

<h1 style="margin: 0;">Hilcorp Energy Company</h1> <h2 style="margin: 0;">PRODUCTION ALLOCATION FORM</h2>					Distribution: BLM / NMOCD Original Accounting Well File Revised: September 25, 2019																					
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>																					
Well Name San Juan 28-6 Unit					Date: 11/15/2021 API No. 3003920054 DHC No. 4880 Lease No. NMNM02805																					
Unit Letter	Section	Township	Range	Footage	County, State																					
H	14	28N	06W	1605' FNL & 990' FEL	Rio Arriba, New Mexico																					
Completion Date 10/28/2021		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>																								
JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde . The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage-based allocation will be submitted after the fourth year of production. See attached documents for production forecast.																										
Oil production will be allocated based on average formation yields from offset wells: DK- 0%, MV - 100%																										
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">NAME</th> <th style="width: 15%;">DATE</th> <th style="width: 30%;">TITLE</th> <th style="width: 25%;">PHONE</th> </tr> </thead> <tbody> <tr> <td>X <i>A Walker</i></td> <td style="text-align: center;">11/15/2021</td> <td>Operations/Regulatory Tech – Sr.</td> <td style="text-align: center;">346.237.2177</td> </tr> <tr> <td>Amanda Walker</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>							NAME	DATE	TITLE	PHONE	X <i>A Walker</i>	11/15/2021	Operations/Regulatory Tech – Sr.	346.237.2177	Amanda Walker											
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Well Name: SAN JUAN 28-6 UNIT	Well Location: T28N / R6W / SEC 14 / SENE / 36.66397 / -107.43033	County or Parish/State: RIO ARRIBA / NM
Well Number: 101	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02805	Unit or CA Name: SAN JUAN 28-6 UNIT--DK	Unit or CA Number: NMNM78412C
US Well Number: 3003920054	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2644230

Type of Submission: Notice of Intent

Type of Action: Commingling (Subsurface)

Date Sundry Submitted: 11/15/2021

Time Sundry Submitted: 09:51

Date proposed operation will begin: 10/28/2021

Procedure Description: Please see the attached Preliminary Production Allocation for the newly recompleted well listed above.

NOI Attachments

Procedure Description

San_Juan_28_6_Unit_101_Production_Allocation_20211115095100.pdf

30039200540000_SJ_28_6_Unit_101_Preliminary_Subtraction_Allocation_Form_20211115095042.pdf

Well Name: SAN JUAN 28-6 UNIT

Well Location: T28N / R6W / SEC 14 / SENE / 36.66397 / -107.43033

County or Parish/State: RIO ARRIBA / NM

Well Number: 101

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

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Unit or CA Name: SAN JUAN 28-6 UNIT--DK

Unit or CA Number: NMNM78412C

US Well Number: 3003920054

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: AMANDA WALKER

Signed on: NOV 15, 2021 09:51 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON **State:** TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 11/17/2021

Signature: Kenneth Rennick

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 63991

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 63991
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	None	3/24/2022