

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28203
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 64
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator CHEVRON MIDCONTINENT, L.P.
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706
4. Well Location Unit Letter E : 2080 feet from the NORTH line and 989 feet from the WEST line
Section 08 Township 17S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3896' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated start dates: March-April 2022
Move in service rig. Pull all production equipment.

- 1. Mechanical barrier set at 4770' with 470' of cement at 128 sacks Class C (isolate San Andres)
2. Cmt from 3836' to 3700' with 37 sacks Class C cement (isolate Queen)
3. Cmt from 3053' to 2900' with 42 sacks Class C cement (isolate Yates, Salt Bottom)
4. Cmt from 2000' to 1800' with 55 sacks Class C cement (isolate Salt Top, Rustler, 13-3/8" shoe)
5. Perorate at 360' and circulate cmt to surface inside and out with 228 total sacks Class C to isolate surface shoe, FW zones.

SEE ATTACHED CONDITIONS OF APPROVAL

4" diameter 4' tall Above Ground Marker

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 3/10/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/15/22

Conditions of Approval (if any): 575-263-6633

WLU #64 Wellbore Diagram

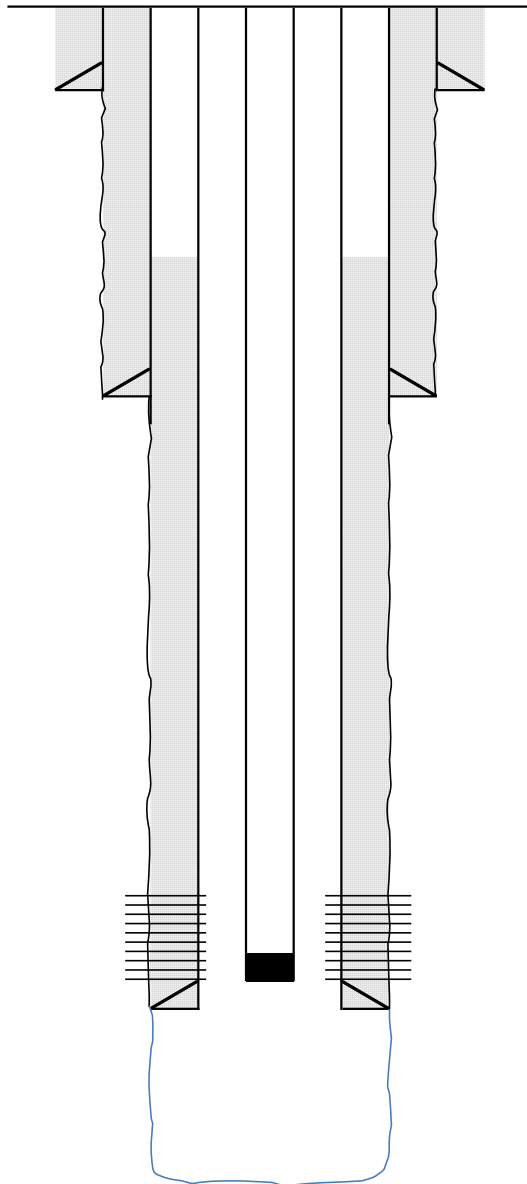
Created: 07/25/13 By: TPQJ
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: Lovington
 Surf. Loc.: 2080' FNL & 989' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 64 St. Lse: B-4120-1
 API: 30-025-28203
 Unit Ltr.: E Section: 8
 TSHP/Rng: 17S / 36E
 LAT/LONG: _____
 TSHP/Rng: _____
 Directions: _____
 CHEVNO: DQ9780

Surface Casing
 Size: 20"
 Wt., Grd.: 94#
 Depth: 310'
 Cmt: 700 sxs
 Circulate: Yes,
 TOC: Surface
 Hole Size: 24"

Intermediate Casing
 Size: 13 3/8"
 Wt., Grd.: 48,54.5#
 Depth: 1,950'
 Cmt: 2200 sxs
 Circulate: Yes,
 TOC: Surface
 Hole Size: 17 1/2"

Production Casing
 Size: 8 5/8"
 Wt., Grd.: 32.24#
 Depth: 5,200'
 Cmt: 2050 sxs
 Circulate: Yes,
 TOC: Surface
 Hole Size: 12 1/2"



KB: 3,910
 DF: _____
 GL: 3,895
 Ini. Spud: 06/02/83
 Ini. Comp.: 06/09/88

Perfs: 4730' - 5027'

PBTD: 5,080'
 TD: 9,500'

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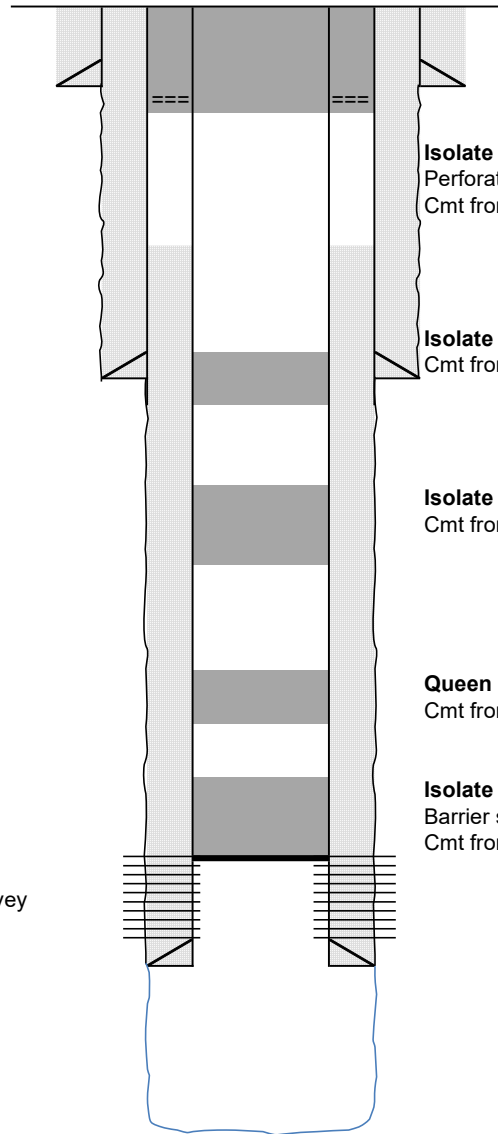
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Isolate Surface shoe, FW
 Perforate at 360'
 Cmt from 360' to surface

Isolate Salt Top, Rustler, 13-3/8" shoe
 Cmt from 2000' to 1800'

Isolate Yates, Salt Bottom
 Cmt from 3053' to 2900'

Queen
 Cmt from 3836' to 3700'

Isolate Grayburg, San Andres
 Barrier set at 4770'
 Cmt from 4770' to 4300'

Perfs: 4730' - 5027'

PBTD: 5,080'
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West Lovington Unit 64; 30-025-28203

Well P&A Short Procedure for wells with ESP

Well Specific Notes:

- Artificial lift method – ESP
- Class III BOP stack will be required – annular needed to seal against ESP

All cement plugs are based on 1.18 yield for Class H and 1.32 yield for Class C

1. Install casing Riser on intermediate and surface casing.
 - a. Follow the MCBU Ground Disturbance OE Standard before starting any excavations (One Call, Dig Plan)
 - b. Paint the casing valves as follow

Production: Blue

Intermediate: White

Surface: Yellow
2. Call and notify NMOCD 24 hrs. before operations begin.
3. MIRU pulling unit.
 - a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
4. Check well pressures, kill well as necessary following The Chevron Initial Well Kill Operating Guidelines.
 - a. Bubble test should be at least 30 minutes and follow the bubble test SOP. On all casing annuli, if bubble test fails Chevron intends to Zonite, cut, and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
 - b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
 - c. Perform a final bubble test after cement has hardened at surface.
5. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and 1,000 psi or MASP (per Chevron operating guidelines) for 5 minutes each.
 - a. On a chart, no bleed off allotted.
 - b. Contact engineer if unable to unset TAC, do not shear TAC without the BOP N/U first to mitigate any risks of well control events.
 - c. **Install annular on top of current BOP to allow sealing against ESP cable**
6. POOH with tubing, spooling ESP cable
 - a. Ensure ESP cable spoolers are spotted, sheaves are inspected within the last year and hung with secondary retention.
 - b. Refer to the provided guidelines for pulling ESP equipment. Request document from engineer.
7. MIRU wireline and lubricator.
8. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.

- a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.
9. Conduct gauge ring run to planned CIBP set depth. POOH with wireline.
10. Run and set CIBP within 100' of top perforation or as per approved C-103.
 - a. Skip gauge run if TAC pulled freely past setting depth.
11. Fill well with fresh water and pressure test casing to 500 psi for 15 minutes if no P&S required or 1,000 psi for 15 minutes if P&S required.
 - a. 5% bleed off allotted.
 - b. Contact the engineer if pressure test fails, document test results.
12. Perform 30-minute bubble test on all casing strings. Record results to meet the barrier standard intent. Adjust forward plan as necessary to address SCP.
13. TIH and tag CIBP.
14. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests or above first Perf and Squeezes. If casing pressure test failed in step 13., Chevron requires all casing holes/damage to be covered with cement.
15. Spot 128 sacks Class C cement from 4770' to 4300' (San Andres).
 - a. Discuss with NMOCD on waiving WOC and tag if casing passed a pressure test.
16. Spot 37 sacks Class C cement from 3836' to 3700' (isolate Queen).
17. Spot 42 sacks Class C cement from 3053' to 2900' (isolate Yates, Salt Bottom).
18. Spot 55 sacks Class C cement from 2000' to 1800' (isolate Salt top, rustler, 13-3/8" shoe)
19. Perform 30-minute bubble test on surface, intermediate, and production casings. Record results to meet the barrier standard intent.
 - a. If bubble test fails on the 8-5/8" intermediate casing or 13-3/8" surface string, consider either cutting & pulling casing or adding a contingency perforation and squeeze just above the previous cement plug (taking into account TOC estimate on 8-5/8" casing)
20. Must achieve a passing bubble test on each annulus prior to proceeding with final cement plug
21. Perf DP & Sqz 228 sacks Class C cement from 360' to surface (isolate Fresh Water zone at +/- 100' and surface shoe)
22. While RDMO, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent.
23. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

West Lovington Unit 64; 30-025-28203

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- Class III BOP stack will be required – annular needed to seal against ESP

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 - b. Paint the casing valves as follow

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Intermediate: White

Surface: Yellow
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3. MIRU pulling unit.
 - a. Intrinsically safe fans and H2S scavenger required due to known H2S in the field.
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6. POOH with tubing, spooling ESP cable
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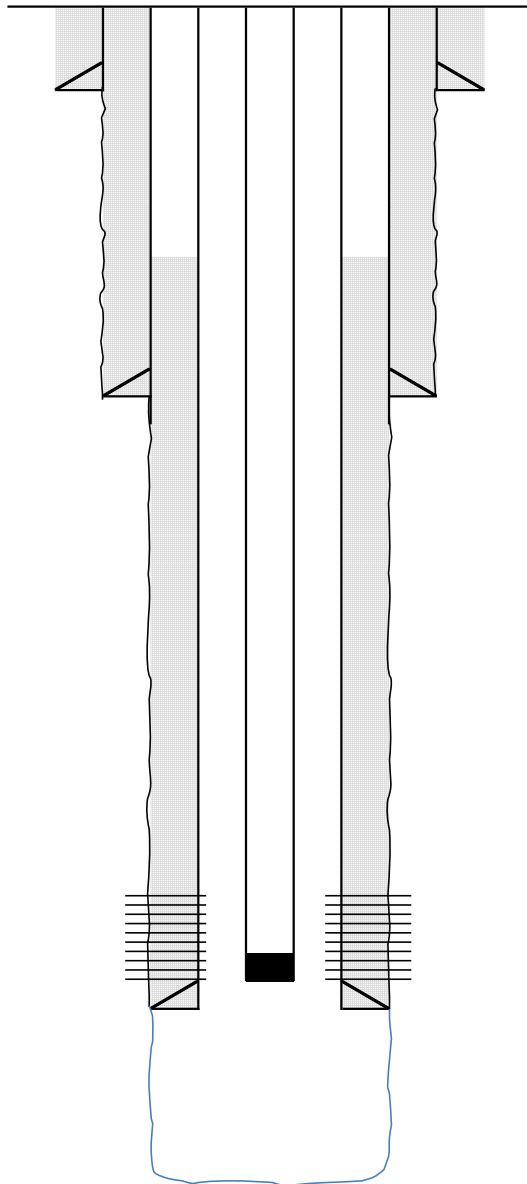
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 Hole Size: 24"

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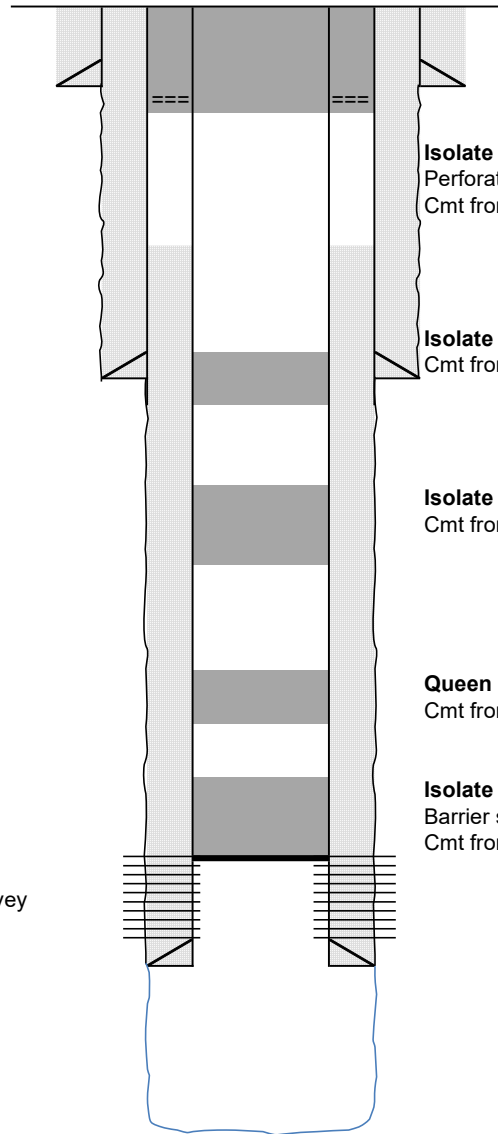
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 89059

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 89059
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/15/2022

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CONDITIONS
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CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	3/15/2022