Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

[325390]

2. Name of Operator

[229137]

9. API Well No. **30-025-49892**

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool, or Exploratory **[98180]**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
Title		
Approved by *(Signature)*	Name *(Printed/Typed)*	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 03/10/2022

SL

APPROVED WITH CONDITIONS

KZ
03/17/2022

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 03/09/2022

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025- 49892	98180	WC-025 G-09 S253309P; Upper Wolfcamp

Property Code	Property Name	Well Number
325390	HARRIER FEDERAL COM	802H

OGRID No.	Operator Name	Elevation
~~239137~~ 229137	COG OPERATING, LLC	3366.8'

Surface Location

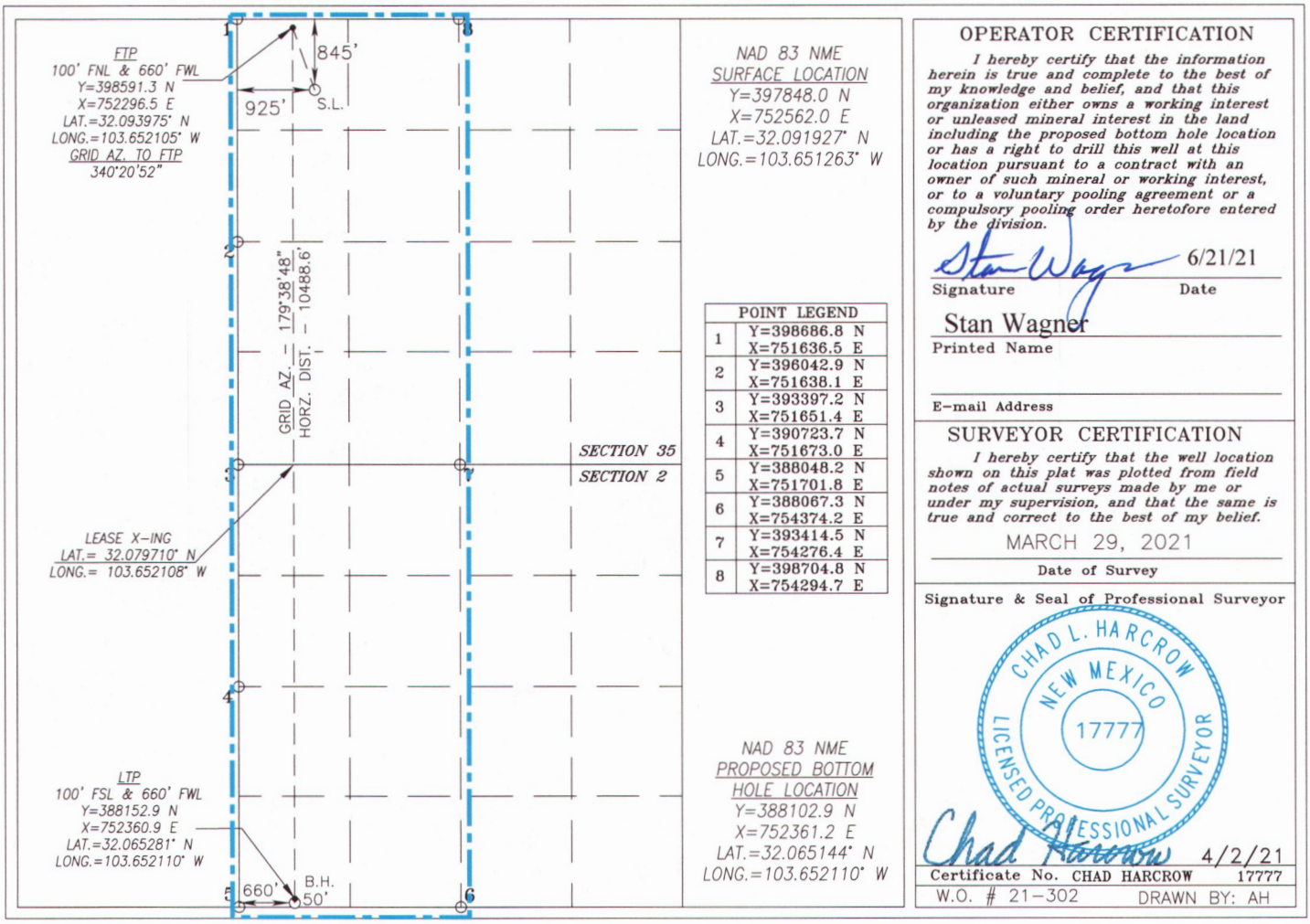
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	25-S	32-E		845	NORTH	925	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	26-S	32-E		50	SOUTH	660	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



NAD 83 NME
SURFACE LOCATION
Y=397848.0 N
X=752562.0 E
LAT.=32.091927° N
LONG.=103.651263° W

POINT LEGEND	
1	Y=398686.8 N X=751636.5 E
2	Y=396042.9 N X=751638.1 E
3	Y=393397.2 N X=751651.4 E
4	Y=390723.7 N X=751673.0 E
5	Y=388048.2 N X=751701.8 E
6	Y=388067.3 N X=754374.2 E
7	Y=393414.5 N X=754276.4 E
8	Y=398704.8 N X=754294.7 E

NAD 83 NME
PROPOSED BOTTOM
HOLE LOCATION
Y=388102.9 N
X=752361.2 E
LAT.=32.065144° N
LONG.=103.652110° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 6/21/21
Signature Date

Stan Wagner
Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 29, 2021
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 4/2/21
Certificate No. CHAD HARCROW 17777

W.O. # 21-302 DRAWN BY: AH

Intent [X] As Drilled [ ]

API # 30-025-49892 30-025-		
Operator Name: COG Operating LLC	Property Name: Harrier Federal Com	Well Number 802H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	35	25S	32E						Lea
Latitude				Longitude					NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	35	25S	32E		100	North	660	West	Lea
Latitude 32.093975				Longitude -103.652105					NAD NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	2	26S	32E		100	South	660	West	Lea
Latitude 32.065281				Longitude -103.652110					NAD NAD 83

Is this well the defining well for the Horizontal Spacing Unit? [No]

Is this well an infill well? [Yes]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-		
Operator Name: COG Operating LLC	Property Name: Harrier Federal Com	Well Number 703H

KZ 06/29/2018

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: COG Operating LLC **OGRID:** 239137 **Date:** 06/10/2021

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Harrier Federal Com 701H	30-025-	D-35-25S-32E	845 FNL & 985 FWL	± 2000	± 5630	± 2220
Harrier Federal Com 702H	30-025-	D-35-25S-32E	845 FNL & 955 FWL	± 2000	± 5630	± 2220
Harrier Federal Com 703H	30-025-	D-35-25S-32E	890 FNL & 955 FWL	± 2000	± 5630	± 2220
Harrier Federal Com 704H	30-025-	D-35-25S-32E	890 FNL & 925 FWL	± 2000	± 5630	± 2220
Harrier Federal Com 801H	30-025-	D-35-25S-32E	845 FNL & 985 FWL	± 2000	± 5630	± 2220
Harrier Federal Com 802H	30-025-	D-35-25S-32E	845 FNL & 925 FWL	± 2000	± 5630	± 2220 30-025-49892

IV. Central Delivery Point Name: Harrier Fed Com 2 N CTB 780 FSL & 1835 FWL 2-26S-32E [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Harrier Federal Com	Pending	± 10/1/2022	± 25 days from spud	TBD	TBD	TBD
701H, 702H, 703H, 704H, 801H, 802H	30-025-49892					

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- **(a)** power generation on lease;
- **(b)** power generation for grid;
- **(c)** compression on lease;
- **(d)** liquids removal on lease;
- **(e)** reinjection for underground storage;
- **(f)** reinjection for temporary storage;
- **(g)** reinjection for enhanced oil recovery;
- **(h)** fuel cell production; and
- **(i)** other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	Stan Wagner
Printed Name:	Stan Wagner
Title:	Regulatory Advisor
E-mail Address.	stan.s.wagner@conocophillips.com
Date:	06/10/2021
Phone:	432-253-9685

OIL CONSERVATION DIVISION

(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

VI. Separation Equipment

How Operator will size separation equipment to optimize gas capture:

Initial separation equipment will be sized with adequate retention time to effectively separate all phases of production and capture gas prior to liquid phases entering storage tanks.

VII. Operational Practices

Actions Operator will take to comply with the requirements below:

- Install VCU on all vent lines from tanks to combust gas emitted due to normal tank breathing
- All flare stacks are equipped with auto ignition devices and are located at a minimum of 150' from storage tanks and wellheads
- Install meters on all flare lines to quantify volume of gas being flared during an upset condition
- A properly sized mud gas separator and flare stack located a minimum of 100 feet from the nearest surface hole location will be used to combust natural gas from normal drilling operations. Will report natural gas vented or flared due to an emergency or malfunction.

VIII. Best Management Practices

Operator's best management practices to minimize venting during active and planned maintenance:

Operations plan will be to shut in production for planned maintenance activities that may result in venting of natural gas.

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**COG**
LEASE NO.:	**NMNM108973**
LOCATION:	Section 35, T.25 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Harrier Fed Com 802H
SURFACE HOLE FOOTAGE:	845'/N & 925'/W
BOTTOM HOLE FOOTAGE	50'/S & 660'/W

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Cave/Karst Potential	○ Critical		
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **850** feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

Approval Date: 03/09/2022

b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
   - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Excess calculates to 22%. Additional cement maybe requried.**

Wait on cement (WOC) time for a primary cement job is to include the tail cement slurry due to cave/karst.

Option 2:

Operator is approved to run a DV Tool, the depth may be adjusted as long as the cement is changed proportionally. Operator shall contact BLM before running The DV Tool.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
   - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M)** psi. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

   a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
   b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
   c. Manufacturer representative shall install the test plug for the initial BOP test.
   d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

Approval Date: 03/09/2022

e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure

rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

b. When the operator proposes to set surface casing with Spudder Rig
   - Notify the BLM when moving in and removing the Spudder Rig.
   - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
   - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

Approval Date: 03/09/2022

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall

have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
ZS 022822

Approval Date: 03/09/2022

COG Operating, LLC - Harrier Federal Com 802H

1. Geologic Formations

TVD of target	12,553' EOL	Pilot hole depth	NA
MD at TD:	22,800'	Deepest expected fresh water:	207'

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface	Water	
Rustler	746	Water	
Top of Salt	1109	Salt	
Base of Salt	4504	Salt	
Lamar	4700	Salt Water	
Bell Canyon	4735	Salt Water	
Cherry Canyon	5726	Oil/Gas	
Brushy Canyon	7292	Oil/Gas	
Bone Spring Lime	8855	Oil/Gas	
1st Bone Spring Sand	9819	Oil/Gas	
2nd Bone Spring Sand	10437	Oil/Gas	
3rd Bone Spring Sand	11602	Oil/Gas	
Wolfcamp A	12224	Target	
Wolfcamp B	12551	Not Penetrated	
Wolfcamp D	0	Not Penetrated	

2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight	Grade	Conn.	SF	SF Burst	SF	SF
	From	To		(lbs)			Collapse		Body	Joint
14.75"	0	1050	10.75"	45.5	N80	BTC	5.14	1.71	21.77	22.96
9.875"	0	8300	7.625"	29.7	HCL80	BTC	1.60	1.06	2.95	2.97
8.750"	8300	12000	7.625"	29.7	HCP110	FJM	1.19	1.37	2.64	1.57
6.75"	0	11500	5.5"	23	P110	BTC	1.95	2.30	2.76	2.74
6.75"	11500	22,800	5.5"	23	P110	Talon	1.78	2.10	2.52	2.45
					BLM Minimum Safety Factor		1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

Intermediate casing will be kept at least 1/3 full while running casing.to mitigate collapse. Surface burst based on 0.7 frac gradient at the shoe with Gas Gradient 0.1 psi/ft to surface and
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

The 5 1/2" talon casing will be run back 200’ into the intermediate casing to ensure the coupling OD clearance is greater than .422” for the cement bond tie in.

COG Operating, LLC - Harrier Federal Com 802H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary?	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

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3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	501	13.5	1.75	9	12	Lead: Class C + 4% Gel + 1% CaCl2
	250	14.8	1.34	6.34	8	Tail: Class C + 2% CaCl2
Inter. Stage 1	850	10.3	3.3	22	24	Halliburton tunded light
	250	14.8	1.35	6.6	8	Tail: Class H
Prod	534	12.7	2	10.7	72	Lead: 50:50:10 H Blend
	1028	14.4	1.24	5.7	19	Tail: 50:50:2 Class H Blend

If losses are encountered in the intermediate section a DV/ECP tool will be run ~50' above the Lamar Lime top, cement will be adjusted accordingly if this contingency is necessary.

Volumes Subject to Observed Hole Conditions and/or Fluid Caliper Results
Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Casing String	TOC	% Excess
Surface	0’	50%
1st Intermediate	0’	50%
Production	11,500'	35% OH in Lateral (KOP to EOL)

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4. Pressure Control Equipment

N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
9-7/8”	13-5/8”	5M	Annular	x	2500psi
			Blind Ram	x	5000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		
6-3/4”	13-5/8”	10M	5M Annular	x	5000psi
			Blind Ram	x	10000psi
			Pipe Ram	x	
			Double Ram	x	
			Other*		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

Y	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.

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5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. Shoe	FW Gel	8.6 - 8.8	28-34	N/C
Surf csg	7-5/8" Int shoe	Brine Diesel Emulsion	8.4 - 9	28-34	N/C
7-5/8" Int shoe	Lateral TD	OBM	9.6 - 12.5	35-45	<20

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
Y	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
Y	No Logs are planned based on well control or offset log information.
N	Drill stem test? If yes, explain.
N	Coring? If yes, explain.

Additional logs planned		Interval
N	Resistivity	Pilot Hole TD to ICP
N	Density	Pilot Hole TD to ICP
Y	CBL	Production casing (If cement not circulated to surface)
Y	Mud log	Intermediate shoe to TD
N	PEX	

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7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	8160 psi at 12553' TVD
Abnormal Temperature	NO 180 Deg. F.

No abnormal pressure or temperature conditions are anticipated. Sufficient mud materials to maintain mud properties and weight increase requirements will be kept on location at all times.

Sufficient supplies of Paper/LCM for periodic sweeps to control seepage and losses will be maintained on location.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H2S is present
Y	H2S Plan attached

8. Other Facets of Operation

Y	Is it a walking operation?
Y	Is casing pre-set?

x	H2S Plan.
x	BOP & Choke Schematics.
x	Directional Plan

COG Operating LLC

Rig Plat & Closed Loop Equipment Diagram

Well pad will be 400' X 400' with cellar in center of pad

Flare Lines will be from both Choke Manifold & Separator to edge of location.

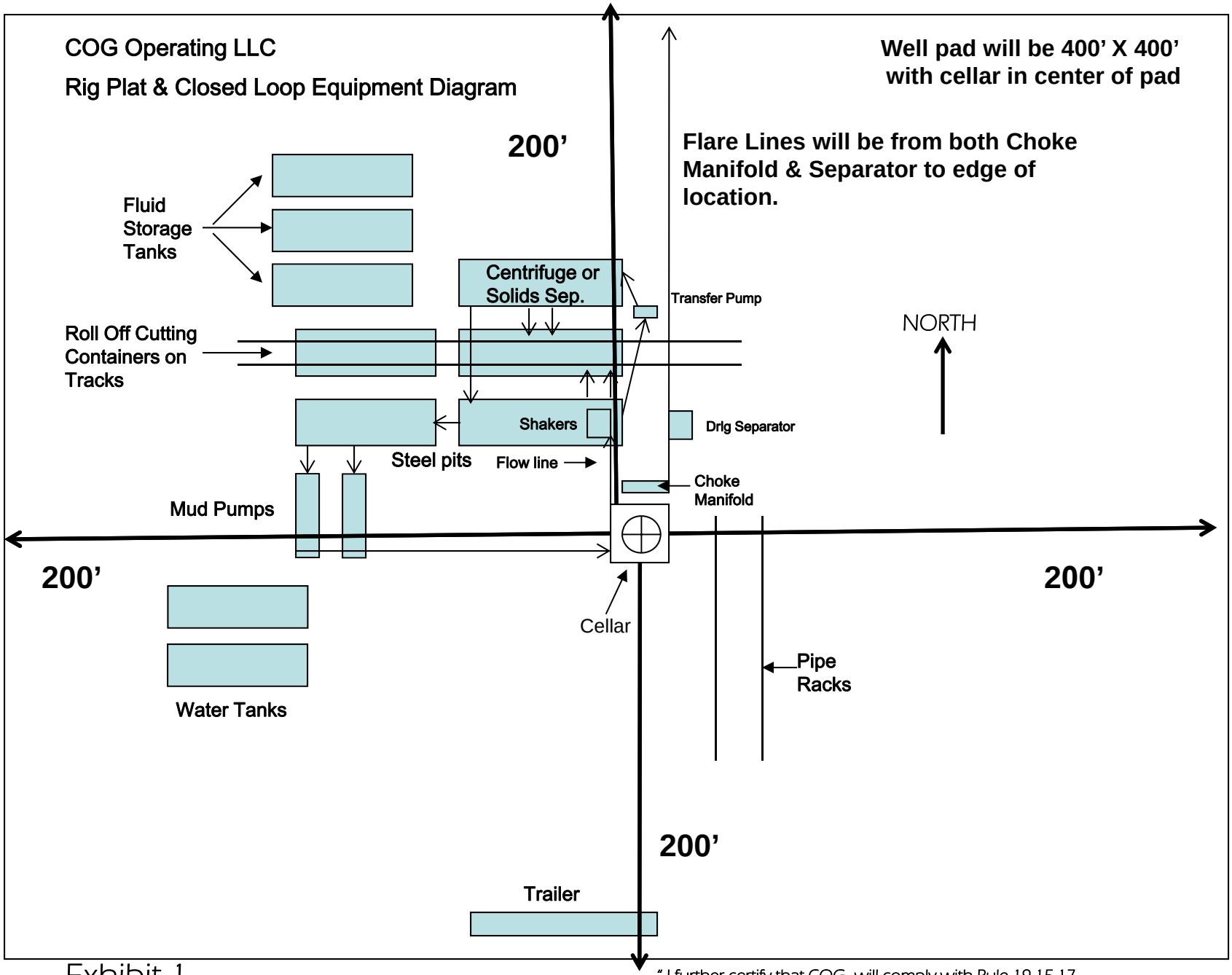


Exhibit 1

" I further certify that COG will comply with Rule 19.15.17 NMAC by using a Closed Loop System."

DELAWARE BASIN EAST

LEA PROSPECT (NM-E)
HARRIER FEDERAL PROJECT (LEA 2632)
HARRIER FED COM #802H

OWB

Plan: PWP1

Standard Survey Report

04 May, 2021

ConocoPhillips

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Project LEA PROSPECT (NM-E)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well HARRIER FED COM #802H

Well Position	**+N/-S**	0.0 usft	**Northing:**	397,790.30 usft	**Latitude:**	32° 5' 30.489 N
	+E/-W	0.0 usft	**Easting:**	711,375.70 usft	**Longitude:**	103° 39' 2.847 W
Position Uncertainty		3.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,366.8 usft

Wellbore OWB

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	5/4/2021	6.59	59.77	47,419.64412895

Design PWP1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	181.18

Survey Tool Program **Date** 5/3/2021

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	12,096.0	PWP1 (OWB)	Standard Keeper 104	Standard Wireline Keeper ver 1.0.4
12,096.0	22,528.7	PWP1 (OWB)	MWD+IFR1+FDIR	OWSG MWD + IFR1 + FDIR Correction

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
2,600.0	2.00	345.96	2,600.0	1.7	-0.4	-1.7	2.00	2.00	0.00
2,700.0	4.00	345.96	2,699.8	6.8	-1.7	-6.7	2.00	2.00	0.00
2,800.0	6.00	345.96	2,799.5	15.2	-3.8	-15.1	2.00	2.00	0.00
Start 3494.1 hold at 2800.0 MD									
2,900.0	6.00	345.96	2,898.9	25.4	-6.3	-25.2	0.00	0.00	0.00
3,000.0	6.00	345.96	2,998.4	35.5	-8.9	-35.3	0.00	0.00	0.00
3,100.0	6.00	345.96	3,097.8	45.6	-11.4	-45.4	0.00	0.00	0.00
3,200.0	6.00	345.96	3,197.3	55.8	-13.9	-55.5	0.00	0.00	0.00
3,300.0	6.00	345.96	3,296.7	65.9	-16.5	-65.6	0.00	0.00	0.00
3,400.0	6.00	345.96	3,396.2	76.1	-19.0	-75.7	0.00	0.00	0.00
3,500.0	6.00	345.96	3,495.6	86.2	-21.6	-85.7	0.00	0.00	0.00
3,600.0	6.00	345.96	3,595.1	96.4	-24.1	-95.8	0.00	0.00	0.00
3,700.0	6.00	345.96	3,694.5	106.5	-26.6	-105.9	0.00	0.00	0.00
3,800.0	6.00	345.96	3,794.0	116.6	-29.2	-116.0	0.00	0.00	0.00
3,900.0	6.00	345.96	3,893.4	126.8	-31.7	-126.1	0.00	0.00	0.00
4,000.0	6.00	345.96	3,992.9	136.9	-34.2	-136.2	0.00	0.00	0.00
4,100.0	6.00	345.96	4,092.3	147.1	-36.8	-146.3	0.00	0.00	0.00
4,200.0	6.00	345.96	4,191.8	157.2	-39.3	-156.4	0.00	0.00	0.00
4,300.0	6.00	345.96	4,291.2	167.3	-41.8	-166.4	0.00	0.00	0.00
4,400.0	6.00	345.96	4,390.7	177.5	-44.4	-176.5	0.00	0.00	0.00
4,500.0	6.00	345.96	4,490.1	187.6	-46.9	-186.6	0.00	0.00	0.00
4,600.0	6.00	345.96	4,589.6	197.8	-49.4	-196.7	0.00	0.00	0.00
4,700.0	6.00	345.96	4,689.0	207.9	-52.0	-206.8	0.00	0.00	0.00
4,800.0	6.00	345.96	4,788.5	218.0	-54.5	-216.9	0.00	0.00	0.00
4,900.0	6.00	345.96	4,887.9	228.2	-57.0	-227.0	0.00	0.00	0.00
5,000.0	6.00	345.96	4,987.4	238.3	-59.6	-237.0	0.00	0.00	0.00
5,100.0	6.00	345.96	5,086.9	248.5	-62.1	-247.1	0.00	0.00	0.00
5,200.0	6.00	345.96	5,186.3	258.6	-64.7	-257.2	0.00	0.00	0.00
5,300.0	6.00	345.96	5,285.8	268.7	-67.2	-267.3	0.00	0.00	0.00
5,400.0	6.00	345.96	5,385.2	278.9	-69.7	-277.4	0.00	0.00	0.00
5,500.0	6.00	345.96	5,484.7	289.0	-72.3	-287.5	0.00	0.00	0.00

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,600.0	6.00	345.96	5,584.1	299.2	-74.8	-297.6	0.00	0.00	0.00
5,700.0	6.00	345.96	5,683.6	309.3	-77.3	-307.6	0.00	0.00	0.00
5,800.0	6.00	345.96	5,783.0	319.4	-79.9	-317.7	0.00	0.00	0.00
5,900.0	6.00	345.96	5,882.5	329.6	-82.4	-327.8	0.00	0.00	0.00
6,000.0	6.00	345.96	5,981.9	339.7	-84.9	-337.9	0.00	0.00	0.00
6,100.0	6.00	345.96	6,081.4	349.9	-87.5	-348.0	0.00	0.00	0.00
6,200.0	6.00	345.96	6,180.8	360.0	-90.0	-358.1	0.00	0.00	0.00
6,294.1	6.00	345.96	6,274.4	369.5	-92.4	-367.6	0.00	0.00	0.00
Start Drop -1.00									
6,300.0	5.94	345.96	6,280.3	370.1	-92.5	-368.2	1.00	-1.00	0.00
6,400.0	4.94	345.96	6,379.8	379.3	-94.8	-377.3	1.00	-1.00	0.00
6,500.0	3.94	345.96	6,479.5	386.9	-96.7	-384.8	1.00	-1.00	0.00
6,600.0	2.94	345.96	6,579.3	392.7	-98.2	-390.6	1.00	-1.00	0.00
6,700.0	1.94	345.96	6,679.3	396.8	-99.2	-394.7	1.00	-1.00	0.00
6,800.0	0.94	345.96	6,779.2	399.3	-99.8	-397.1	1.00	-1.00	0.00
6,894.1	0.00	0.00	6,873.3	400.0	-100.0	-397.9	1.00	-1.00	0.00
Start 5202.2 hold at 6894.1 MD									
6,900.0	0.00	0.00	6,879.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,000.0	0.00	0.00	6,979.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,100.0	0.00	0.00	7,079.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,200.0	0.00	0.00	7,179.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,300.0	0.00	0.00	7,279.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,400.0	0.00	0.00	7,379.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,500.0	0.00	0.00	7,479.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,600.0	0.00	0.00	7,579.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,700.0	0.00	0.00	7,679.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,800.0	0.00	0.00	7,779.2	400.0	-100.0	-397.9	0.00	0.00	0.00
7,900.0	0.00	0.00	7,879.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,000.0	0.00	0.00	7,979.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,100.0	0.00	0.00	8,079.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,200.0	0.00	0.00	8,179.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,300.0	0.00	0.00	8,279.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,400.0	0.00	0.00	8,379.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,500.0	0.00	0.00	8,479.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,600.0	0.00	0.00	8,579.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,700.0	0.00	0.00	8,679.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,800.0	0.00	0.00	8,779.2	400.0	-100.0	-397.9	0.00	0.00	0.00
8,900.0	0.00	0.00	8,879.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,000.0	0.00	0.00	8,979.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,100.0	0.00	0.00	9,079.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,200.0	0.00	0.00	9,179.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,300.0	0.00	0.00	9,279.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,400.0	0.00	0.00	9,379.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,500.0	0.00	0.00	9,479.2	400.0	-100.0	-397.9	0.00	0.00	0.00

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,600.0	0.00	0.00	9,579.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,700.0	0.00	0.00	9,679.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,800.0	0.00	0.00	9,779.2	400.0	-100.0	-397.9	0.00	0.00	0.00
9,900.0	0.00	0.00	9,879.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,000.0	0.00	0.00	9,979.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,100.0	0.00	0.00	10,079.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,200.0	0.00	0.00	10,179.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,300.0	0.00	0.00	10,279.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,400.0	0.00	0.00	10,379.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,500.0	0.00	0.00	10,479.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,600.0	0.00	0.00	10,579.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,700.0	0.00	0.00	10,679.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,800.0	0.00	0.00	10,779.2	400.0	-100.0	-397.9	0.00	0.00	0.00
10,900.0	0.00	0.00	10,879.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,000.0	0.00	0.00	10,979.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,100.0	0.00	0.00	11,079.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,200.0	0.00	0.00	11,179.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,300.0	0.00	0.00	11,279.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,400.0	0.00	0.00	11,379.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,500.0	0.00	0.00	11,479.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,600.0	0.00	0.00	11,579.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,700.0	0.00	0.00	11,679.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,800.0	0.00	0.00	11,779.2	400.0	-100.0	-397.9	0.00	0.00	0.00
11,900.0	0.00	0.00	11,879.2	400.0	-100.0	-397.9	0.00	0.00	0.00
12,000.0	0.00	0.00	11,979.2	400.0	-100.0	-397.9	0.00	0.00	0.00
12,096.3	0.00	0.00	12,075.5	400.0	-100.0	-397.9	0.00	0.00	0.00
Start Build 12.00									
12,100.0	0.45	191.97	12,079.2	400.0	-100.0	-397.8	12.00	12.00	0.00
12,200.0	12.45	191.97	12,178.4	389.0	-102.3	-386.8	12.00	12.00	0.00
12,300.0	24.45	191.97	12,273.1	358.1	-108.9	-355.8	12.00	12.00	0.00
12,400.0	36.45	191.97	12,359.1	308.6	-119.4	-306.1	12.00	12.00	0.00
12,500.0	48.45	191.97	12,432.8	242.7	-133.3	-239.9	12.00	12.00	0.00
12,600.0	60.45	191.97	12,490.8	163.3	-150.2	-160.2	12.00	12.00	0.00
12,700.0	72.45	191.97	12,530.7	73.8	-169.2	-70.3	12.00	12.00	0.00
12,800.0	84.45	191.97	12,550.7	-21.9	-189.4	25.8	12.00	12.00	0.00
12,846.3	90.00	191.97	12,553.0	-67.1	-199.0	71.2	12.00	12.00	0.00
Start DLS 2.00 TFO -90.00									
12,900.0	90.00	190.90	12,553.0	-119.7	-209.7	124.0	2.00	0.00	-2.00
13,000.0	90.00	188.90	12,553.0	-218.2	-226.9	222.9	2.00	0.00	-2.00
13,100.0	90.00	186.90	12,553.0	-317.3	-240.6	322.2	2.00	0.00	-2.00
13,200.0	90.00	184.90	12,553.0	-416.8	-250.9	421.8	2.00	0.00	-2.00
13,300.0	90.00	182.90	12,553.0	-516.5	-257.7	521.7	2.00	0.00	-2.00
13,400.0	90.00	180.90	12,553.0	-616.5	-261.0	621.7	2.00	0.00	-2.00
13,452.2	90.00	179.85	12,553.0	-668.7	-261.3	673.9	2.00	0.00	-2.00

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Start 3488.1 hold at 13452.2 MD									
13,500.0	90.00	179.85	12,553.0	-716.5	-261.2	721.7	0.00	0.00	0.00
13,600.0	90.00	179.85	12,553.0	-816.5	-260.9	821.7	0.00	0.00	0.00
13,700.0	90.00	179.85	12,553.0	-916.5	-260.7	921.6	0.00	0.00	0.00
13,800.0	90.00	179.85	12,553.0	-1,016.5	-260.4	1,021.6	0.00	0.00	0.00
13,900.0	90.00	179.85	12,553.0	-1,116.5	-260.1	1,121.6	0.00	0.00	0.00
14,000.0	90.00	179.85	12,553.0	-1,216.5	-259.9	1,221.6	0.00	0.00	0.00
14,100.0	90.00	179.85	12,553.0	-1,316.5	-259.6	1,321.5	0.00	0.00	0.00
14,200.0	90.00	179.85	12,553.0	-1,416.5	-259.4	1,421.5	0.00	0.00	0.00
14,300.0	90.00	179.85	12,553.0	-1,516.5	-259.1	1,521.5	0.00	0.00	0.00
14,400.0	90.00	179.85	12,553.0	-1,616.5	-258.8	1,621.4	0.00	0.00	0.00
14,500.0	90.00	179.85	12,553.0	-1,716.5	-258.6	1,721.4	0.00	0.00	0.00
14,600.0	90.00	179.85	12,553.0	-1,816.4	-258.3	1,821.4	0.00	0.00	0.00
14,700.0	90.00	179.85	12,553.0	-1,916.4	-258.1	1,921.4	0.00	0.00	0.00
14,800.0	90.00	179.85	12,553.0	-2,016.4	-257.8	2,021.3	0.00	0.00	0.00
14,900.0	90.00	179.85	12,553.0	-2,116.4	-257.5	2,121.3	0.00	0.00	0.00
15,000.0	90.00	179.85	12,553.0	-2,216.4	-257.3	2,221.3	0.00	0.00	0.00
15,100.0	90.00	179.85	12,553.0	-2,316.4	-257.0	2,321.3	0.00	0.00	0.00
15,200.0	90.00	179.85	12,553.0	-2,416.4	-256.8	2,421.2	0.00	0.00	0.00
15,300.0	90.00	179.85	12,553.0	-2,516.4	-256.5	2,521.2	0.00	0.00	0.00
15,400.0	90.00	179.85	12,553.0	-2,616.4	-256.3	2,621.2	0.00	0.00	0.00
15,500.0	90.00	179.85	12,553.0	-2,716.4	-256.0	2,721.2	0.00	0.00	0.00
15,600.0	90.00	179.85	12,553.0	-2,816.4	-255.7	2,821.1	0.00	0.00	0.00
15,700.0	90.00	179.85	12,553.0	-2,916.4	-255.5	2,921.1	0.00	0.00	0.00
15,800.0	90.00	179.85	12,553.0	-3,016.4	-255.2	3,021.1	0.00	0.00	0.00
15,900.0	90.00	179.85	12,553.0	-3,116.4	-255.0	3,121.0	0.00	0.00	0.00
16,000.0	90.00	179.85	12,553.0	-3,216.4	-254.7	3,221.0	0.00	0.00	0.00
16,100.0	90.00	179.85	12,553.0	-3,316.4	-254.4	3,321.0	0.00	0.00	0.00
16,200.0	90.00	179.85	12,553.0	-3,416.4	-254.2	3,421.0	0.00	0.00	0.00
16,300.0	90.00	179.85	12,553.0	-3,516.4	-253.9	3,520.9	0.00	0.00	0.00
16,400.0	90.00	179.85	12,553.0	-3,616.4	-253.7	3,620.9	0.00	0.00	0.00
16,500.0	90.00	179.85	12,553.0	-3,716.4	-253.4	3,720.9	0.00	0.00	0.00
16,600.0	90.00	179.85	12,553.0	-3,816.4	-253.1	3,820.9	0.00	0.00	0.00
16,700.0	90.00	179.85	12,553.0	-3,916.4	-252.9	3,920.8	0.00	0.00	0.00
16,800.0	90.00	179.85	12,553.0	-4,016.4	-252.6	4,020.8	0.00	0.00	0.00
16,900.0	90.00	179.85	12,553.0	-4,116.4	-252.4	4,120.8	0.00	0.00	0.00
16,940.3	90.00	179.85	12,553.0	-4,156.8	-252.3	4,161.1	0.00	0.00	0.00
Start DLS 2.00 TFO -0.03									
16,957.7	90.35	179.85	12,552.9	-4,174.2	-252.2	4,178.5	2.00	2.00	0.00
Start 272.2 hold at 16957.7 MD									
17,000.0	90.35	179.85	12,552.7	-4,216.4	-252.1	4,220.7	0.00	0.00	0.00
17,100.0	90.35	179.85	12,552.1	-4,316.4	-251.8	4,320.7	0.00	0.00	0.00
17,200.0	90.35	179.85	12,551.5	-4,416.4	-251.6	4,420.7	0.00	0.00	0.00

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,229.9	90.35	179.85	12,551.3	-4,446.3	-251.5	4,450.5	0.00	0.00	0.00
Start DLS 2.00 TFO -89.65									
17,249.7	90.35	179.46	12,551.2	-4,466.1	-251.4	4,470.3	2.00	0.01	-2.00
Start 5279.0 hold at 17249.7 MD									
17,300.0	90.35	179.46	12,550.9	-4,516.4	-250.9	4,520.6	0.00	0.00	0.00
17,400.0	90.35	179.46	12,550.3	-4,616.4	-250.0	4,620.6	0.00	0.00	0.00
17,500.0	90.35	179.46	12,549.7	-4,716.4	-249.0	4,720.6	0.00	0.00	0.00
17,600.0	90.35	179.46	12,549.0	-4,816.4	-248.1	4,820.5	0.00	0.00	0.00
17,700.0	90.35	179.46	12,548.4	-4,916.4	-247.1	4,920.5	0.00	0.00	0.00
17,800.0	90.35	179.46	12,547.8	-5,016.4	-246.1	5,020.4	0.00	0.00	0.00
17,900.0	90.35	179.46	12,547.2	-5,116.4	-245.2	5,120.4	0.00	0.00	0.00
18,000.0	90.35	179.46	12,546.6	-5,216.4	-244.2	5,220.3	0.00	0.00	0.00
18,100.0	90.35	179.46	12,546.0	-5,316.4	-243.3	5,320.3	0.00	0.00	0.00
18,200.0	90.35	179.46	12,545.4	-5,416.4	-242.3	5,420.2	0.00	0.00	0.00
18,300.0	90.35	179.46	12,544.8	-5,516.4	-241.4	5,520.2	0.00	0.00	0.00
18,400.0	90.35	179.46	12,544.2	-5,616.4	-240.4	5,620.1	0.00	0.00	0.00
18,500.0	90.35	179.46	12,543.6	-5,716.4	-239.5	5,720.1	0.00	0.00	0.00
18,600.0	90.35	179.46	12,542.9	-5,816.3	-238.5	5,820.0	0.00	0.00	0.00
18,700.0	90.35	179.46	12,542.3	-5,916.3	-237.6	5,920.0	0.00	0.00	0.00
18,800.0	90.35	179.46	12,541.7	-6,016.3	-236.6	6,019.9	0.00	0.00	0.00
18,900.0	90.35	179.46	12,541.1	-6,116.3	-235.7	6,119.9	0.00	0.00	0.00
19,000.0	90.35	179.46	12,540.5	-6,216.3	-234.7	6,219.8	0.00	0.00	0.00
19,100.0	90.35	179.46	12,539.9	-6,316.3	-233.8	6,319.8	0.00	0.00	0.00
19,200.0	90.35	179.46	12,539.3	-6,416.3	-232.8	6,419.8	0.00	0.00	0.00
19,300.0	90.35	179.46	12,538.7	-6,516.3	-231.9	6,519.7	0.00	0.00	0.00
19,400.0	90.35	179.46	12,538.1	-6,616.3	-230.9	6,619.7	0.00	0.00	0.00
19,500.0	90.35	179.46	12,537.5	-6,716.3	-230.0	6,719.6	0.00	0.00	0.00
19,600.0	90.35	179.46	12,536.9	-6,816.3	-229.0	6,819.6	0.00	0.00	0.00
19,700.0	90.35	179.46	12,536.2	-6,916.3	-228.1	6,919.5	0.00	0.00	0.00
19,800.0	90.35	179.46	12,535.6	-7,016.3	-227.1	7,019.5	0.00	0.00	0.00
19,900.0	90.35	179.46	12,535.0	-7,116.3	-226.2	7,119.4	0.00	0.00	0.00
20,000.0	90.35	179.46	12,534.4	-7,216.3	-225.2	7,219.4	0.00	0.00	0.00
20,100.0	90.35	179.46	12,533.8	-7,316.3	-224.3	7,319.3	0.00	0.00	0.00
20,200.0	90.35	179.46	12,533.2	-7,416.2	-223.3	7,419.3	0.00	0.00	0.00
20,300.0	90.35	179.46	12,532.6	-7,516.2	-222.4	7,519.2	0.00	0.00	0.00
20,400.0	90.35	179.46	12,532.0	-7,616.2	-221.4	7,619.2	0.00	0.00	0.00
20,500.0	90.35	179.46	12,531.4	-7,716.2	-220.5	7,719.1	0.00	0.00	0.00
20,600.0	90.35	179.46	12,530.8	-7,816.2	-219.5	7,819.1	0.00	0.00	0.00
20,700.0	90.35	179.46	12,530.1	-7,916.2	-218.6	7,919.0	0.00	0.00	0.00
20,800.0	90.35	179.46	12,529.5	-8,016.2	-217.6	8,019.0	0.00	0.00	0.00
20,900.0	90.35	179.46	12,528.9	-8,116.2	-216.7	8,118.9	0.00	0.00	0.00
21,000.0	90.35	179.46	12,528.3	-8,216.2	-215.7	8,218.9	0.00	0.00	0.00
21,100.0	90.35	179.46	12,527.7	-8,316.2	-214.8	8,318.9	0.00	0.00	0.00
21,200.0	90.35	179.46	12,527.1	-8,416.2	-213.8	8,418.8	0.00	0.00	0.00

ConocoPhillips
Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,300.0	90.35	179.46	12,526.5	-8,516.2	-212.9	8,518.8	0.00	0.00	0.00
21,400.0	90.35	179.46	12,525.9	-8,616.2	-211.9	8,618.7	0.00	0.00	0.00
21,500.0	90.35	179.46	12,525.3	-8,716.2	-211.0	8,718.7	0.00	0.00	0.00
21,600.0	90.35	179.46	12,524.7	-8,816.2	-210.0	8,818.6	0.00	0.00	0.00
21,700.0	90.35	179.46	12,524.1	-8,916.2	-209.1	8,918.6	0.00	0.00	0.00
21,800.0	90.35	179.46	12,523.4	-9,016.1	-208.1	9,018.5	0.00	0.00	0.00
21,900.0	90.35	179.46	12,522.8	-9,116.1	-207.2	9,118.5	0.00	0.00	0.00
22,000.0	90.35	179.46	12,522.2	-9,216.1	-206.2	9,218.4	0.00	0.00	0.00
22,100.0	90.35	179.46	12,521.6	-9,316.1	-205.3	9,318.4	0.00	0.00	0.00
22,200.0	90.35	179.46	12,521.0	-9,416.1	-204.3	9,418.3	0.00	0.00	0.00
22,300.0	90.35	179.46	12,520.4	-9,516.1	-203.4	9,518.3	0.00	0.00	0.00
22,400.0	90.35	179.46	12,519.8	-9,616.1	-202.4	9,618.2	0.00	0.00	0.00
22,500.0	90.35	179.46	12,519.2	-9,716.1	-201.5	9,718.2	0.00	0.00	0.00
22,528.7	90.35	179.46	12,519.0	-9,744.8	-201.2	9,746.9	0.00	0.00	0.00
TD at 22528.7									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL (HARRIER FED - plan hits target center - Rectangle (sides W100.0 H5,300.0 D20.0)	0.35	359.46	12,519.0	-9,744.8	-201.2	388,045.50	711,174.50	32° 3' 54.068 N	103° 39' 5.901 W
LTP (HARRIER FED (- plan misses target center by 0.4usft at 22478.7usft MD (12519.3 TVD, -9694.8 N, -201.7 E) - Point	0.00	0.01	12,519.0	-9,694.8	-201.5	388,095.50	711,174.20	32° 3' 54.563 N	103° 39' 5.901 W
POI#1 (HARRIER FEI - plan hits target center - Rectangle (sides W100.0 H293.0 D20.0)	0.35	359.85	12,551.3	-4,446.3	-251.5	393,343.99	711,124.20	32° 4' 46.505 N	103° 39' 6.097 W
4900'FFTP (HARRIEF - plan hits target center - Rectangle (sides W100.0 H4,949.0 D20.0)	0.00	359.85	12,553.0	-4,156.8	-252.3	393,633.51	711,123.44	32° 4' 49.370 N	103° 39' 6.084 W
FTP (HARRIER FED (- plan misses target center by 494.7usft at 12367.0usft MD (12331.9 TVD, 326.9 N, -115.5 E) - Circle (radius 50.0)	0.00	0.00	12,553.0	743.3	-265.4	398,533.60	711,110.30	32° 5' 37.862 N	103° 39' 5.877 W

ConocoPhillips

Survey Report

Company:	DELAWARE BASIN EAST	**Local Co-ordinate Reference:**	Well HARRIER FED COM #802H
Project:	LEA PROSPECT (NM-E)	**TVD Reference:**	*KB=30' @ 3396.8usft (TBD)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)	**MD Reference:**	*KB=30' @ 3396.8usft (TBD)
Well:	HARRIER FED COM #802H	**North Reference:**	Grid
Wellbore:	OWB	**Survey Calculation Method:**	Minimum Curvature
Design:	PWP1	**Database:**	edm

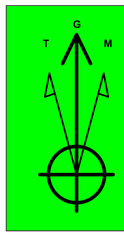
Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
2500	2500	0	0	Start Build 2.00
2800	2799	15	-4	Start 3494.1 hold at 2800.0 MD
6294	6274	370	-92	Start Drop -1.00
6894	6873	400	-100	Start 5202.2 hold at 6894.1 MD
12,096	12,076	400	-100	Start Build 12.00
12,846	12,553	-67	-199	Start DLS 2.00 TFO -90.00
13,452	12,553	-669	-261	Start 3488.1 hold at 13452.2 MD
16,940	12,553	-4157	-252	Start DLS 2.00 TFO -0.03
16,958	12,553	-4174	-252	Start 272.2 hold at 16957.7 MD
17,230	12,551	-4446	-252	Start DLS 2.00 TFO -89.65
17,250	12,551	-4466	-251	Start 5279.0 hold at 17249.7 MD
22,529	12,519	-9745	-201	TD at 22528.7

Checked By: _____ Approved By: _____ Date: _____

ConocoPhillips

Project:	LEA PROSPECT (NM-E)
Site:	HARRIER FEDERAL PROJECT (LEA 2632)
Well:	HARRIER FED COM #802H
Wellbore:	OWB
Design:	PWP1
GL:	3366.8
*KB=30' @ 3396.8usft (TBD)	



Azimuths to Grid North
True North: -0.36°
Magnetic North: 6.22°

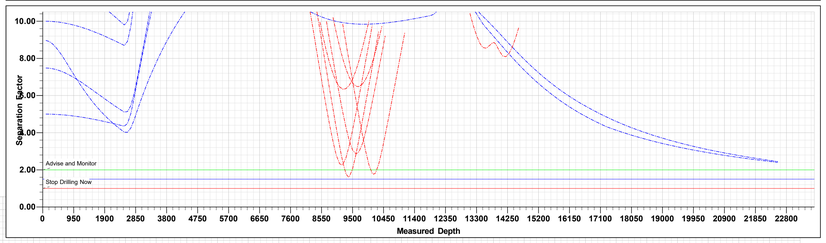
Magnetic Field
Strength: 47419.6nT
Dip Angle: 59.77°
Date: 5/4/2021
Model: IGRF2020

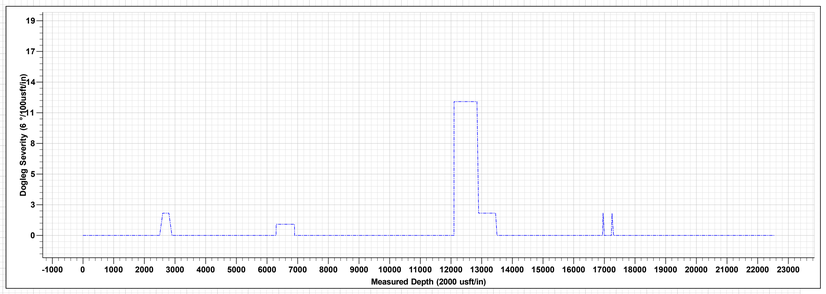
WELL DETAILS: HARRIER FED COM #802H

+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.0	0.0	397790.30	711375.70	32° 5' 30.489 N	103° 39' 2.847 W

DESIGN TARGET DETAILS

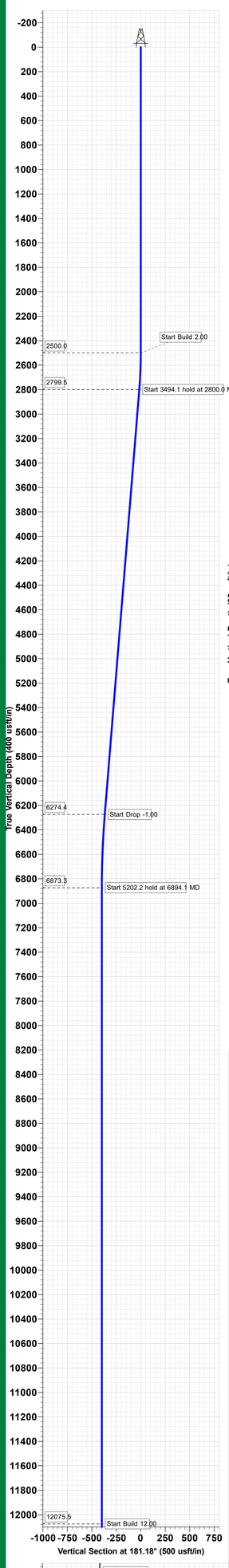
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
LTP (HARRIER FED COM #802H)	12519.0	-9694.8	-201.5	388095.50	711174.20	32° 3' 54.563 N	103° 39' 5.901 W
PBHL (HARRIER FED COM #802H)	12519.0	-9744.8	-201.2	388045.50	711174.50	32° 3' 54.068 N	103° 39' 5.901 W
POI#1 (HARRIER FED COM #802H)	12551.3	-4446.3	-251.5	393343.99	711124.20	32° 4' 46.505 N	103° 39' 6.097 W
4900'FFTP (HARRIER FED COM #802H)	12553.0	-4156.8	-252.3	393633.51	711123.45	32° 4' 49.370 N	103° 39' 6.084 W
FTP (HARRIER FED COM #802H)	12553.0	743.3	-265.4	398533.60	711110.30	32° 5' 37.862 N	103° 39' 5.877 W

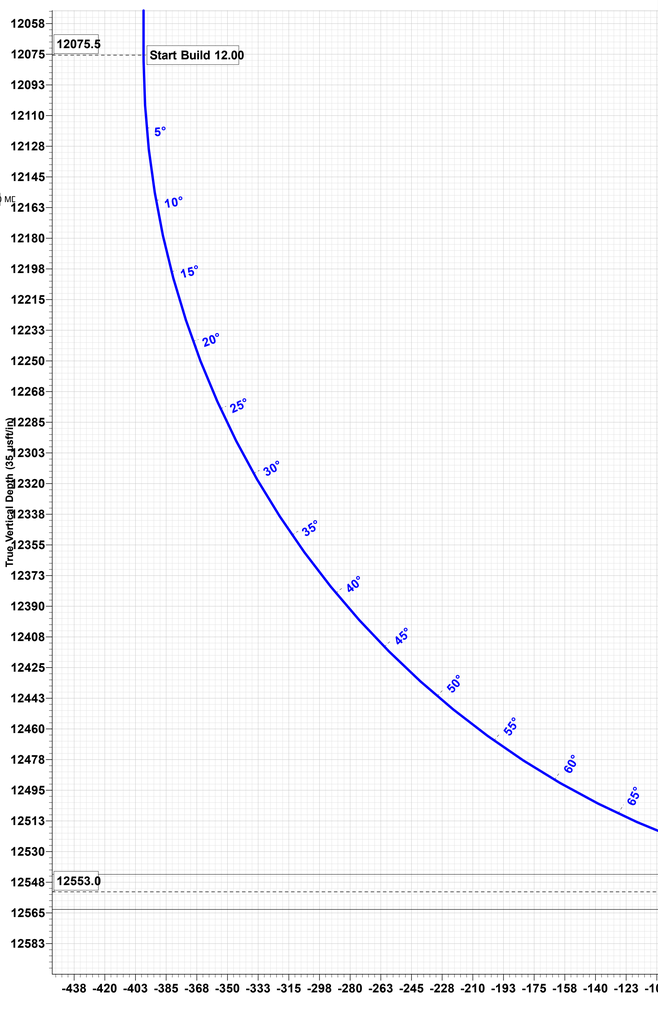


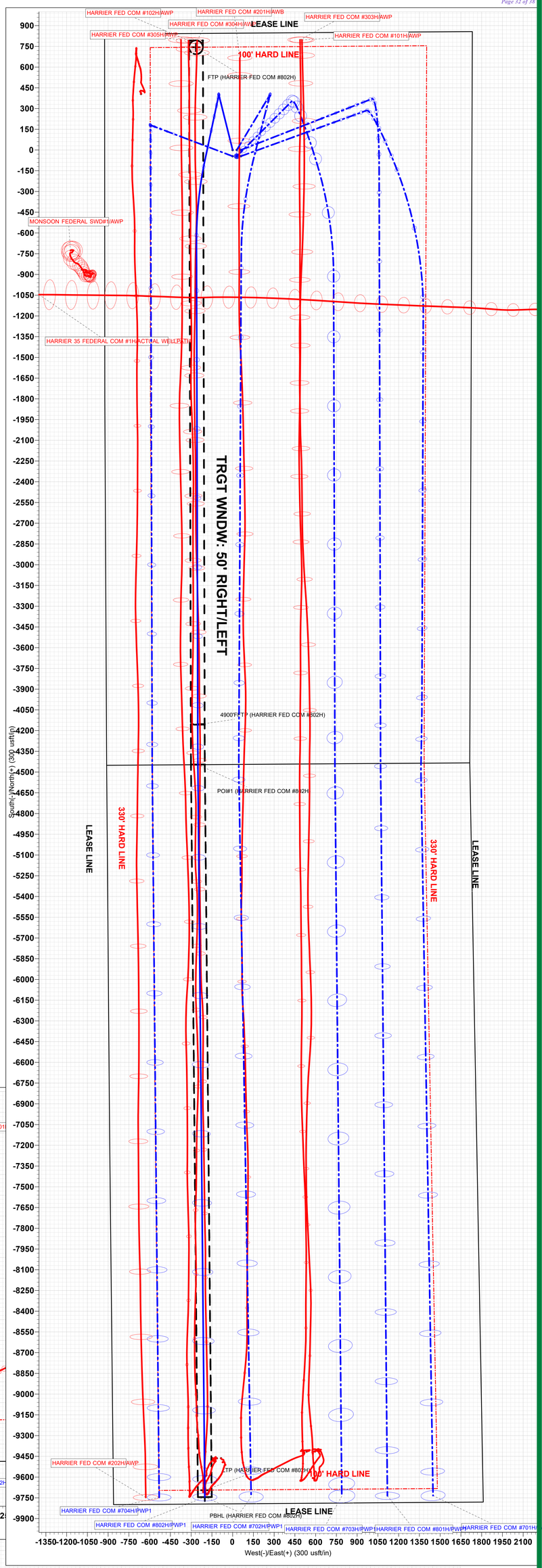


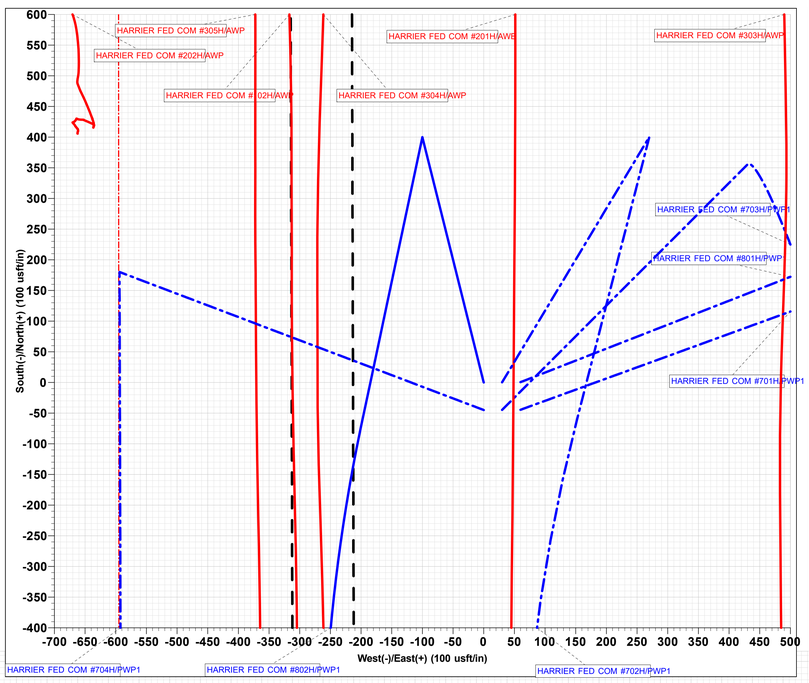
HARRIER FED COM #802H

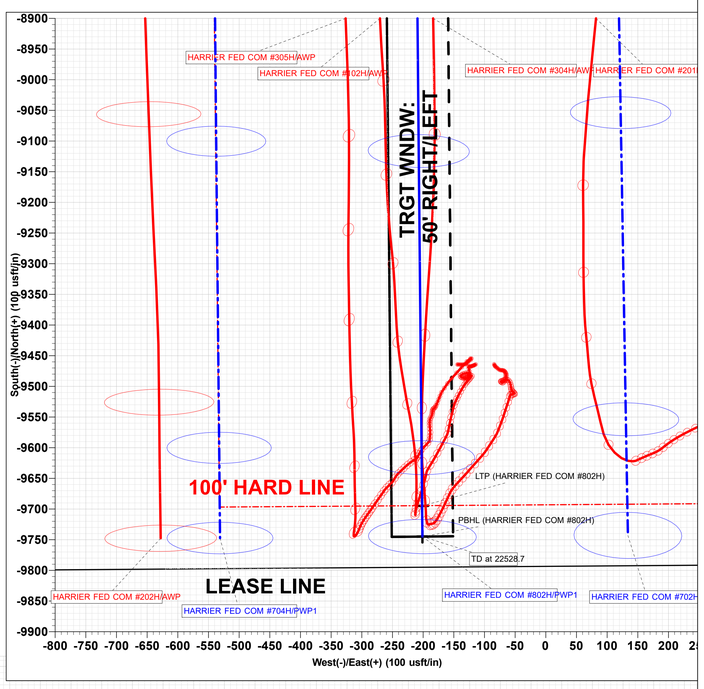
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2500.0	0.00	0.00	2500.0	0.0	0.0	0.00	0.00	0.0	Start Build 2.00
2800.0	6.00	345.96	2799.5	15.2	-3.8	2.00	345.96	-15.1	Start 3494.1 hold at 2800.0 MD
6294.1	6.00	345.96	6274.4	369.5	-92.4	0.00	0.00	-367.6	Start Drop -1.00
6894.1	0.00	0.00	6873.3	400.0	-100.0	1.00	180.00	-397.9	Start 5202.2 hold at 6894.1 MD
12096.3	0.00	0.00	12075.5	400.0	-100.0	0.00	0.00	-397.9	Start Build 12.00
12846.3	90.00	191.97	12553.0	-67.1	-199.0	12.00	191.97	71.2	Start DLS 2.00 TFO -90.00
13452.2	90.00	179.85	12553.0	-668.7	-261.3	2.00	-90.00	673.9	Start 3488.1 hold at 13452.2 MD
16940.3	90.00	179.85	12553.0	-4156.8	-252.3	0.00	0.00	4161.1	Start DLS 2.00 TFO -0.03
16957.7	90.35	179.85	12552.9	-4174.2	-252.2	2.00	-0.03	4178.5	Start 272.2 hold at 16957.7 MD
17229.9	90.35	179.85	12551.3	-4446.3	-251.5	0.00	0.00	4450.5	Start DLS 2.00 TFO -89.65
17249.7	90.35	179.46	12551.2	-4466.1	-251.4	2.00	-89.65	4470.3	Start 5279.0 hold at 17249.7 MD
22528.7	90.35	179.46	12519.0	-9744.8	-201.2	0.00	0.00	9746.9	TD at 22528.7

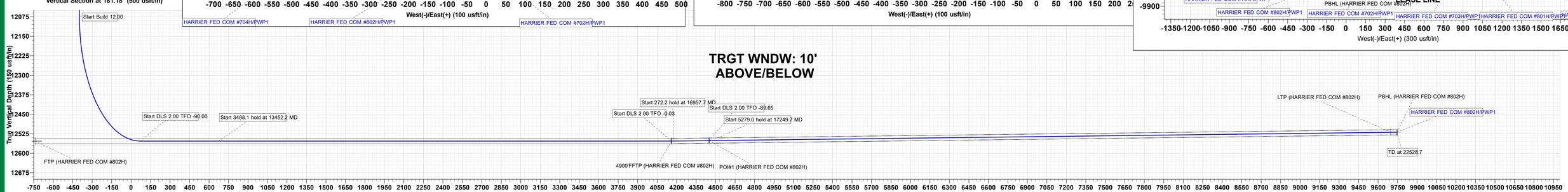






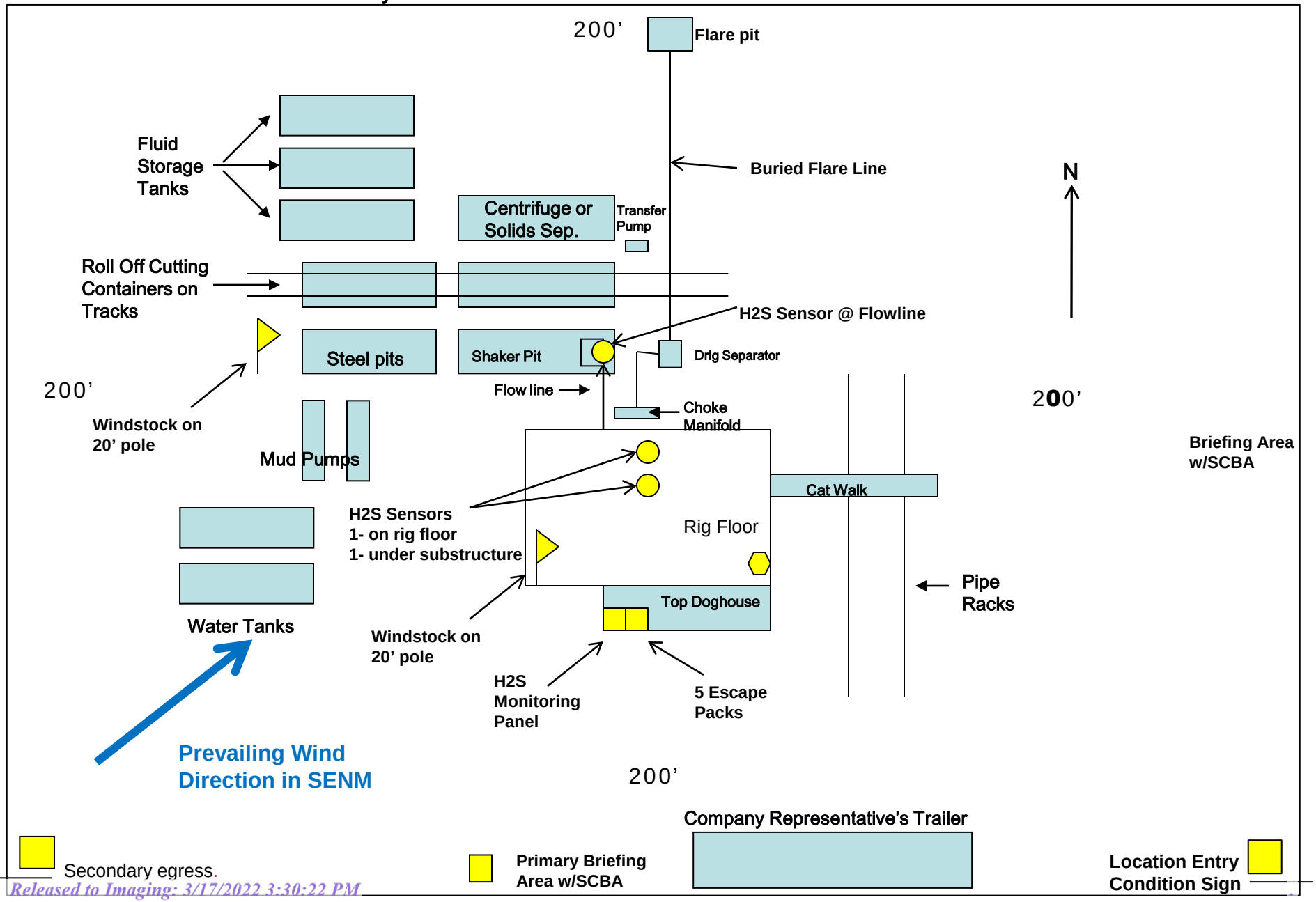






COG Operating LLC
H_2S Equipment Schematic
Terrain: Shinnery sand hills.

Well pad will be 400' x 400' with cellar in center of pad



COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

a. The hazards and characteristics of hydrogen sulfide (H_2S).
b. The proper use and maintenance of personal protective equipment and life support systems.
c. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

a. The effects of H2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
c. The contents and requirements of the H_2S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500 feet) and weekly H2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H2S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H_2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H2S. If H2S greater than 100 ppm is encountered in the gas stream we will shut in and install H2S equipment.

a. Well Control Equipment:
   Flare line.
   Choke manifold with remotely operated choke.
   Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
   Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.

c. H2S detection and monitoring equipment:
2 - portable H2S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 ppm are reached.

d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

e. Mud Program:
The mud program has been designed to minimize the volume of H2S circulated to the surface.

f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H2S contingency plan is necessary.

W A R N I N G

YOU ARE ENTERING AN H_2S AREA
AUTHORIZED PERSONNEL ONLY

1. ***BEARDS OR CONTACT LENSES NOT ALLOWED***
2. ***HARD HATS REQUIRED***
3. ***SMOKING IN DESIGNATED AREAS ONLY***
4. ***BE WIND CONSCIOUS AT ALL TIMES***
5. ***CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE***

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	OFFICE	MOBILE
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	OFFICE
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 89171
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	3/17/2022
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	3/17/2022
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	3/17/2022
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	3/17/2022