Form 3160-5 (June 2015)	CITIED SITT				FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NO-G-1312-1826	
Do not	use this		ORTS ON WELLS to drill or to re-enter ar APD) for such proposal		6. If Indian, Allottee or	Tribe Name
	SUBMIT IN	ITRIPLICATE - Other inst	ructions on page 2		7. If Unit of CA/Agreen	nent, Name and/or No.
1. Type of Well Oil We 2. Name of Operator	1 🗆 🗆 🖸	as Well Other			8. Well Name and No. S Escavada Unit 350H 9. API Well No.	
Enduring Resources IV LI	.c				30-043-21318	
3a. Address 200 Energy Court Farmington NM 87401			3b. Phone No. (<i>include area cod</i> 505-636-9743	le)	10. Field and Pool or Exploratory Area Rusty Gallup	
4. Location of Well (<i>Foot</i> SHL: 2091' FSL & 436' FEL BHL: 195' FSL & 330' FWL	Sec 27 T22	•)		11. Country or Parish, S Sandoval, NM	itate
	12. CH	ECK THE APPROPRIATE	BOX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMI	SSION		TYI	PE OF ACT	ION	
□Notice of Intent		Acidize	Deepen	Proc	duction (Start/Resume)	Water ShutOff
		Alter Casing	Hydraulic Fracturing	Rec	lamation	Well Integrity
Subsequent Report	:	Casing Repair	New Construction	Rec	omplete	Other Intermediate Casing
Final Abandonment Noti	t Notice	Change Plans	Plug and Abandon	Ter	Temporarily Abandon	
		Convert to Injection	□Plug Back	□Wat	er Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

12/15/2021- MIRU. PSI tested 13 3/8" csg to 1500 # for 30 min- Test Good Test BOP – Tested Upper Pipe Rams, Lower Pipe Rams, Blind Rams, HCR, Inside & Outside choke valves, upper Kelly valve 250L/5000H. Tested Annular Preventer 250L/2500H

12/19/2021-12-1/4" Drilling ahead.

Intermediate TD @ 2,736'

12/19/2021-Shoe, 1 jt of 9-5/8 36.0#J55 LT&C set @ 2736', FC @2693' Shoe Depth: 2,734'

PJSM with Drake Energy Services. Pressure tested lines to 2500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 199 bbls (534 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33 bbls (136 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 208 bbls FW. FCP at 750 psi. Maintained returns throughout job. Calculated 50. bbls to surface and got 30 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,168 ft MD Released Rig @ 19:00 12/19/2021

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Costin McQueen	Title: Consultant, Geologist
CMclluan	Date: 1/18/2022

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McQueen, Costin

From:	AFMSS < blm-afmss-notifications@blm.gov>
Sent:	Thursday, January 27, 2022 5:33 PM
То:	Suthiwan, Khem
Subject:	Well Name: S ESCAVADA UNIT, Well Number: 350H, Notification of Sundry Accepted

The Bureau of Land Management

Notice of Subsequent Report Approval

- Operator Name: ENDURING RESOURCES LLC
- Well Name: S ESCAVADA UNIT
- Well Number: **350H**
- US Well Number: **3004321318**
- Sundry ID: 2652968

The BLM received your Subsequent Report, Casing on 01/18/2022. This is to notify you that we are Accepting your Subsequent Report Casing. Please login to your account in AFMSS II to see the final documents.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	76291
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

	Created By	Condition	Condition Date	
	plmartinez	None	3/17/2022	

CONDITIONS

Action 76291

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