

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20558
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator STEVENSON OIL CO, LLC		6. State Oil & Gas Lease No. K-3259
3. Address of Operator 1709 N 9 <sup>th</sup> St., Lovington NM 88260		7. Lease Name or Unit Agreement Name Sun State
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>36</u> Township <u>7S</u> Range <u>30E</u> NMPM Chaves County		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 258867
10. Pool name or Wildcat SWD; San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/2021: MIRU WSU. ND WH, NU BOP and release 4 1/2" ADI PKR & TOOHH w/ 109 Jts of 2 3/8" IPC Tbg. Found pkr in poor shape w/ most of the element missing. RU 4 1/2" nickel coated AS1 & TIH w/ 80 jts of 2 3/8" IPC tbg. SDFD

10/16/2021: Finish TIH w/ AS1 Pkr on 109 jts of 2 3/8" IPC tbg. Circ 50 bbls pkr fluid. Set pkr @ 3476' w/ 20pts tension, after working air out of csg, got a test for 30min @ 360 psi. Wait for chart. SD for weekend.

10/18/2021: Arrive on location to test. Was not able to get a successful test. Loosing 80 psi in 30 min. SD test. Wait for WSU to return to location.

10/24/2021: MIRU WSU. ND wellhead & NU BOP. Release AS1 pkr and TOOHH. Bull plug 2 3/8" IPC tbg and test in the hole to 2000 psi. Tbg tested good. Will run pkr in am and test csg. SDFD.

10/25/2021: RU & RIH w/ plug and pkr. Set RBP @ injection depth of 3476'. LD 1 jt and set pkr @ 3452'. Test RBP to 500 psi. Had a small leak off of 30 psi/min. Release pkr and RBP, reset RBP 3' higher @ 3473'. Set pkr and test 4 1/2" csg to surface. Held 450 psi (good). Release RBP and TOH w/ tools. RU 4 1/2" NP AS1 pkr. TIH w/ 109 jts 2 3/8" IPC tbg. Circ 70 bbls pkr fluid. Set pkr @ 3473' w/ 15pts compression. RU kill truck, test and chart to 370 psi for 30 min. Lost 20 psi in 30 min. Tested good. RD and release WSU. Shut well in.

Spud Date:

11/8/1976

Rig Release Date:

11/14/1976

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cory Rogers TITLE Ops Manager DATE 11/2/2021

Type or print name Cory Rogers E-mail address: rackenergyservices@yahoo.com PHONE: 575-513-5198

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

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SIGNATURE Cory Rogers TITLE Ops Manager DATE 11/2/2021

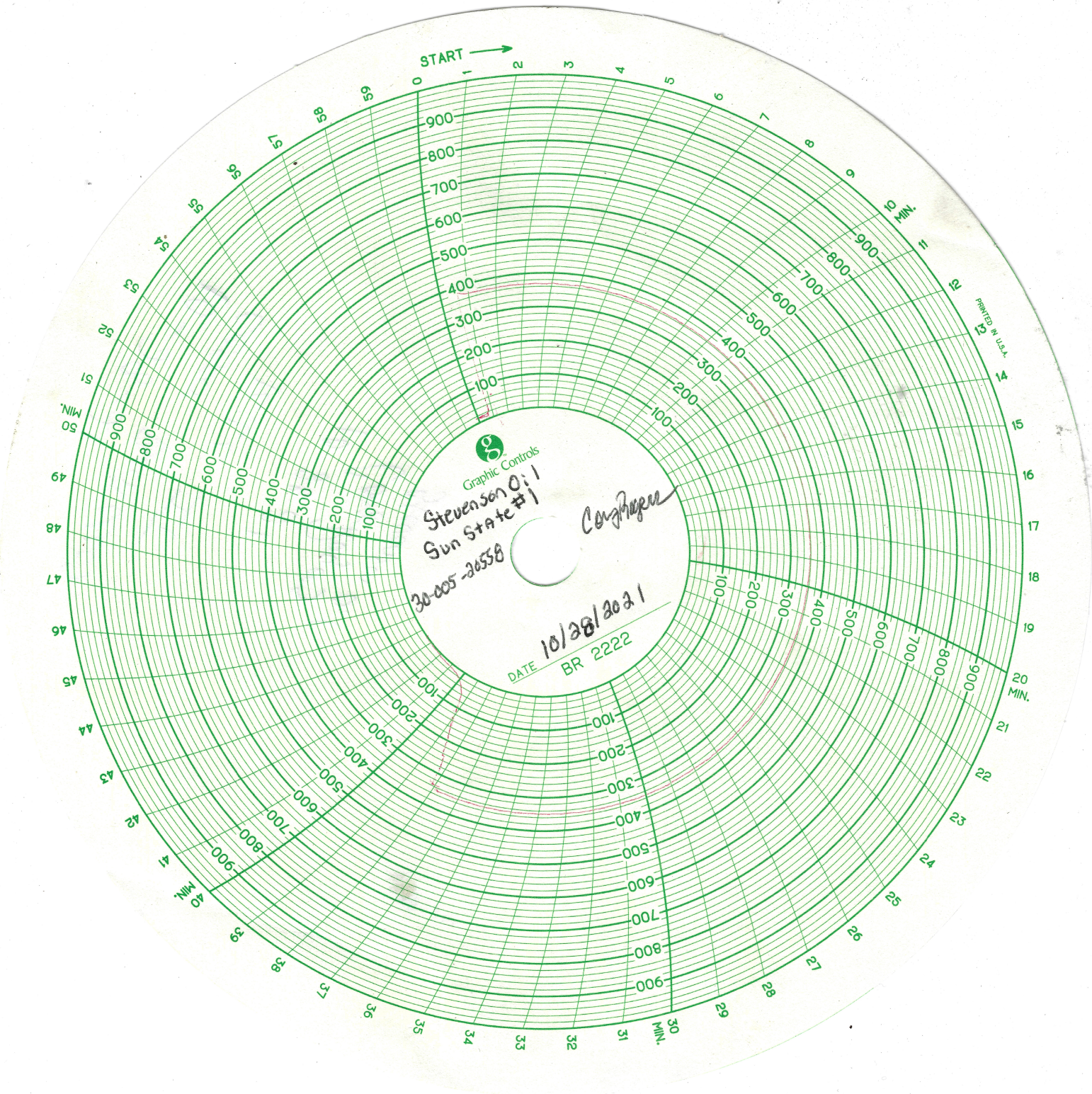
Type or print name Cory Rogers E-mail address: rackenergyservices@yahoo.com PHONE: 575-513-5198

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):







10-28-21  
cesar Bañados  
kill II

10-28-21  
Cory Rogers  
Stevensen 0.1



Operator:

**Stevenson Oil Company****WELLBORE DIAGRAM**Well Name: **Sun State #001**Pool: **SWD; San Andres**Formation: **San Andres**Location: **660' FSL & 660' FWL, Unit M Sec 36, T 7S; R 30E**County: **Chaves**State: **NM**

API #:

**30-005-20558**GR Elev: **4162**

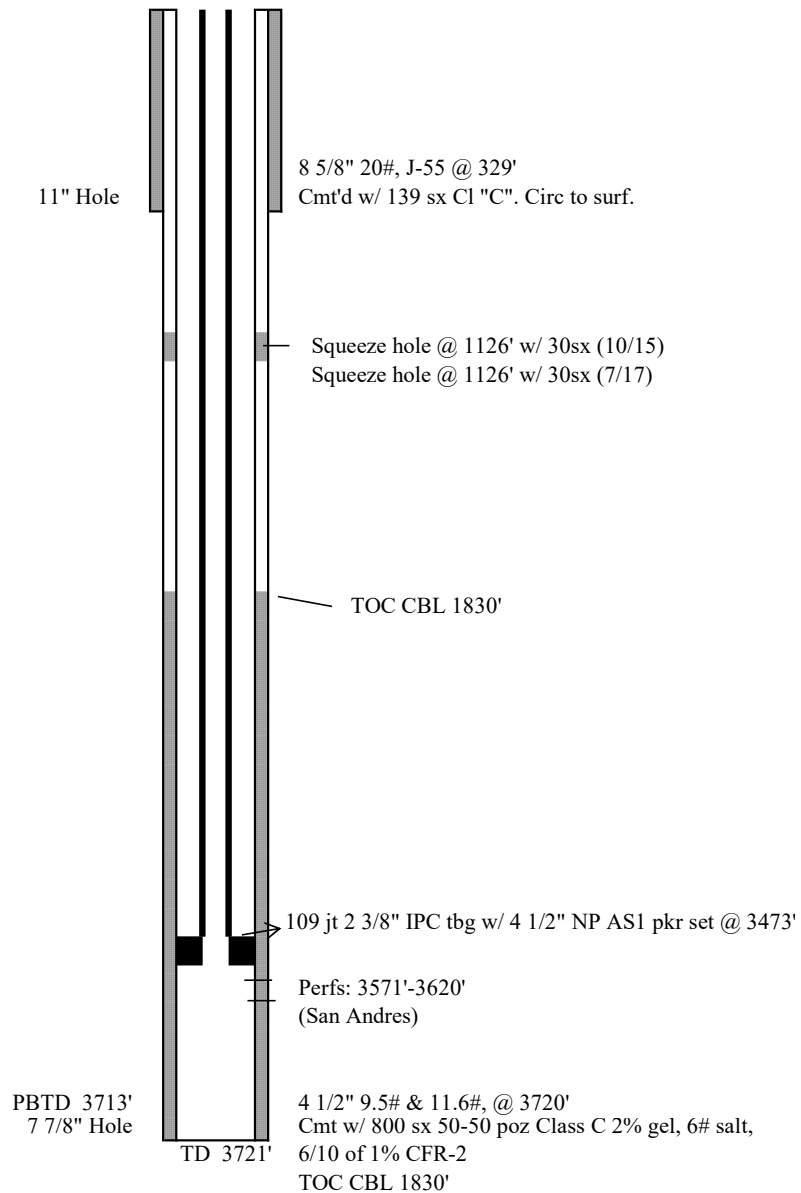
Spud Date:

**11/8/1976**

KB :

**0**

Orig. Operator :

KB Elev: **4162**Orig. Well Name : **Sun State #001**

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**State of New Mexico**  
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**Oil Conservation Division**  
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CONDITIONS  
  
Action 60572

CONDITIONS

Operator: STEVENSON OIL COMPANY, INC. 1709 N. 9th Lovington, NM 88260	OGRID: 258867
	Action Number: 60572
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
bpowell	Notice for MIT was not given prior to MIT being performed. Another MIT will be required prior to resuming injection pending the SWD permit approval.	3/23/2022