Received by OCD: 3/30/2022 3:05:38 PM

<i>Cu by CCD: 5/50/2022 5:05:50</i> 11	*4	* "8
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240	877	WELL API NO. 30-025-10024
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		330381
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	E A Sticher
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
J R Oil Ltd, Co.		256073 10. Pool name or Wildcat
3. Address of Operator PO Box 2975, Hobbs, NM 8	8241	Blinebry O&G (Oil) [6660]
4. Well Location		
	feet from the South line ar	ad 1,864feet from the Westline
Section 4	Township 22S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
	3,429' GL	
12 Check A	ppropriate Box to Indicate Nature of N	otice Report or Other Data
	ppropriate Box to indicate relative of re-	
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	. WORK
PULL OR ALTER CASING		
CLOSED-LOOP SYSTEM		
		ills, and give pertinent dates, including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For Multi	ole Completions: Attach wellbore diagram of
proposed completion or reco	ompletion.	
J R Oil respectfully request	s permission to extend approved TA st	atus pending successful MIT.
Original TA status approve	d May 5, 2014	
		Condition of Approval: notify
		OCD Hobbs office 24 hours
		prior of running MIT Test & Chart
Spud Date: June 2, 1946	Rig Release Date:	
I hereby certify that the information	bove is true and complete to the best of my know	wledge and belief
	to be is true and complete to the best of my kin	swiedge und benei.
	TITLE Engineer	<sub>DATE</sub> Mar. 30, 2022
SIGNATURE		
Type or print name Ian Petersen	E-mail address: ian@do	petro.com PHONE: (432) 634-4922
For State Use Only		
APPROVED BY: Yeans	Joitmer TITLE Compliance Of	ficer A DATE 4/4/22
Conditions of Approval (if any):		= =
Conditions of Approval (If any).	575-263-6633	

3-3/8" @ 327'		WELL NAM API N SPUD DAT	24 6	F	Blinebry Blinebry O& Lea	<b>TD</b> : 7,980							
		joints	OD	CASING Ib/ft	grade	ID (in)	drift (in)	top	bottom	CEMENT & I bit size	HOLE DATA depth	sacks	тос
		Surface	13 3/8	48.00	gruut	12.715	12.559	0'	327'	17 1/2	uopin	300	surf.
		Intermediate Production	9 5/8 7	36.00 23, 26	(welded) (welded)	8.921 6.366	8.765 6.151	0'	2,980' 7,840'	12 1/4 8 3/4		1,300 900	(calc.) su 3,170'
		History: 6/2/1946 Spud by	Gulf Oil Corp.,	core @ 7,827	, acidize ope	n hole 2k ga		PERFORAT top	IONS bottom	zone	status	ttl shots	date
5/8" @ 2,980'		IP 401 B 8/1/1952 Conver 12/6/1962 Set CIB Brunso	OPD, 0 BWPD, t from flowing	API 40 to ESP, IP 60 np <b>2 sx ceme</b> 39 BO after I	08 BOPD, 585 ent, TOC 7,52 oad, dry, acid	MCFD, 213 E 4', <b>perf</b> ze 1k gal 15%	3WPD 6 NE	5,544' 5,756' 6,356' 7,432' 7,840'	5,688' 5,857' 6,581' 7,460' 7,980'	Blinebry Blinebry Drinkard Brunson & Hare Brunson & Hare	plugged plugged plugged plugged plugged	20 20 32 16 (open hole)	11/12/80 12/06/62 08/07/73 12/06/62 06/02/46
C @ 3,170'		BDTP 3		and in 20k g , 34 BWPD,	al gelled crude API 36.0	e, swab & flov	Ι,						
		acidize 8 frac 28k	Bk gal 15% NE a gal gelled brine SIP 1,500, swab <b>P @ 6,320',</b> dun	acid, ATR 5.8 water, ATR wait on con np <b>35' ceme</b> r	, MTP 2,600, I 19.8 TP 4,000 nection, IP 11 <b>nt</b> , swab, <b>POP</b>	SIP 1,500, 5" - 4,400, BOPD, 2,255	vac, MCFD	TUBING (no	one)				
			rine, ATR 15, A	FP 4,900, ISIF	P 1,500, 15" 1,				OD (in)	ID (in)	joints	length (ft)	depth (f
	pkr fluid CIBP @ 5 Blinebry p	5,494' 											
								RODS (non					
									OD (in)	grade	rods	length (ft)	depth (f
	Blinebry p	perfs @ 5,756' - 857'											
$\times$	TOC @ 6 CIBP @ 6												
		perfs @ 6,356' - 581'											
	TOC @ 6 CIBP @ 6 Clean out		1?)										
	Brunson 8	 & Hare perfs @ 7,432' ·   	- 60'										
	TOC @ 7 CIBP @ 7												
@ 7,840'	Brunson	& Hare open hole @ 7,	840' - TD										
TD @ 7,980'													

3/8" @ 327'		API NO	WELL NAME: E A Sticher #2 FORMATION: Blinebry   API NO: 30-025-10024 FIELD: Blinebry 0&0   SPUD DATE: June 2, 1946 COUNTY: Lea						KB: AG PBTD: 5,494 TD: 7,980 CEMENT & HOLE DATA							
		joints	OD	CASING Ib/ft	grade	ID (in)	drift (in)	top	bottom	CEMENT & bit size	HOLE DATA depth	sacks	тос			
		Surface	13 3/8	48.00	gruue	12.715	12.559	0'	327'	17 1/2	uopin	300	surf.			
		Intermediate Production	9 5/8 7	36.00 23, 26	(welded) (welded)	8.921 6.366	8.765 6.151	0'	2,980' 7,840'	12 1/4 8 3/4		1,300 900	(calc.) su 3,170'			
		History: 6/2/1946 Spud by			", acidize ope	en hole 2k ga	l.	PERFORAT	bottom	zone	status	ttl shots	date			
C @ 3.170'		8/1/1952 Convert 12/6/1962 Set CIBF Brunson acid, swa cement, BDTP 3,	<b>2</b> @ 7,535', dun <b>8</b> Hare, swab ab 0 BO, 16 BW TOC @ 5,947', 900, frac 60k# s PD, 479 MCFD t in"	to ESP, IP 60 ap 2 sx ceme 39 BO after I 4 after load, s perf Blineb and in 20k ga , 34 BWPD, a	ent, TOC 7,52 oad, dry, acid et CIBP @ 5, ry, put away 5 al gelled crude API 36.0	4', <b>perf</b> ize 1k gal 15% <b>957'</b> , dump <b>2</b> 00 gal 15% N e, swab & flov	% NE <b>sx</b> E acid, ∕,	5,544' 5,756' 6,356' 7,432' 7,840'	5,688' 5,857' 6,581' 7,460' 7,980'	Blinebry Blinebry Drinkard Brunson & Hare Brunson & Hare	plugged plugged plugged plugged plugged	20 20 32 16 (open hole)	11/12/80 12/06/62 08/07/73 12/06/62 06/02/46			
		acidize 8 frac 28k g	k gal 15% NE a gal gelled brine SIP 1,500, swab	acid, ATR 5.8 water, ATR , wait on con	, MTP 2,600, I 19.8 TP 4,000 nection, IP 11	SIP 1,500, 5" - 4,400, BOPD, 2,255	vac,									
		11/12/1980 Perf Blin		,700 gal 15%	NEFE, frac 1	1k# 20/40 sa	nd in	TUBING (no	one) OD (in)	ID (in)	joints	length (ft)	depth (fi			
		3/6/2014 Set CIBF														
	Pkr fluid CIBP @ 9	 5,494'   perfs @ 5,544' - 688' 														
								RODS (non	· · · · · · · · · · · · · · · · · · ·							
	Blinebry (	perfs @ 5,756' - 857'							OD (in)	grade	rods	length (ft)	depth (f			
	TOC @ 6 CIBP @ 6	5,320'														
		perfs @ 6,356' - 581'														
	TOC @ 6 CIBP @ 6 Clean out		?)													
	Brunson	& Hare perfs @ 7,432' -	60'													
	TOC @ 7 CIBP @ 7															

# J R Oil Ltd., Co.

TO:	NMOCD, Hobbs District
FROM:	Ian Petersen
	(432) 634-4922
SUBJECT:	E A Sticher #2 (30-025-10024)
DATE:	March 30, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted May 5, 2014. J R Oil took over operatorship 12 months ago and plans to reactivate, down-hole commingle, and/or recomplete between the Grayburg and the Yates in the next 1-5 years.

Work plan for extending the TA status is to perform an MIT witnessed by the NMOCD. If pass request extension for another 5 years with requisite documentation. If fail, remediate, reactivate, and/or recomplete within the requisite time.

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3/8" @ 327'		API NO	WELL NAME: E A Sticher #2 FORMATION: Blinebry   API NO: 30-025-10024 FIELD: Blinebry 0&0   SPUD DATE: June 2, 1946 COUNTY: Lea						KB: AG PBTD: 5,494 TD: 7,980 CEMENT & HOLE DATA							
		joints	OD	CASING Ib/ft	grade	ID (in)	drift (in)	top	bottom	CEMENT & bit size	HOLE DATA depth	sacks	тос			
		Surface	13 3/8	48.00	gruue	12.715	12.559	0'	327'	17 1/2	uopin	300	surf.			
		Intermediate Production	9 5/8 7	36.00 23, 26	(welded) (welded)	8.921 6.366	8.765 6.151	0'	2,980' 7,840'	12 1/4 8 3/4		1,300 900	(calc.) su 3,170'			
		History: 6/2/1946 Spud by			", acidize ope	en hole 2k ga	l.	PERFORAT	bottom	zone	status	ttl shots	date			
C @ 3.170'		8/1/1952 Convert 12/6/1962 Set CIBF Brunson acid, swa cement, BDTP 3,5	<b>2</b> @ 7,535', dun <b>8</b> Hare, swab ab 0 BO, 16 BW TOC @ 5,947', 900, frac 60k# s PD, 479 MCFD t in"	to ESP, IP 60 ap 2 sx ceme 39 BO after I 4 after load, s perf Blineb and in 20k ga , 34 BWPD, a	ent, TOC 7,52 oad, dry, acid et CIBP @ 5, ry, put away 5 al gelled crude API 36.0	4', <b>perf</b> ize 1k gal 15% <b>957'</b> , dump <b>2</b> 00 gal 15% N e, swab & flov	% NE <b>sx</b> E acid, ∕,	5,544' 5,756' 6,356' 7,432' 7,840'	5,688' 5,857' 6,581' 7,460' 7,980'	Blinebry Blinebry Drinkard Brunson & Hare Brunson & Hare	plugged plugged plugged plugged plugged	20 20 32 16 (open hole)	11/12/80 12/06/62 08/07/73 12/06/62 06/02/46			
		acidize 8 frac 28k g	k gal 15% NE a gal gelled brine SIP 1,500, swab	acid, ATR 5.8 water, ATR , wait on con	, MTP 2,600, I 19.8 TP 4,000 nection, IP 11	SIP 1,500, 5" - 4,400, BOPD, 2,255	vac,									
		11/12/1980 Perf Blin		,700 gal 15%	b NEFE, frac 1	1k# 20/40 sa	nd in	TUBING (no	one) OD (in)	ID (in)	joints	length (ft)	depth (fi			
		3/6/2014 Set CIBF														
	Pkr fluid CIBP @ 9	 5,494'   perfs @ 5,544' - 688' 														
								RODS (non	· · · · · · · · · · · · · · · · · · ·							
	Blinebry (	perfs @ 5,756' - 857'							OD (in)	grade	rods	length (ft)	depth (f			
	TOC @ 6 CIBP @ 6	5,320'														
		perfs @ 6,356' - 581'														
	TOC @ 6 CIBP @ 6 Clean out		?)													
	Brunson	& Hare perfs @ 7,432' -	60'													
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3/8" @ 327'		API NO	WELL NAME: E A Sticher #2 FORMATION: Blinebry   API NO: 30-025-10024 FIELD: Blinebry 0&G   SPUD DATE: June 2, 1946 COUNTY: Lea						<b>TD</b> : 7,980							
		1-1-4-	0.0	CASING		ID (in)	alui <b>f</b> t (iu)	4	h = 44 = 111	CEMENT & I			тос			
		joints Surface	OD 13 3/8	1b/ft 48.00	grade	ID (in) 12.715	drift (in) 12.559	<b>top</b> 0'	bottom 327'	bit size 17 1/2	depth	sacks 300	surf.			
		Intermediate	9 5/8	36.00	(welded)	8.921	8.765	0'	2,980'	12 1/4		1,300	(calc.) su			
		Production	7	23, 26	(welded)	6.366	6.151	0'	7,840'	8 3/4		900	3,170'			
		History:	•			•	•	PERFORAT	IONS			1	•			
		6/2/1946 Spud by 0			", acidize ope	<b>en hole</b> 2k ga	Ι.	top	bottom	zone	status	ttl shots	date			
' @ 2,980'			PD, 0 BWPD,			MOED 2421	חחאנ	5,544' 5,756'	5,688' 5,857'	Blinebry	plugged	20 20	11/12/80			
@ 2,960		8/1/1952 Convert f 12/6/1962 Set CIBP	-				SWPD	6,356'	6,581'	Blinebry Drinkard	plugged plugged	32	08/07/73			
			& Hare, swab				6 NE	7,432'	7,460'	Brunson & Hare	plugged	16	12/06/62			
			o 0 BO, 16 BW					7,840'	7,980'	Brunson & Hare	plugged	(open hole)	06/02/46			
@ 3,170'			OC @ 5,947',													
			00, frac 60k# s 2D, 479 MCFD			e, swad & liov	ν,									
		5/25/1965 "Still shut		, 54 DWI D, 7	-1100.0											
		8/7/1973 Clean out		CIBP @ 6,6	50', dump 10'	cement, per	f Drinkard,									
			gal 15% NE a				vac,									
			al gelled brine													
		8/3/1980 Set CIBP	P 1,500, swab		,		MCFD									
		11/12/1980 Perf Bline	- · ·				nd in	TUBING (no	one)							
			ne, ATR 15, AT						OD (in)	ID (in)	joints	length (ft)	depth (f			
		3/6/2014 Set CIBP	@ 5,494', circ.	pkr fluid, we	ell TA'd											
	pkr fluid															
$\geq$	CIBP @ S	5,494'														
	Blinebry	perfs @ 5,544' - 688'														
								RODS (non								
								RODS (non	OD (in)	grade	rods	length (ft)	depth (f			
									00 (11)	grade	1003	length (It)	deptil (i			
	Blinebry	perfs @ 5,756' - 857'														
	TOC @ 6	). 285'														
$\geq$	CIBP @ 6															
		perfs @ 6,356' - 581'														
	1949															
	TOC @ 6	640'														
$\sim$	CIBP @ 6															
		t to 6,700' (pushed plug?	)													
			•													
	— p		201													
	Brunson	& Hare perfs @ 7,432' - 6 I	0													
	TOC @ 7	7,524'														
$\sim$	CIBP @ 1															
	<u> </u>															
7,840'	Brunson	& Hare open hole @ 7,84 I	ω - ID													
-																
:																

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	94502
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA extension MIT test	4/4/2022

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