

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24896
5. Indicate Type of Lease STATE [] FEE [] FEDERAL - NMSF078887
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROSA UNIT
8. Well Number 296
9. OGRID Number 289408
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7006'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other
2. Name of Operator LOGOS OPERATING, LLC
3. Address of Operator 2010 AFTON PLACE, FARMINGTON, NM 87401
4. Well Location Unit Letter D : 1230 feet from the FNL line and 680 feet from the FWL line
Section 12 31N Township 04W Range NMPM RIO ARRIBA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7006'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: MIT [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOGOS Operating requests permission to perform an MIT on subject well per attached procedure and wellbore schematic.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Etta Trujillo TITLE Regulatory Specialist DATE 3/15/2022

Type or print name Etta Trujillo E-mail address: etrujillo@logosresourcesllc.com PHONE: (505) 324-4154

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 3/22/2022

Conditions of Approval (if any):

Etta Trujillo

From: AFMSS <blm-afmss-notifications@blm.gov>
Sent: Monday, March 14, 2022 5:10 PM
To: Etta Trujillo
Subject: Well Name: ROSA UNIT, Well Number: 296, Notification of Issue with Notice Of Intent

The Bureau of Land Management

Notice of Issue with Notice Of Intent

- Operator Name: **LOGOS OPERATING LLC**
- Well Name: **ROSA UNIT**
- Well Number: **296**
- US Well Number: **300392489600S1**
- Sundry ID: **2661918**

The BLM received your Notice Of Intent, Mechanical Integrity Test on 03/14/2022. This is to notify you that we are returning your Notice Of Intent Mechanical Integrity Test for the following reason(s):

Prior approval not required. Please delete.

The returned Notice Of Intent has generated another task in your worklist that will allow you to update your request and then resubmit to the BLM.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



MECHANICAL INTEGRITY TEST- (2022)

Rosa Unit 296
30-039-24896
1230' FNL & 680' FWL
Sec 12, T31N, R04W
Rio Arriba County, New Mexico
Lat 36.9179535° Long -107.2128525°

PROJECT OBJECTIVE:

Top off the casing with packer fluid. Rig up chart recorder and conduct mechanical integrity test.

WORKOVER PROCEDURE:

1. Contact regulatory to ensure test has been scheduled with NMOCD.
2. Hold safety meeting. Comply with all LOGOS, BLM and NMOCD rules and regulations.
3. Top off the 7" casing with packer fluid at least 24 hours before the pressure test.
4. RU chart recorder to chart pressure test as follows:
 - **Top off with packer fluid, if needed.**
 - **Record pressure on 1 hour chart with 560 psig for 30 minutes with a 1000-pound spring.**
 - **Contact engineer with results of pressure test.**
5. Bleed off pressure. Complete high discharge kill test and chart bleed off on the test.
6. RD chart recorder.

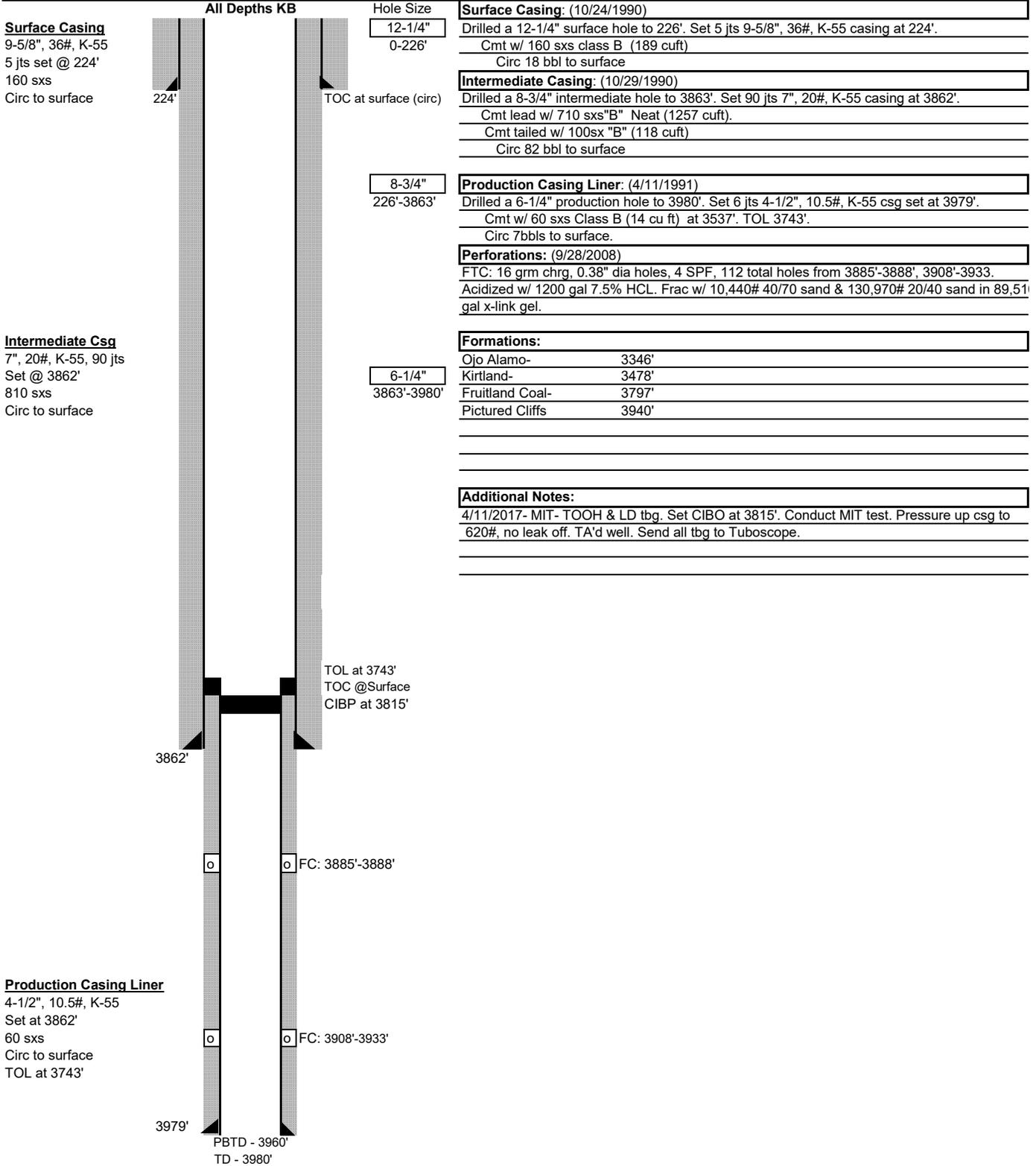


Wellbore Schematic

Well Name: Rosa Unit 296
 Location: Sec 12, T31N, R04W 1230' FNL & 680' FWL
 County: Rio Arriba
 API #: 30-039-24896
 Co-ordinates: 36.9179535, -107.2128525
 Elevations: GROUND: 6999'
 KB: 7012'
 PBTD: 3960'
 TD: 3980'

Date Prepared: 3/8/2022 Peace
 Last Updated: 3/9/2022 Moss
 Spud Date: 10/24/1990
 Completion Date: 4/26/1991
 Last Workover Date: 4/13/2017
 Reviewed by:

Directional Well



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CONDITIONS
 Action 91544

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 91544
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 prior to MIT - Bradenhead test required prior to MIT - Witness required by NMOCD inspector on all testing - due to shortage of personnel witnessing may have to be done through facetime where possible.	3/22/2022
mkuehling	Kill test is not required on a producing well after MIT	3/23/2022