Received by OSD: 2/28/2022 District 7:4	State of New Me	xico	Form Page 13 of 2		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-35861		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE S FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	505	6. State Oil & Gas Lease No. VA-2966		
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUICATION FOR PERMIT" (FORM C-101) FO		PGA Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 161			
2. Name of Operator			9. OGRID Number		
Dugan Production Corp.		*****	006515		
3. Address of Operator PO Box 420, Farmington, NM 87	499		 Pool name or Wildcat Basin Fruitland Coal 		
4. Well Location					
	_feet from the _ <u>North</u> _ line and		ne <u>East</u> line		
Section 16 Town			County		
	11. Elevation (Show whether DR, 6226)	,			
10 (1 1 1	To the Development of the Control of	() I	0.1		
	Appropriate Box to Indicate Nat		•		
	NTENTION TO:		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	and the same and abstract and a		
PULL OR ALTER CASING		CASING/CEMENT			
DOWNHOLE COMMINGLE			— ,		
CLOSED-LOOP SYSTEM OTHER		OTHER: Hydraulic	Fracture		
	eted operations. (Clearly state all per		give pertinent dates, including estimated date		
of starting any proposed wo proposed completion or reco		For Multiple Comp	oletions: Attach wellbore diagram of		
	•				
			2 through Fruitland Coal perforations at d 115,000 lbs 20-40 sand w/average pressure		
@ 490 psi. Well flowed back through	n flowback system and flare on 2/12/2	2022 after the frac j	ob for 2 hours. Well died down to 0 psi.		
Moved workover rig to location on 2 disclosure uploaded to FracFocus.	/15/2022. Ran 2-7/8" 6.4# tubing to 4	72'. Move workove	er rig off location on 2/16/2022. Frac fluid		
discressive appointed to 1 fact ocus.					
Spud Date:	Rig Release Date	:			
I hereby certify that the information a	above is true and complete to the best	of my knowledge a	and belief.		
1 01 1:					
SIGNATURE Jana M. F.	TITLE Engine	ering Supervisor	DATE February 28, 2022		
Type or print Marke Aliph Reena F	E-mail address: <u>aliph.reena@dugan</u> p	oroduction.com_ P	HONE: _505-325-1821		
For State Use Only					
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE		
Conditions of Approval (II any):					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 84618

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	84618
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
plmartinez	None	3/15/2022