

<b>Well Name:</b> POKER LAKE UNIT	<b>Well Location:</b> T24S / R31E / SEC 28 / NESW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 413H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM031382	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b> 3001539794	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> XTO PERMIAN OPERATING LLC

Accepted for record – NMOCD gc 2/18/2022

## Notice of Intent

**Sundry ID:** 2645371

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 11/22/2021

**Time Sundry Submitted:** 11:53

**Date proposed operation will begin:** 11/29/2021

**Procedure Description:** 1) POOH laying down rods and pump. POOH laying down 2-7/8" 6.5# L-80 tbg. ND WH, NU 3K manual BOP. 2) MIRU WL lubricators. RIH w/ 5.5" gauge ring & junk basket. Contact the engineer Nick Kreimeier (972-832-9601) if any tight spots exist. POOH w/ 5.5" gauge ring & junk basket. 3) RIH WL w/ 7" CIBP and dump bailer to 7,550'. Set CIBP and dump 35' class H cement over plug. WOC and Tag at least 7,515'. POOH & RDMO WL. 4) RIH 2-3/8" workstring, Load csg w/ 2% KCl with biocide and pressure test csg to 500 psi for 30 minutes. Notify BLM of result. POOH w/ 2-3/8" workstring.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

Poker\_Lake\_Unit\_413H\_\_\_Proposed\_WBD\_20211122115237.pdf

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NESW /**County or Parish/State:** EDDY /  
NM**Well Number:** 413H**Type of Well:** OIL WELL**Allottee or Tribe Name:****Lease Number:** NMNM031382**Unit or CA Name:****Unit or CA Number:**  
NMNM71016X**US Well Number:** 3001539794**Well Status:** Producing Oil Well**Operator:** XTO PERMIAN  
OPERATING LLC

### Conditions of Approval

#### Specialist Review

TA\_COA\_20211122135127.pdf

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** CASSIE EVANS**Signed on:** NOV 22, 2021 11:53 AM**Name:** XTO PERMIAN OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 6401 Holiday Hill Road, Bldg 5**City:** Midland**State:** TX**Phone:** (432) 218-3671**Email address:** CASSIE.EVANS@EXXONMOBIL.COM

### Field Representative

**Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:**

### BLM Point of Contact

**BLM POC Name:** Jonathon W Shepard**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 11/22/2021

## BUREAU OF LAND MANAGEMENT

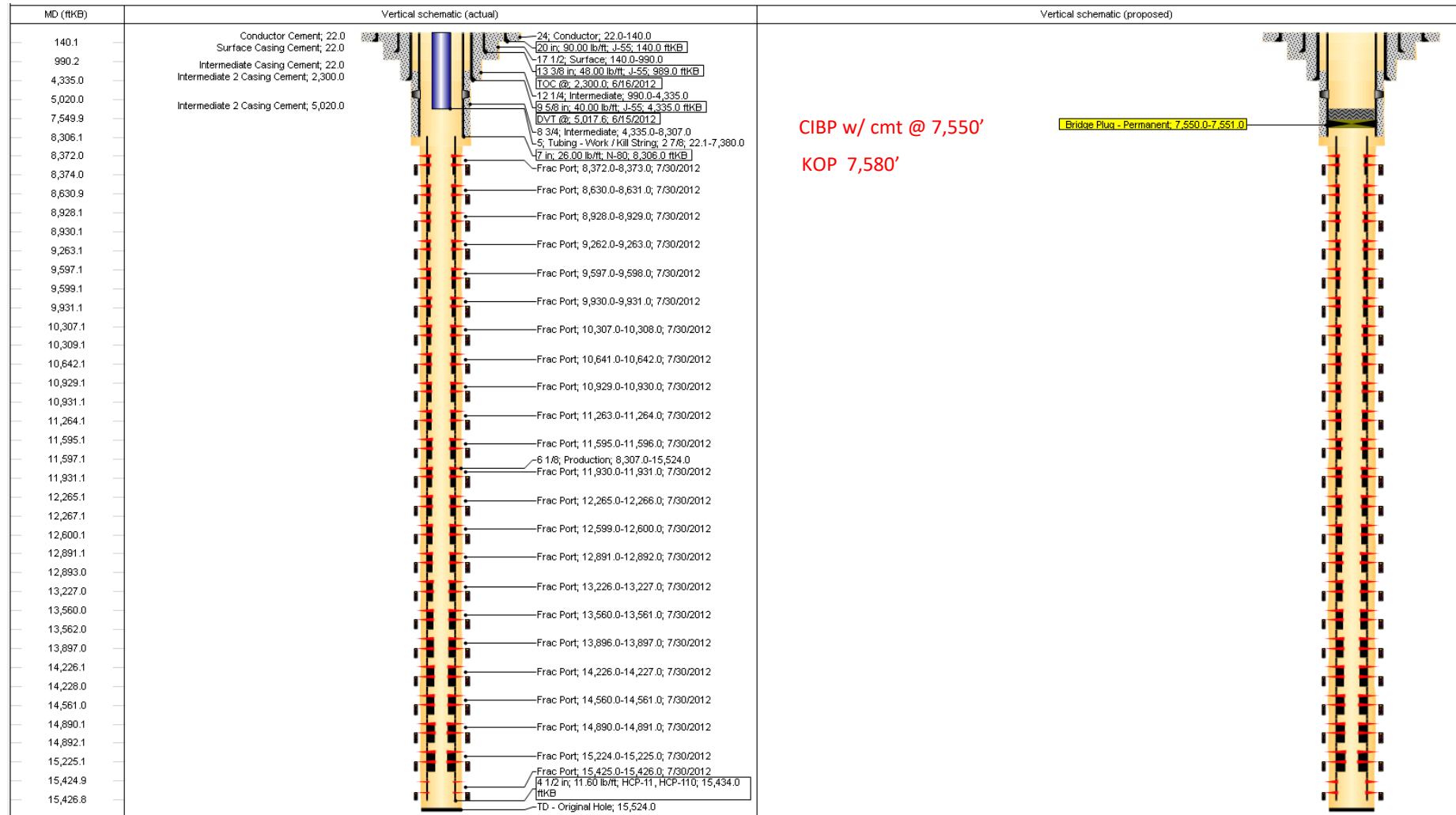
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

# Poker Lake Unit 413H - Current and Proposed WBD's



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 82218

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 82218
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/18/2022