

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: POKER LAKE UNIT	Well Location: T24S / R30E / SEC 7 / SENW /	County or Parish/State: EDDY / NM
Well Number: 182	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC068545	Unit or CA Name: POKER LAKE DELAWARE C	Unit or CA Number: NMNM71016G
US Well Number: 3001532128	Well Status: Producing Oil Well	Operator: XTO PERMIAN OPERATING LLC

Accepted for record – NMOCD gc 2/28/2022

Notice of Intent

Sundry ID: 2655728

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 02/04/2022

Time Sundry Submitted: 04:30

Date proposed operation will begin: 03/07/2022

Procedure Description: 1) POOH laying down rods and pump. Unseat 5.5" x 2-7/8" tbg anchor and POOH laying down 2-7/8" 6.5# J-55 tbg. ND WH, NU 3K manual BOP. 2) MIRU WL lubricators. RIH w/ 5.5" gauge ring & junk basket. Contact the engineer Nick Kreimeier (972-832-9601) if any tight spots exist. POOH w/ 5.5" gauge ring & junk basket. 3) RIH WL w/ 5.5" CIBP and dump bailer to 7,100'. Set CIBP and dump 35' cement over plug. WOC and Tag at least 7,065'. POOH WL. 4) RIH WL w/ 5.5" CIBP and dump bailer to 7,000'. Set CIBP and dump 35' cement over plug. WOC and Tag at least 6,965'. POOH & RDMO WL. 5) RIH 2-3/8" workstring, Load csg w/ 2% KCl with biocide and pressure test csg to 500 psi for 30 minutes. Notify BLM of result. POOH w/ 2-3/8" workstring. RDMO.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Poker_Lake_Unit_182___Proposed_WBD_20220204163017.pdf

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NM**Well Number:** 182**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMLC068545**Unit or CA Name:** POKER LAKE
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NMNM71016G**US Well Number:** 3001532128**Well Status:** Producing Oil Well**Operator:** XTO PERMIAN
OPERATING LLC

Conditions of Approval

Specialist Review

TA_6_Months_COA_20220224080725.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CASSIE EVANS**Signed on:** FEB 04, 2022 04:30 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 6401 Holiday Hill Road, Bldg 5**City:** Midland**State:** TX**Phone:** (432) 218-3671**Email address:** CASSIE.EVANS@EXXONMOBIL.COM

Field Representative

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

BLM POC Name: LONG VO**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** LVO@BLM.GOV**Disposition:** Approved**Disposition Date:** 02/24/2022

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to six months from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 84466

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 84466
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/28/2022