

Well Name: OWENS	Well Location: T31N / R12W / SEC 7 / SWSW / 36.909348 / -108.141602	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078243	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004510866	Well Status: Gas Well Shut In	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2655606

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/04/2022	Time Sundry Submitted: 09:08
Date proposed operation will begin: 02/11/2022	

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Owens\_1\_TA\_Procedure\_for\_NOI\_20220204090751.pdf

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Conditions of Approval

Specialist Review

Proposed\_TA\_COAs\_KR\_01112022\_20220210174611.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> AMANDA WALKER	<b>Signed on:</b> FEB 04, 2022 09:08 AM
<b>Name:</b> HILCORP ENERGY COMPANY	
<b>Title:</b> Operations/Regulatory Technician	
<b>Street Address:</b> 1111 TRAVIS ST.	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (346) 237-2177	
<b>Email address:</b> mwalker@hilcorp.com	

Field Representative

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> KENNETH G RENNICK	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647742	<b>BLM POC Email Address:</b> krennick@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 02/10/2022
<b>Signature:</b> Kenneth Rennick	



## TA Procedure

General Information			
<b>Well Name</b>	Owens 1	<b>Date:</b>	2/4/2022
<b>API:</b>	30-045-10866	<b>AFE #</b>	
<b>Field:</b>	San Juan	<b>County</b>	San Juan
<b>Status:</b>	Well is ACOI		
<b>Subject:</b>	Temporarily Abandon Wellbore		
<b>By:</b>	M. Wissing		

### Well Data

Surface Casing: 10-3/4" 32.75# H-40 at 216'

Production Casing: 7" J-55 23# at 5,000'

Production Tubing: 2-3/8" J-55 4.7# at 4,864'

Rod String: 3/4" & 7/8" sucker rods, 21K ST, 2" x 1.5" x 10' RWAC insert rod pump

Current Perforations: 4,117'-4,816'

Current PBTD: 4,980' (CIBP + 10' cmt in 9/20/1975)

SICP = 0 psig

Last BH Test: 0 psi

**Notes:** Previous casing leak squeezed from 3,894'-3,924' w/ 125 sx (6/23/09).

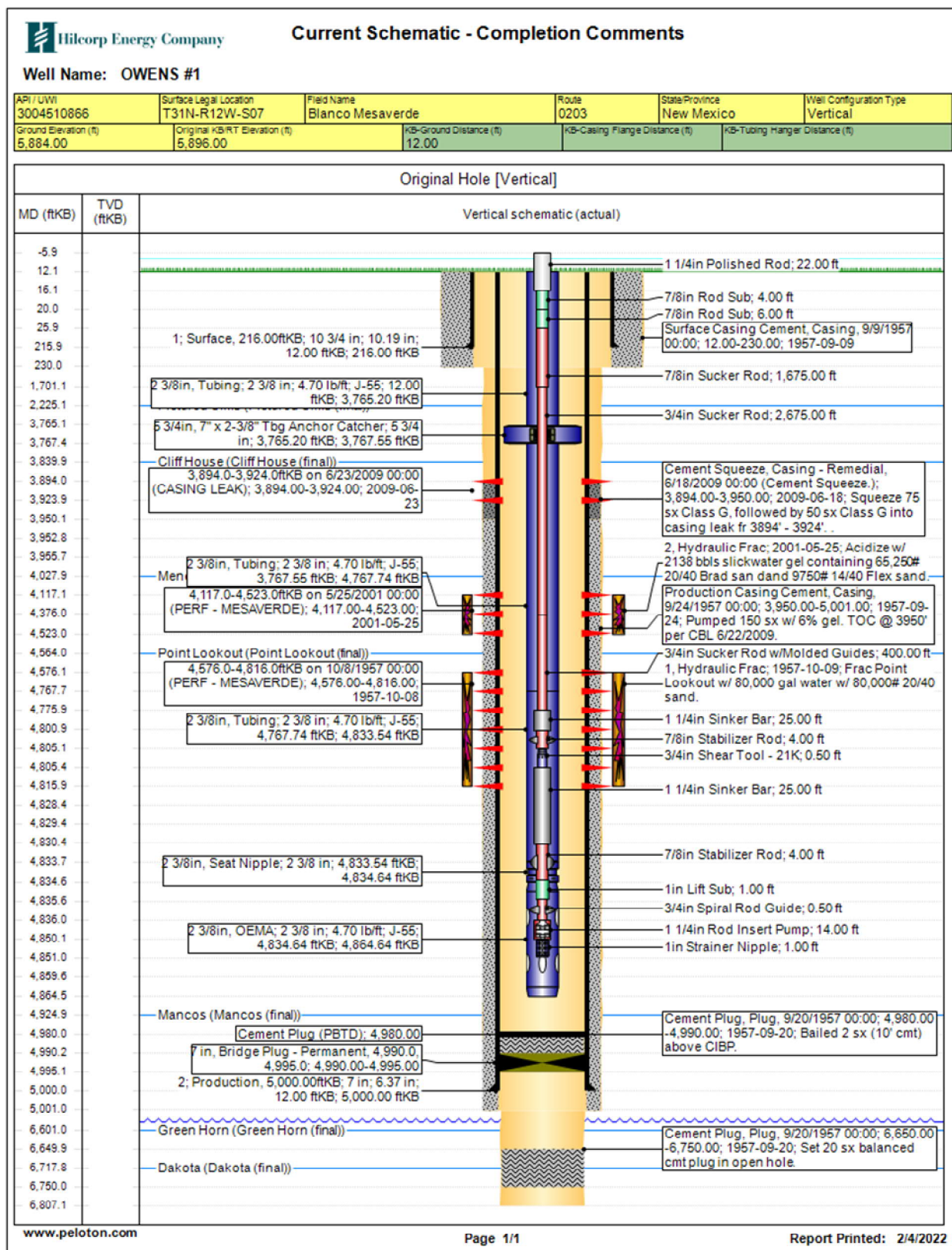
Hold PJSM prior to begin all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations.

Remember to notify NMOCD & BLM 24 hours prior to starting operations on location. This procedure is contingent upon P&A sundry approval by NMOCD & BLM.

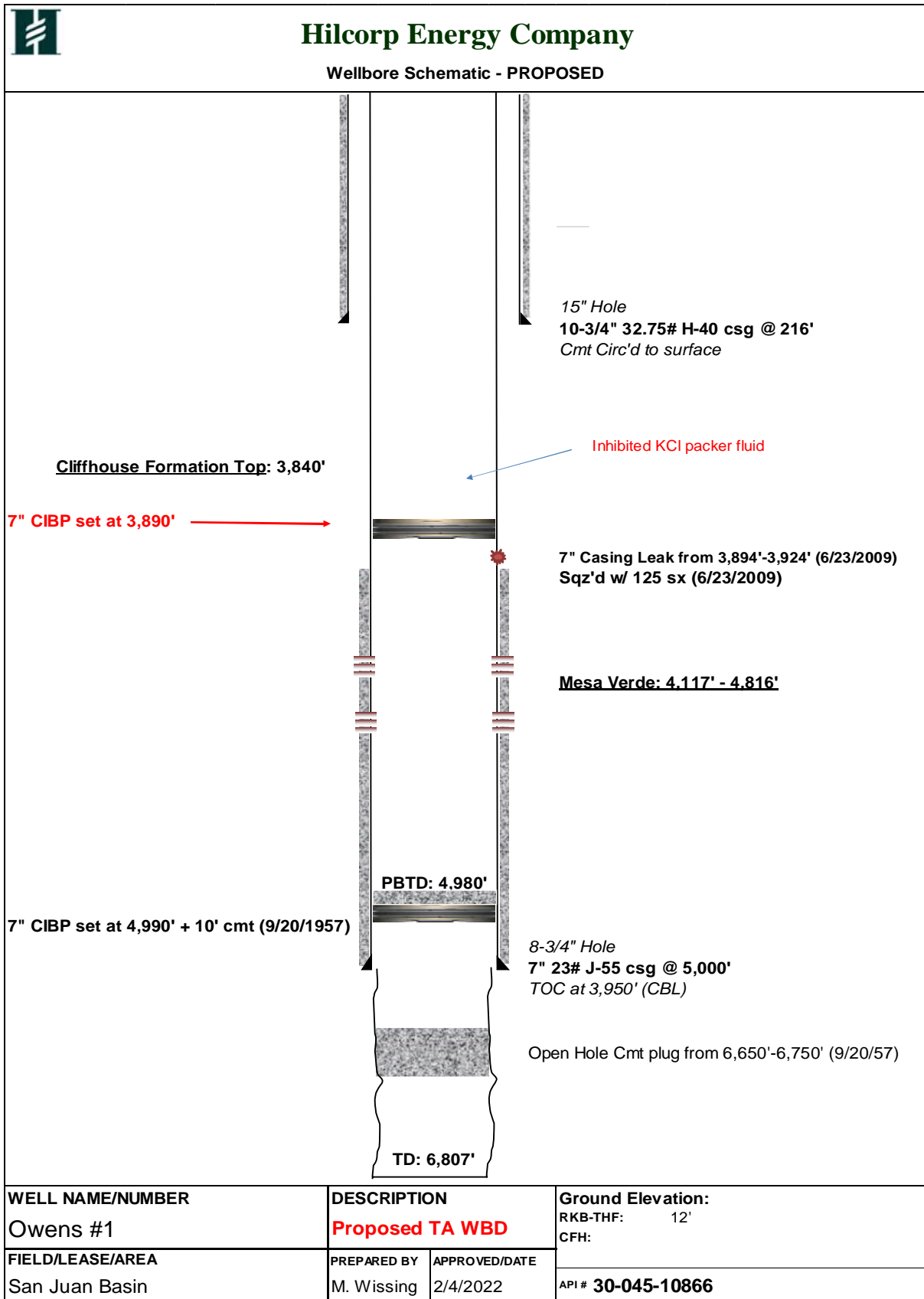
## TA Procedure

1. MIRU workover rig and related equipment. Record pressures on all strings of the wellbore.
2. Release rod string and TOO H with rods and insert rod pump
3. ND whd and NU BOP. Test BOP. Release tbg hgr and tag for fill. TOO H with the production tubing.
4. MU 7" casing scraper and RIH. Reach +/- 3,910' and POOH.
5. MU 7" CIBP and RIH. Set CIBP at 3,890'.
  - a. **Top Mesa Verde perf at 4,117'**
6. Load wellbore with inhibited packer fluid and circulate wellbore clean. TOO H with tbg.
7. **Contact NMOCD & BLM 24 hrs prior to pressure test.** Test casing to 560 psi for 30 min on a chart recorder (2 hr chart). Contact engineer if pressure test fails.
8. ND BOP and NU whd. RDMO workover rig & equipment.

## CURRENT WELLBORE SCHEMATIC



## PROPOSED WELLBORE SCHEMATIC



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED**

1. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 80825

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 80825
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	CIBP required to be set within 100 feet of top production perforation (Hilcorp schematic shows top perforation for production at 4117) per rule 19.15.25.14.A.(1)	3/14/2022