Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

5. Lease Serial No.

BOILETTO OF EATH A TOLKIETT	NMSF 078890			
SUNDRY NOTICES AND REPORTS ON W	· · · · · · · · · · · · · · · · · · ·			
Do not use this form for proposals to drill or to				
abandoned well. Use Form 3160-3 (APD) for suc				
SUBMIT IN TRIPLICATE - Other instructions on pag	e 2 7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	NMNM 78407E			
Oil Well X Gas Well Other	8. Well Name and No. Rosa Unit 630			
2. Name of Operator	9. API Well No.			
LOGOS OPERATING, LLC	30-039-29508			
3a. Address 3b. Phone No.	(include area code) 10. Field and Pool or Exploratory Area			
2010 AFTON PLACE, FARMINGTON, NM 87401 (505) 787-2				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11. Country or Parish, State			
SECTION 7, T31N, R04W, SWNE (G) 2480 FNL 2230 FEL	RIO ARRIBA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Acidize Deep	en X Production (Start/Resume) Water Shut-Off			
Alter Casing Hydr	aulic Fracturing Reclamation Well Integrity			
X Subsequent Report Casing Repair New	Construction Recomplete Other			
Change Plans Plug	and Abandon Temporarily Abandon			
Final Abandonment Notice Convert to Injection Plug	Back Water Disposal			
the proposal is to deepen directionally or recomplete horizontally, give subsurfact the Bond under which the work will be performed or provide the Bond No. on fil completion of the involved operations. If the operation results in a multiple comp completed. Final Abandonment Notices must be filed only after all requirements ready for final inspection.) This well shut in for more than 90 days and returned to production on 10/7/2021 Tubing PSI: 1441 Casing PSI: 1441 Casing PSI: 71 Initial MCF: 11 Meter: 82120 Transporter: Harvest	neluding estimated starting date of any proposed work and approximate duration thereof. If the locations and measured and true vertical depths of all pertinent markers and zones. Attach the with BLM/BIA. Required subsequent reports must be filed within 30 days following poletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been including reclamation, have been completed and the operator has determined that the site is			
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)				
Dawn Howell	Title Land Analyst			
Signature Dawn Howell	Date 12/16/2021			
THE SPACE FOR FEDI	ERAL OR STATE OFICE USE			
Approved by				
	Title Date			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				
le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States				

(Instructions on page 2)

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

NMNM78407E, NMNM78407X

Well Name: ROSA UNIT Well Location: T31N / R4W / SEC 7 / County or Parish/State: RIO

SWNE / 36.91443 / -107.29503 ARRIBA / NM

Well Number: 630 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078890 Unit or CA Name: ROSA UNIT, ROSA Unit or CA Number:

UNIT- MANCOS PA

US Well Number: 3003929508 Well Status: Producing Gas Well Operator: LOGOS OPERATING

LLC

Notification

Sundry ID: 2649121

Type of Submission: Notification Type of Action: Resume Production

Date Sundry Submitted: Dec 16, 2021 Time Sundry Submitted: 9:18:20 AM

Date Production Resumed: Oct 7, 2021

US Well Number 3003929508 Wellbore Code Completion Code

00 S1

Return to Production Remarks: This well shut in for more than 90 days and returned to production on 10/7/2021

Tubing PSI: 1441 Casing PSI: 1412 Line PSI: 71 Initial MCF: 11 Meter: 82120

Transporter: Harvest

Disposition: Accepted

Accepted Date: 12/22/2021

Notification Attachments

Return to Production Remarks

 $3160_5_Rosa_Unit_630_Redelivery_20211008_scan_pkg_20211216091815.pdf$

Page 1 of 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 70993

COMMENTS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	70993
	Action Type:
	[C-103] Sub. For Delivery (C-103V)

COMMENTS

Created I	y Comment	Comment Date
smcgra	th Approved, Sarah McGrath, Petroleum Specialist - A	3/10/2022

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CONDITIONS

Created By		Condition Date
smcgrath	None	3/8/2022