from 1946'-1699'. No tag required.  
 1/20/22 – Perforated at 1133'. Established circulation. Pressured up to 700 psi, good. Spoke with David Alvarado with NMOCD-Artesia and told him we pressured up to 700 psi. Drop down 50' below perf to 1203' and spot 40 sx cement. Spotted a 40 sx Class "C" cement plug from 1203'-935', tagged. Notified David Alvarado with NMOCD-Artesia that we tagged TOC 49' low. He wanted another 25 sx cement pumped. Spotted another 25 sx Class "C" cement plug from 935'-650', tagged. Let David Alvarado with NMOCD-Artesia know where we tagged.  
 1/24/22 – Spotted a 25 sx Class "C" cement plug from 502'-250'. No tag required. Perforated at 200'. Pressured up to 600 psi for 30 min, good. Texted David Alvarado with NMOCD-Artesia and let him know we could pump into perf holes. Drop down 50' to 250' and spot cement. Spotted 30 sx Class "C" cement from 250' and circulated up to surface. David Alvarado with NMOCD-Artesia witnessed cement to surface by picture.  
 2/2/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE February 15, 2022

Type or print name Tina Huerta E-mail address: [tina.huerta@eogresources.com](mailto:tina.huerta@eogresources.com) PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/17/2022

Albert AJH #1

Plug 11

Plug 10

Plug 9

Plug 8

Plug 7

Plug 6

Plug 5

Plug 4

DV Tool @ 5808

Plug 3

Plug 2

Plug 1

Morrow Perfs: 8842-8862

Morrow Perfs: 8913-8953

Morrow Perfs: 8989-8998

A

B

Sec-TWN-RNG: 21-20S-24E

FOOTAGES: 660' FNL & 660' FEL

API: 30-015-26720

GL: 3717

KB: 3732.5

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC by
A	14 3/4	9 5/8	36	J-55	0	1.083	1000	Circ	
B	8 3/4	5 1/2	15.5 & 17	N80/J55	0	9.282	2750	Circ	
Mixed string 668' 17# N-80, 17# J-55 1867', 15.5# J-55 4940', 17# J-55 875', 17# N-80 940'									

FORMATION TOPS

	Formation	Top		Formation	Top	
	San Andres	452		Atoka	8475	
	Glorieta	1896		Morrow	8828	
	BS Lm	3017				
	3rd BS	4594				
	Abo	4982				
	WC LM	5369				
	Canyon	7424				
	Strawn	7868				

TUBING DETAIL

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
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NOTES

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Perforation Detail

Formation	Top	Bottom	Treatment	Notes
Morrow	8,989	8,998	Acid w/1000g 71/2 acid, SF w/10000g gel + 12000#	
Morrow	8,913	8,953	20/40 sd.	
			Acid w/2000g 7 1/2% acid, SF w/20000g gel + 31800#	
Morrow	8,842	8,862	Acid w/1500g 7 1/2	

PLUGS

#	SX	Class	Top	Bottom	Tag	Notes
1	47	H	8300	8796	Y	CIBP
2	25	H	7248	7474	N	
3	35	C	5754	5908	Y	Perforate
4	25	C	5595	5754	Y	
5	50	C	4925	5419	N	
6	25	C	2820	3067	N	
7	25	C	1699	1946	N	
8	40	C	935	1203	Y	Perforate
9	25	C	650	935	Y	
10	25	C	250	502	N	
11	30	C	0	250	N	Perforate


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CONDITIONS  
  
Action 81833

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 81833
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/17/2022