District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 312335

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number
AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	372224
	3. API Number 30-025-49931

4. Property Code	5. Property Name	6. Well No.
331807	AZALEA 26 36 28 STATE COM	104H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	28	26S	36E	C	230	N	2236	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	33	26S	36E	3	50	S	2325	W	Lea

9. Pool Information

WC-025 G-09 S263619C;WOLFCAMP	98234

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	2913
16. Multiple	**17. Proposed Depth**	**18. Formation**	**19. Contractor**	**20. Spud Date**
N	19651	Wolfcamp		4/15/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ **We will be using a closed-loop system in lieu of lined pits**

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	68	1894	1542	0
Int1	9.875	7.625	29.7	10968	2408	0
Prod	6.75	5.5	23	19651	1530	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	2500	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. **I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.** Signature:		**OIL CONSERVATION DIVISION**		
Printed Name:	Electronically filed by Christie Hanna	Approved By:	Paul F Kautz	
Title:		Title:	Geologist	
Email Address:	channa@ameredev.com	Approved Date:	3/28/2022	Expiration Date: 3/28/2024
Date:	3/18/2022 Phone: 737-300-4723	Conditions of Approval Attached		

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-49931	98234	WC-025 G-09 S263619C; UPR WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
331807	AZALEA 26 36 28 STATE COM	104H

[7]OGRID No.	[8]Operator Name	[9]Elevation
372224	AMEREDEV OPERATING, LLC.	2913'

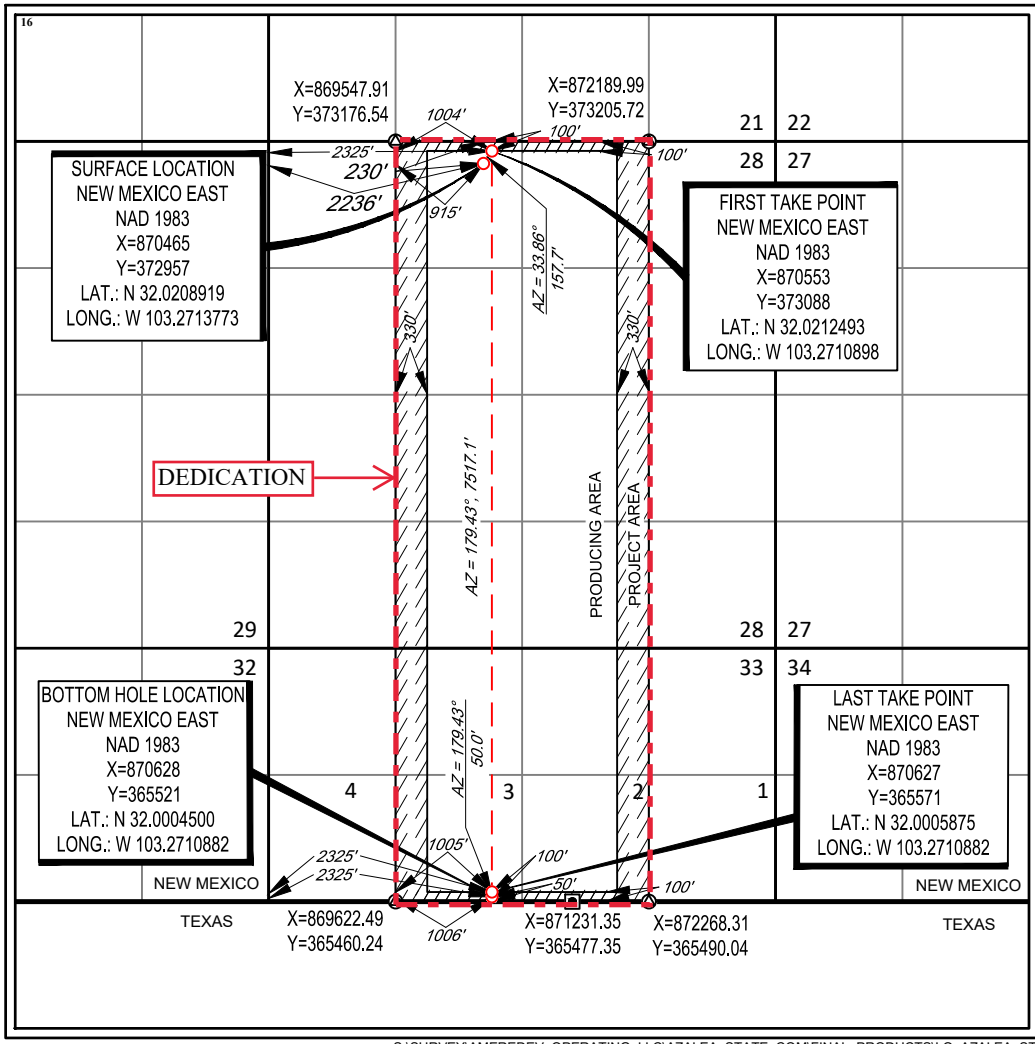
[10]Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	26-S	36-E	–	230'	NORTH	2236'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26-S	36-E	–	50'	SOUTH	2325'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
467.46		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 3/17/2022

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/16/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 312335

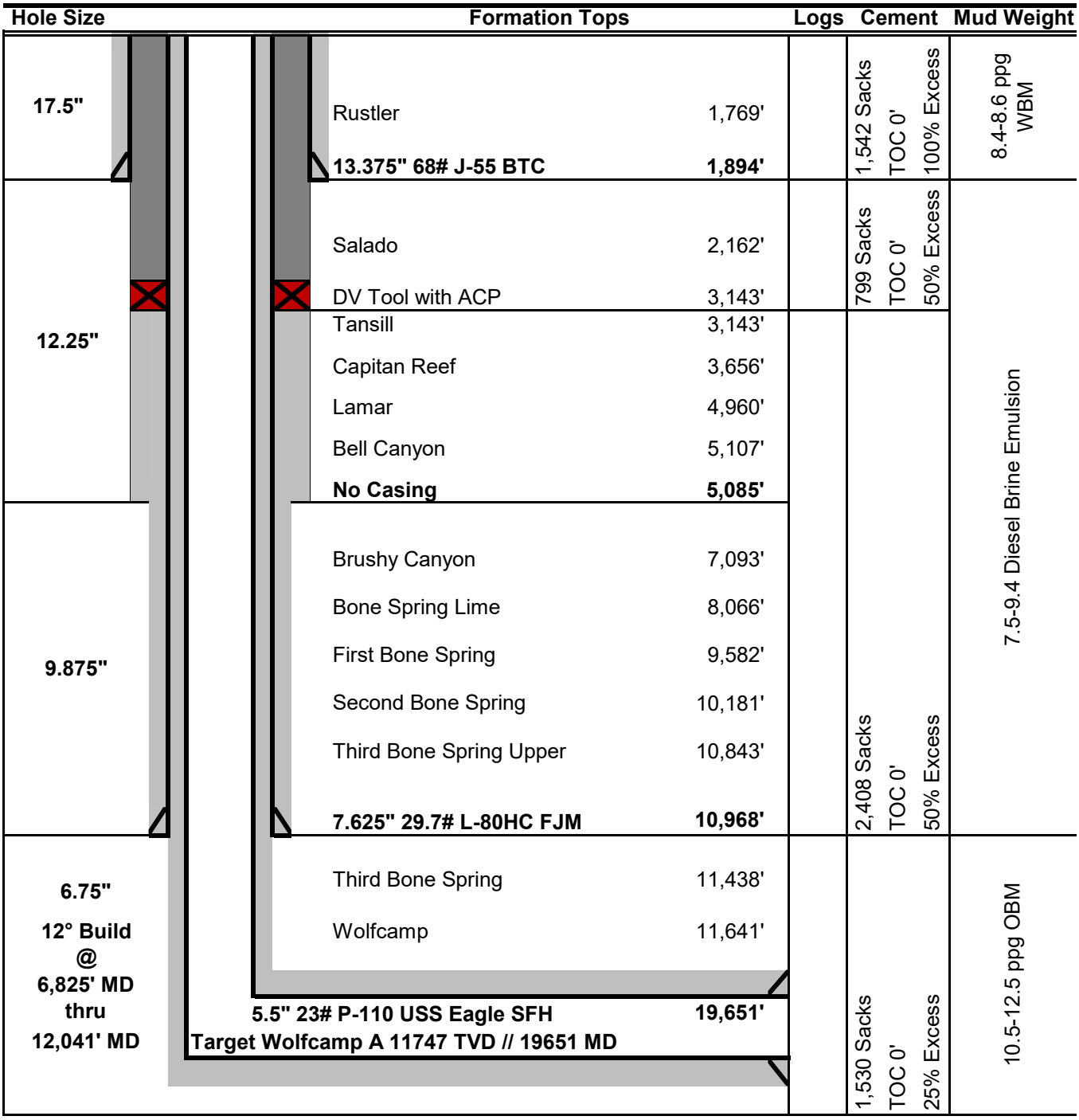
PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMEREDEV OPERATING, LLC [372224] 2901 Via Fortuna Austin, TX 78746	30-025-49931
	Well: AZALEA 26 36 28 STATE COM #104H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

Wellbore Schematic

Well:	Azalea 26 36 28 State Com 104H	**Co. Well ID:**	xxxxxx
SHL:	Sec. 28 26S-36E 230' FNL & 2236' FWL	**AFE No.:**	xxxx-xxx
BHL:	Sec. 33 26S-36E 50' FSL & 2325' FWL	**API No.:**	xxxxxxxxxx
	Lea, NM	**GL:**	2,913'
Wellhead:	A - 13-5/8" 10M x 13-5/8" SOW	**Field:**	Delaware
	B - 13-5/8" 10M x 13-5/8" 10M	**Objective:**	Wolfcamp A
	C - 13-5/8" 10M x 13-5/8" 10M	**TVD:**	11,747'
	Tubing Spool - 7-1/16" 15M x 13-3/8" 10M	**MD:**	19,651'
Xmas Tree:	2-9/16" 10M	**Rig:**	TBD **KB** 27'
Tubing:	2-7/8" L-80 6.5# 8rd EUE	**E-Mail:**	Wellsite2@ameredev.com



Casing Design and Safety Factor Check

Casing Specifications						
Segment	**Hole ID**	**Depth**	**OD**	**Weight**	**Grade**	**Coupling**
Surface	17.5	1,894'	13.375	68	J-55	BTC
Intermediate	9.875	10,968'	7.625	29.7	HCL-80	FJM
Prod Segment A	6.75	6,825'	5.5	23	P-110	SFH
Prod Segment B	6.75	19,651'	5.5	23	P-110	SFH

Check Surface Casing				
OD Cplg	Body	Joint	Collapse	Burst
inches	*1000 lbs*	*1000 lbs*	*psi*	*psi*
14.375	1,069	915	4,100	3,450
Safety Factors				
1.56	8.30	7.10	4.84	0.64
Check Intermediate Casing				
OD Cplg	Body	Joint	Collapse	Burst
inches	*1000 lbs*	*1000 lbs*	*psi*	*psi*
7.625	940	558	6700	9460
Safety Factors				
1.13	2.89	1.96	1.25	1.24
Check Prod Casing, Segment A				
OD Cplg	Body	Joint	Collapse	Burst
inches	*1000 lbs*	*1000 lbs*	*psi*	*psi*
5.777	728	655	12780	14360
Safety Factors				
0.49	2.69	2.42	2.88	1.88
Check Prod Casing, Segment B				
OD Cplg	Body	Joint	Collapse	Burst
inches	*1000 lbs*	*1000 lbs*	*psi*	*psi*
5.777	728	655	12780	14360
Safety Factors				
0.49	6.43	5.79	1.67	1.88

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description
Effective May 25, 2021

I. Operator: AMEREDEV OPERATING, LLC **OGRID:** 372224 **Date:** 3/17/2022

II. Type: ☑ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
AZALEA STATE COM 26 36 28 104H		C-28-26-S-36-E	230'FNL & 2236'FWL	+/- 1000	+/- 11000	+/- 2200

IV. Central Delivery Point Name: AZALEA CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
AZALEA STATE COM 26 36 28 104H		5/17/2022	6/17/2022	12/14/2022	1/28/2023	1/30/2023

VI. Separation Equipment: ☑ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☑ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☑ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map.☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐will ☐will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐does ☐does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications
Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☑ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

(a) power generation on lease;
(b) power generation for grid;
(c) compression on lease;
(d) liquids removal on lease;
(e) reinjection for underground storage;
(f) reinjection for temporary storage;
(g) reinjection for enhanced oil recovery;
(h) fuel cell production; and
(i) other alternative beneficial uses approved by the division.

Section 4 - Notices

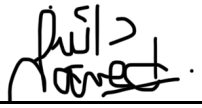
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	Dayeed Khan
Title:	Engineer
E-mail Address:	dkhan@ameredev.com
Date:	3/17/2022
Phone:	737-300-4735

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

• Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
• All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
• Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

19.15.27.8 (A)

Ameredev's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

19.15.27.8 (B) Venting and Flaring during drilling operations

• A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
• All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

• During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines
• The CTB will have properly sized separation equipment for maximum anticipated flowrates
• Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

19.15.27.8 (D) Venting and Flaring during production operations.

• During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks with a closed

loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.
• Flares are equipped with auto-ignition systems and continuous pilot operations.
• Automatic gauging equipment is installed on all tanks.

19.15.27.8 (E) Performance Standards

• Production equipment will be designed to handle maximum anticipated rates and pressure.
• Automatic gauging equipment is installed on all tanks to minimize venting
• All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
•Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status
• Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 Mcfd.
• Gas/H2S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

• All high pressure flared gas is measured by equipment conforming to API 14.10.
• No meter bypasses are installed.
• When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

• Ameredev will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance
• All natural gas is routed into the gas gathering system and directed to one of Ameredev's multiple gas sales outlets.
• All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
• All control equipment will be maintained to provide highest run-time possible
• All procedures are drafted to keep venting and flaring to the absolute minimum

American Resource Development LLC.

Ameredev Operating

Lea County, NM (N83-NME)
Camelia_Azalea
Azalea State Com 26-36-28 104H
104H

Plan: Baseline Plan #2 - 179.43

Permit Plan

16 March, 2022

AMEREDEV
American Resource Development LLC.

Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Project Lea County, NM (N83-NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Camelia_Azalea

Site Position:		**Northing:**	372,956.73 usft	**Latitude:**	32.02089190
From:	Lat/Long	**Easting:**	870,464.84 usft	**Longitude:**	-103.27137730
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.56 °

Well Azalea State Com 26-36-28 104H

Well Position	**+N/-S**	0.0 usft	**Northing:**	372,956.73 usft	**Latitude:**	32.02089190
	+E/-W	0.0 usft	**Easting:**	870,464.84 usft	**Longitude:**	-103.27137730
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	2,913.0 usft

Wellbore 104H

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/14/2022	6.31	59.74	47,337.71083293

Design Baseline Plan #2 - 179.43

Audit Notes:

Version:	**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.43

Survey Tool Program **Date** 3/16/2022

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	19,650.6	Baseline Plan #2 - 179.43 (104H)	MWD	OWSG MWD - Standard

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
0.0	0.00	0.00	0.0	-230.0	2,236.0	32.02089190	-103.27137730
100.0	0.00	0.00	100.0	-230.0	2,236.0	32.02089190	-103.27137730
200.0	0.00	0.00	200.0	-230.0	2,236.0	32.02089190	-103.27137730
300.0	0.00	0.00	300.0	-230.0	2,236.0	32.02089190	-103.27137730
400.0	0.00	0.00	400.0	-230.0	2,236.0	32.02089190	-103.27137730
Start Build 1.50							
500.0	1.50	7.24	500.0	-228.7	2,236.2	32.02089546	-103.27137673
600.0	3.00	7.24	599.9	-224.8	2,236.7	32.02090616	-103.27137501
700.0	4.50	7.24	699.7	-218.3	2,237.5	32.02092397	-103.27137214
750.7	5.26	7.24	750.2	-214.0	2,238.0	32.02093571	-103.27137025
Start 5723.7 hold at 750.7 MD							
800.0	5.26	7.24	799.3	-209.6	2,238.6	32.02094802	-103.27136827

AMEREDEV
American Resource Development LLC.

Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
900.0	5.26	7.24	898.9	-200.5	2,239.8	32.02097299	-103.27136426
1,000.0	5.26	7.24	998.5	-191.4	2,240.9	32.02099795	-103.27136024
1,100.0	5.26	7.24	1,098.0	-182.3	2,242.1	32.02102292	-103.27135622
1,200.0	5.26	7.24	1,197.6	-173.2	2,243.2	32.02104789	-103.27135221
1,300.0	5.26	7.24	1,297.2	-164.1	2,244.4	32.02107286	-103.27134819
1,400.0	5.26	7.24	1,396.8	-155.0	2,245.5	32.02109782	-103.27134417
1,500.0	5.26	7.24	1,496.4	-145.9	2,246.7	32.02112279	-103.27134016
1,600.0	5.26	7.24	1,595.9	-136.8	2,247.8	32.02114776	-103.27133614
1,700.0	5.26	7.24	1,695.5	-127.7	2,249.0	32.02117272	-103.27133212
1,773.8	5.26	7.24	1,769.0	-121.0	2,249.9	32.02119115	-103.27132916
Rustler							
1,800.0	5.26	7.24	1,795.1	-118.6	2,250.2	32.02119769	-103.27132811
1,900.0	5.26	7.24	1,894.7	-109.5	2,251.3	32.02122266	-103.27132409
2,000.0	5.26	7.24	1,994.2	-100.4	2,252.5	32.02124762	-103.27132007
2,006.0	5.26	7.24	2,000.2	-99.9	2,252.5	32.02124912	-103.27131983
Hard Line Exit at 2006.0 MD							
2,100.0	5.26	7.24	2,093.8	-91.3	2,253.6	32.02127259	-103.27131606
2,168.5	5.26	7.24	2,162.0	-85.1	2,254.4	32.02128969	-103.27131331
Salado							
2,200.0	5.26	7.24	2,193.4	-82.2	2,254.8	32.02129756	-103.27131204
2,300.0	5.26	7.24	2,293.0	-73.1	2,255.9	32.02132253	-103.27130802
2,400.0	5.26	7.24	2,392.6	-64.0	2,257.1	32.02134749	-103.27130401
2,500.0	5.26	7.24	2,492.1	-54.9	2,258.2	32.02137246	-103.27129999
2,600.0	5.26	7.24	2,591.7	-45.8	2,259.4	32.02139743	-103.27129597
2,700.0	5.26	7.24	2,691.3	-36.7	2,260.6	32.02142239	-103.27129196
2,800.0	5.26	7.24	2,790.9	-27.7	2,261.7	32.02144736	-103.27128794
2,900.0	5.26	7.24	2,890.5	-18.6	2,262.9	32.02147233	-103.27128392
3,000.0	5.26	7.24	2,990.0	-9.5	2,264.0	32.02149730	-103.27127991
3,100.0	5.26	7.24	3,089.6	-0.4	2,265.2	32.02152226	-103.27127589
3,107.0	5.26	7.24	3,096.6	0.3	2,265.3	32.02152401	-103.27127561
Lease Line Exit at 3107.0 MD							
3,153.6	5.26	7.24	3,143.0	4.5	2,265.8	32.02153565	-103.27127374
Tansill							
3,200.0	5.26	7.24	3,189.2	8.7	2,266.3	32.02154723	-103.27127187
3,300.0	5.26	7.24	3,288.8	17.8	2,267.5	32.02157220	-103.27126786
3,400.0	5.26	7.24	3,388.3	26.9	2,268.6	32.02159716	-103.27126384
3,500.0	5.26	7.24	3,487.9	36.0	2,269.8	32.02162213	-103.27125982
3,600.0	5.26	7.24	3,587.5	45.1	2,271.0	32.02164710	-103.27125581
3,700.0	5.26	7.24	3,687.1	54.2	2,272.1	32.02167207	-103.27125179
3,800.0	5.26	7.24	3,786.7	63.3	2,273.3	32.02169703	-103.27124777
3,900.0	5.26	7.24	3,886.2	72.4	2,274.4	32.02172200	-103.27124376
4,000.0	5.26	7.24	3,985.8	81.5	2,275.6	32.02174697	-103.27123974
4,100.0	5.26	7.24	4,085.4	90.6	2,276.7	32.02177193	-103.27123572
4,200.0	5.26	7.24	4,185.0	99.7	2,277.9	32.02179690	-103.27123171
4,300.0	5.26	7.24	4,284.6	108.8	2,279.0	32.02182187	-103.27122769

AMEREDEV
American Resource Development LLC.

Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
4,400.0	5.26	7.24	4,384.1	117.9	2,280.2	32.02184684	-103.27122367
4,500.0	5.26	7.24	4,483.7	127.0	2,281.4	32.02187180	-103.27121966
4,600.0	5.26	7.24	4,583.3	136.1	2,282.5	32.02189677	-103.27121564
4,700.0	5.26	7.24	4,682.9	145.2	2,283.7	32.02192174	-103.27121162
4,800.0	5.26	7.24	4,782.5	154.3	2,284.8	32.02194670	-103.27120761
4,900.0	5.26	7.24	4,882.0	163.3	2,286.0	32.02197167	-103.27120359
4,978.3	5.26	7.24	4,960.0	170.5	2,286.9	32.02199122	-103.27120045
Lamar							
5,000.0	5.26	7.24	4,981.6	172.4	2,287.1	32.02199664	-103.27119957
5,100.0	5.26	7.24	5,081.2	181.5	2,288.3	32.02202160	-103.27119556
5,125.9	5.26	7.24	5,107.0	183.9	2,288.6	32.02202808	-103.27119452
Bell Canyon							
5,200.0	5.26	7.24	5,180.8	190.6	2,289.4	32.02204657	-103.27119154
5,300.0	5.26	7.24	5,280.3	199.7	2,290.6	32.02207154	-103.27118752
5,400.0	5.26	7.24	5,379.9	208.8	2,291.8	32.02209651	-103.27118351
5,500.0	5.26	7.24	5,479.5	217.9	2,292.9	32.02212147	-103.27117949
5,600.0	5.26	7.24	5,579.1	227.0	2,294.1	32.02214644	-103.27117547
5,700.0	5.26	7.24	5,678.7	236.1	2,295.2	32.02217141	-103.27117146
5,800.0	5.26	7.24	5,778.2	245.2	2,296.4	32.02219637	-103.27116744
5,900.0	5.26	7.24	5,877.8	254.3	2,297.5	32.02222134	-103.27116342
6,000.0	5.26	7.24	5,977.4	263.4	2,298.7	32.02224631	-103.27115941
6,100.0	5.26	7.24	6,077.0	272.5	2,299.8	32.02227128	-103.27115539
6,200.0	5.26	7.24	6,176.6	281.6	2,301.0	32.02229624	-103.27115137
6,300.0	5.26	7.24	6,276.1	290.7	2,302.2	32.02232121	-103.27114736
6,400.0	5.26	7.24	6,375.7	299.8	2,303.3	32.02234618	-103.27114334
6,474.4	5.26	7.24	6,449.8	306.5	2,304.2	32.02236475	-103.27114035
Start Drop -1.50							
6,500.0	4.88	7.24	6,475.3	308.8	2,304.5	32.02237091	-103.27113936
6,600.0	3.38	7.24	6,575.0	315.9	2,305.4	32.02239051	-103.27113621
6,700.0	1.88	7.24	6,674.9	320.5	2,305.9	32.02240298	-103.27113420
6,800.0	0.38	7.24	6,774.9	322.4	2,306.2	32.02240834	-103.27113334
6,825.1	0.00	0.00	6,800.0	322.5	2,306.2	32.02240856	-103.27113330
Start 2800.0 hold at 6825.1 MD							
6,900.0	0.00	0.00	6,874.9	322.5	2,306.2	32.02240856	-103.27113330
7,000.0	0.00	0.00	6,974.9	322.5	2,306.2	32.02240856	-103.27113330
7,100.0	0.00	0.00	7,074.9	322.5	2,306.2	32.02240856	-103.27113330
7,118.1	0.00	0.00	7,093.0	322.5	2,306.2	32.02240856	-103.27113330
Brushy Canyon							
7,200.0	0.00	0.00	7,174.9	322.5	2,306.2	32.02240856	-103.27113330
7,300.0	0.00	0.00	7,274.9	322.5	2,306.2	32.02240856	-103.27113330
7,400.0	0.00	0.00	7,374.9	322.5	2,306.2	32.02240856	-103.27113330
7,500.0	0.00	0.00	7,474.9	322.5	2,306.2	32.02240856	-103.27113330
7,600.0	0.00	0.00	7,574.9	322.5	2,306.2	32.02240856	-103.27113330
7,700.0	0.00	0.00	7,674.9	322.5	2,306.2	32.02240856	-103.27113330
7,800.0	0.00	0.00	7,774.9	322.5	2,306.2	32.02240856	-103.27113330

AMEREDEV
American Resource Development LLC.

Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
7,900.0	0.00	0.00	7,874.9	322.5	2,306.2	32.02240856	-103.27113330
8,000.0	0.00	0.00	7,974.9	322.5	2,306.2	32.02240856	-103.27113330
8,091.1	0.00	0.00	8,066.0	322.5	2,306.2	32.02240856	-103.27113330
Bone Spring Lime							
8,100.0	0.00	0.00	8,074.9	322.5	2,306.2	32.02240856	-103.27113330
8,200.0	0.00	0.00	8,174.9	322.5	2,306.2	32.02240856	-103.27113330
8,300.0	0.00	0.00	8,274.9	322.5	2,306.2	32.02240856	-103.27113330
8,400.0	0.00	0.00	8,374.9	322.5	2,306.2	32.02240856	-103.27113330
8,500.0	0.00	0.00	8,474.9	322.5	2,306.2	32.02240856	-103.27113330
8,600.0	0.00	0.00	8,574.9	322.5	2,306.2	32.02240856	-103.27113330
8,700.0	0.00	0.00	8,674.9	322.5	2,306.2	32.02240856	-103.27113330
8,800.0	0.00	0.00	8,774.9	322.5	2,306.2	32.02240856	-103.27113330
8,900.0	0.00	0.00	8,874.9	322.5	2,306.2	32.02240856	-103.27113330
9,000.0	0.00	0.00	8,974.9	322.5	2,306.2	32.02240856	-103.27113330
9,100.0	0.00	0.00	9,074.9	322.5	2,306.2	32.02240856	-103.27113330
9,200.0	0.00	0.00	9,174.9	322.5	2,306.2	32.02240856	-103.27113330
9,300.0	0.00	0.00	9,274.9	322.5	2,306.2	32.02240856	-103.27113330
9,400.0	0.00	0.00	9,374.9	322.5	2,306.2	32.02240856	-103.27113330
9,500.0	0.00	0.00	9,474.9	322.5	2,306.2	32.02240856	-103.27113330
9,600.0	0.00	0.00	9,574.9	322.5	2,306.2	32.02240856	-103.27113330
9,607.1	0.00	0.00	9,582.0	322.5	2,306.2	32.02240856	-103.27113330
First Bone Spring							
9,625.1	0.00	0.00	9,600.0	322.5	2,306.2	32.02240856	-103.27113330
Start Build 1.50							
9,700.0	1.12	7.25	9,674.9	323.2	2,306.3	32.02241056	-103.27113298
9,800.0	2.62	7.25	9,774.8	326.5	2,306.7	32.02241946	-103.27113155
9,893.8	4.03	7.25	9,868.5	331.9	2,307.4	32.02243430	-103.27112916
Start 1129.2 hold at 9893.8 MD							
9,900.0	4.03	7.25	9,874.7	332.3	2,307.4	32.02243548	-103.27112897
10,000.0	4.03	7.25	9,974.4	339.3	2,308.3	32.02245462	-103.27112589
10,100.0	4.03	7.25	10,074.2	346.3	2,309.2	32.02247376	-103.27112281
10,200.0	4.03	7.25	10,173.9	353.2	2,310.1	32.02249291	-103.27111972
10,207.1	4.03	7.25	10,181.0	353.7	2,310.2	32.02249426	-103.27111950
Second Bone Spring							
10,300.0	4.03	7.25	10,273.7	360.2	2,311.0	32.02251205	-103.27111664
10,400.0	4.03	7.25	10,373.4	367.2	2,311.9	32.02253119	-103.27111356
10,500.0	4.03	7.25	10,473.2	374.1	2,312.8	32.02255034	-103.27111048
10,600.0	4.03	7.25	10,572.9	381.1	2,313.7	32.02256948	-103.27110739
10,700.0	4.03	7.25	10,672.7	388.1	2,314.5	32.02258862	-103.27110431
10,800.0	4.03	7.25	10,772.4	395.1	2,315.4	32.02260777	-103.27110123
10,870.7	4.03	7.25	10,843.0	400.0	2,316.1	32.02262131	-103.27109905
Third Bone Spring Upper							
10,900.0	4.03	7.25	10,872.2	402.0	2,316.3	32.02262691	-103.27109814
11,000.0	4.03	7.25	10,971.9	409.0	2,317.2	32.02264605	-103.27109506

AMEREDEV
American Resource Development LLC.

Permit Plan

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Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
11,023.1	4.03	7.25	10,995.0	410.6	2,317.4	32.02265047	-103.27109435
Start Drop -1.50							
11,100.0	2.88	7.25	11,071.8	415.2	2,318.0	32.02266309	-103.27109232
11,200.0	1.38	7.25	11,171.7	418.9	2,318.5	32.02267320	-103.27109069
11,291.8	0.00	0.00	11,263.5	420.0	2,318.6	32.02267621	-103.27109021
Start DLS 12.00 TFO 179.42							
11,300.0	0.98	179.42	11,271.7	419.9	2,318.6	32.02267601	-103.27109021
11,400.0	12.98	179.42	11,370.7	407.8	2,318.7	32.02264267	-103.27109020
11,470.5	21.44	179.42	11,438.0	387.0	2,318.9	32.02258542	-103.27109018
Third Bone Spring							
11,500.0	24.98	179.42	11,465.1	375.3	2,319.0	32.02255344	-103.27109017
11,600.0	36.98	179.42	11,550.7	324.0	2,319.6	32.02241221	-103.27109013
11,700.0	48.98	179.42	11,623.7	255.9	2,320.3	32.02222516	-103.27109008
11,727.2	52.24	179.42	11,641.0	234.9	2,320.5	32.02216738	-103.27109006
Wolfcamp							
11,800.0	60.98	179.42	11,681.0	174.2	2,321.1	32.02200047	-103.27109001
11,900.0	72.98	179.42	11,720.1	82.3	2,322.0	32.02174795	-103.27108994
11,984.0	83.06	179.42	11,737.5	0.3	2,322.8	32.02152245	-103.27108988
Lease Line Entry at 11984.0 MD							
12,000.0	84.98	179.42	11,739.1	-15.7	2,323.0	32.02147865	-103.27108987
12,041.4	89.95	179.42	11,741.0	-57.0	2,323.4	32.02136492	-103.27108983
Start 42.1 hold at 12041.4 MD							
12,083.5	89.95	179.42	11,741.0	-99.1	2,323.8	32.02124930	-103.27108980
Start 7517.1 hold at 12083.5 MD - 01-FTP (AZ104H)							
12,100.0	89.95	179.42	11,741.0	-115.6	2,324.0	32.02120393	-103.27108979
12,200.0	89.95	179.42	11,741.1	-215.6	2,325.0	32.02092906	-103.27108971
12,300.0	89.95	179.42	11,741.2	-315.6	2,326.0	32.02065420	-103.27108963
12,400.0	89.95	179.42	11,741.3	-415.6	2,327.0	32.02037933	-103.27108955
12,500.0	89.95	179.42	11,741.3	-515.6	2,328.0	32.02010447	-103.27108947
12,600.0	89.95	179.42	11,741.4	-615.6	2,329.0	32.01982960	-103.27108939
12,700.0	89.95	179.42	11,741.5	-715.6	2,330.0	32.01955474	-103.27108932
12,800.0	89.95	179.42	11,741.6	-815.6	2,331.0	32.01927987	-103.27108924
12,900.0	89.95	179.42	11,741.7	-915.6	2,332.1	32.01900501	-103.27108916
13,000.0	89.95	179.42	11,741.8	-1,015.6	2,333.1	32.01873014	-103.27108908
13,100.0	89.95	179.42	11,741.9	-1,115.6	2,334.1	32.01845528	-103.27108900
13,200.0	89.95	179.42	11,741.9	-1,215.6	2,335.1	32.01818041	-103.27108892
13,300.0	89.95	179.42	11,742.0	-1,315.5	2,336.1	32.01790555	-103.27108884
13,400.0	89.95	179.42	11,742.1	-1,415.5	2,337.1	32.01763068	-103.27108876
13,500.0	89.95	179.42	11,742.2	-1,515.5	2,338.1	32.01735581	-103.27108869
13,600.0	89.95	179.42	11,742.3	-1,615.5	2,339.1	32.01708095	-103.27108861
13,700.0	89.95	179.42	11,742.4	-1,715.5	2,340.1	32.01680608	-103.27108853
13,800.0	89.95	179.42	11,742.4	-1,815.5	2,341.1	32.01653122	-103.27108845
13,900.0	89.95	179.42	11,742.5	-1,915.5	2,342.1	32.01625635	-103.27108837
14,000.0	89.95	179.42	11,742.6	-2,015.5	2,343.1	32.01598149	-103.27108829
14,100.0	89.95	179.42	11,742.7	-2,115.5	2,344.1	32.01570662	-103.27108821

AMEREDEV
American Resource Development LLC.

Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
14,200.0	89.95	179.42	11,742.8	-2,215.5	2,345.2	32.01543176	-103.27108813
14,300.0	89.95	179.42	11,742.9	-2,315.5	2,346.2	32.01515689	-103.27108805
14,400.0	89.95	179.42	11,742.9	-2,415.5	2,347.2	32.01488203	-103.27108798
14,500.0	89.95	179.42	11,743.0	-2,515.5	2,348.2	32.01460716	-103.27108790
14,600.0	89.95	179.42	11,743.1	-2,615.5	2,349.2	32.01433229	-103.27108782
14,700.0	89.95	179.42	11,743.2	-2,715.5	2,350.2	32.01405743	-103.27108774
14,800.0	89.95	179.42	11,743.3	-2,815.5	2,351.2	32.01378256	-103.27108766
14,900.0	89.95	179.42	11,743.4	-2,915.5	2,352.2	32.01350770	-103.27108758
15,000.0	89.95	179.42	11,743.5	-3,015.5	2,353.2	32.01323283	-103.27108750
15,100.0	89.95	179.42	11,743.5	-3,115.5	2,354.2	32.01295797	-103.27108742
15,200.0	89.95	179.42	11,743.6	-3,215.5	2,355.2	32.01268310	-103.27108734
15,300.0	89.95	179.42	11,743.7	-3,315.4	2,356.2	32.01240823	-103.27108726
15,400.0	89.95	179.42	11,743.8	-3,415.4	2,357.2	32.01213337	-103.27108718
15,500.0	89.95	179.42	11,743.9	-3,515.4	2,358.2	32.01185850	-103.27108711
15,600.0	89.95	179.42	11,744.0	-3,615.4	2,359.3	32.01158364	-103.27108703
15,700.0	89.95	179.42	11,744.0	-3,715.4	2,360.3	32.01130877	-103.27108695
15,800.0	89.95	179.42	11,744.1	-3,815.4	2,361.3	32.01103391	-103.27108687
15,900.0	89.95	179.42	11,744.2	-3,915.4	2,362.3	32.01075904	-103.27108679
16,000.0	89.95	179.42	11,744.3	-4,015.4	2,363.3	32.01048417	-103.27108671
16,100.0	89.95	179.42	11,744.4	-4,115.4	2,364.3	32.01020931	-103.27108663
16,200.0	89.95	179.42	11,744.5	-4,215.4	2,365.3	32.00993444	-103.27108655
16,300.0	89.95	179.42	11,744.5	-4,315.4	2,366.3	32.00965958	-103.27108647
16,400.0	89.95	179.42	11,744.6	-4,415.4	2,367.3	32.00938471	-103.27108639
16,500.0	89.95	179.42	11,744.7	-4,515.4	2,368.3	32.00910985	-103.27108631
16,600.0	89.95	179.42	11,744.8	-4,615.4	2,369.3	32.00883498	-103.27108623
16,700.0	89.95	179.42	11,744.9	-4,715.4	2,370.3	32.00856011	-103.27108615
16,800.0	89.95	179.42	11,745.0	-4,815.4	2,371.3	32.00828525	-103.27108607
16,900.0	89.95	179.42	11,745.0	-4,915.4	2,372.4	32.00801038	-103.27108599
17,000.0	89.95	179.42	11,745.1	-5,015.4	2,373.4	32.00773552	-103.27108591
17,100.0	89.95	179.42	11,745.2	-5,115.4	2,374.4	32.00746065	-103.27108583
17,200.0	89.95	179.42	11,745.3	-5,215.3	2,375.4	32.00718578	-103.27108575
17,300.0	89.95	179.42	11,745.4	-5,315.3	2,376.4	32.00691092	-103.27108567
17,400.0	89.95	179.42	11,745.5	-5,415.3	2,377.4	32.00663605	-103.27108559
17,500.0	89.95	179.42	11,745.6	-5,515.3	2,378.4	32.00636119	-103.27108551
17,600.0	89.95	179.42	11,745.6	-5,615.3	2,379.4	32.00608632	-103.27108544
17,700.0	89.95	179.42	11,745.7	-5,715.3	2,380.4	32.00581146	-103.27108536
17,800.0	89.95	179.42	11,745.8	-5,815.3	2,381.4	32.00553659	-103.27108528
17,900.0	89.95	179.42	11,745.9	-5,915.3	2,382.4	32.00526172	-103.27108520
18,000.0	89.95	179.42	11,746.0	-6,015.3	2,383.4	32.00498686	-103.27108512
18,100.0	89.95	179.42	11,746.1	-6,115.3	2,384.4	32.00471199	-103.27108504
18,200.0	89.95	179.42	11,746.1	-6,215.3	2,385.4	32.00443713	-103.27108496
18,300.0	89.95	179.42	11,746.2	-6,315.3	2,386.5	32.00416226	-103.27108488
18,400.0	89.95	179.42	11,746.3	-6,415.3	2,387.5	32.00388739	-103.27108480
18,500.0	89.95	179.42	11,746.4	-6,515.3	2,388.5	32.00361253	-103.27108472

AMEREDEV
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Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	+FSL/-FNL (usft)	+FWL/-FEL (usft)	Latitude (°)	Longitude (°)
18,600.0	89.95	179.42	11,746.5	-6,615.3	2,389.5	32.00333766	-103.27108464
18,700.0	89.95	179.42	11,746.6	-6,715.3	2,390.5	32.00306280	-103.27108456
18,800.0	89.95	179.42	11,746.6	-6,815.3	2,391.5	32.00278793	-103.27108448
18,900.0	89.95	179.42	11,746.7	-6,915.3	2,392.5	32.00251306	-103.27108440
19,000.0	89.95	179.42	11,746.8	-7,015.3	2,393.5	32.00223820	-103.27108432
19,100.0	89.95	179.42	11,746.9	-7,115.3	2,394.5	32.00196333	-103.27108424
19,200.0	89.95	179.42	11,747.0	-7,215.2	2,395.5	32.00168846	-103.27108416
19,300.0	89.95	179.42	11,747.1	-7,315.2	2,396.5	32.00141360	-103.27108408
19,400.0	89.95	179.42	11,747.1	-7,415.2	2,397.5	32.00113873	-103.27108400
19,500.0	89.95	179.42	11,747.2	-7,515.2	2,398.5	32.00086387	-103.27108392
19,600.0	89.95	179.42	11,747.3	-7,615.2	2,399.6	32.00058900	-103.27108383
19,600.5	89.95	179.42	11,747.3	-7,615.8	2,399.6	32.00058752	-103.27108383
Start 50.0 hold at 19600.5 MD - 02-LTP (AZ104H)							
19,650.6	89.95	179.42	11,747.4	-7,665.8	2,400.1	32.00045002	-103.27108379
TD at 19650.6 - 03-BHL (AZ104H)							

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Permit Plan

Company:	Ameredev Operating	**Local Co-ordinate Reference:**	Well Azalea State Com 26-36-28 104H
Project:	Lea County, NM (N83-NME)	**TVD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Site:	Camelia_Azalea	**MD Reference:**	GL 2913 + 27 KB @ 2940.0usft
Well:	Azalea State Com 26-36-28 104H	**North Reference:**	Grid
Wellbore:	104H	**Survey Calculation Method:**	Minimum Curvature
Design:	Baseline Plan #2 - 179.43	**Database:**	AUS-COMPASS - EDM_15 - 32bit

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
5,125.9	5,107.0	Bell Canyon			
10,870.7	10,843.0	Third Bone Spring Upper			
10,207.1	10,181.0	Second Bone Spring			
1,773.8	1,769.0	Rustler			
8,091.1	8,066.0	Bone Spring Lime			
11,470.5	11,438.0	Third Bone Spring			
9,607.1	9,582.0	First Bone Spring			
7,118.1	7,093.0	Brushy Canyon			
3,153.6	3,143.0	Tansill			
4,978.3	4,960.0	Lamar			
2,168.5	2,162.0	Salado			
11,727.2	11,641.0	Wolfcamp			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
400.0	400.0	0.0	0.0	Start Build 1.50
750.7	750.2	16.0	2.0	Start 5723.7 hold at 750.7 MD
2,006.0	2,000.2	130.1	16.5	Hard Line Exit at 2006.0 MD
3,107.0	3,096.6	230.3	29.3	Lease Line Exit at 3107.0 MD
6,474.4	6,449.8	536.5	68.2	Start Drop -1.50
6,825.1	6,800.0	552.5	70.2	Start 2800.0 hold at 6825.1 MD
9,625.1	9,600.0	552.5	70.2	Start Build 1.50
9,893.8	9,868.5	561.9	71.4	Start 1129.2 hold at 9893.8 MD
11,023.1	10,995.0	640.6	81.4	Start Drop -1.50
11,291.8	11,263.5	650.0	82.6	Start DLS 12.00 TFO 179.42
11,984.0	11,737.5	230.3	86.8	Lease Line Entry at 11984.0 MD
12,041.4	11,741.0	173.0	87.4	Start 42.1 hold at 12041.4 MD
12,083.5	11,741.0	130.9	87.8	Start 7517.1 hold at 12083.5 MD
19,600.5	11,747.3	-7,385.8	163.6	Start 50.0 hold at 19600.5 MD
19,650.6	11,747.4	-7,435.8	164.1	TD at 19650.6

Checked By: _____ Approved By: _____ Date: _____