Desired 1-1753 3-5-161	Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103 Revised July 18, 2013		
Descript 453748-1283 MSRID STATE MSRID MSR	District I - (575) 393-6161	Energy, Minerals and Natural Resources		ADLNO		
Dispect III - (955) 34-6178 FEE	<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION				
Samuri PC, Nort 376-346 Samuri PC, Nort 87-303 Samuri PC, Nort 87	District III - (505) 334-6178		is Dr.	STATE X FEE		
SUNDRY NOTICES AND REPORTS ON WELLS OD NOTUSE THIS FORM NOR PROPOSALS TO DRILL OR TO DEPEN OR PLIG BACK TO A DIFFERENT RESERVOIR US 1-2791CLATONS FOR PERENT FORMACIAL TO A DIFFERENT RESERVOIR US 1-2791CLATONS FOR PERENT FORMACIAL TO A RESERVOIR US 1-2791CLATON FORMACIAL TO A RESERVOIR US 1-2791CLATON FOR PERENT FORMACIAL TO A RESERVOIR US 1-2791CLATON FOR PERENT FORMACIAL TO A RESERVOIR US 1-2791CLATON FORMACIAL TO	District IV - (505) 476-3460	Santa Fe, NM 875	05 6. Sta	ACCUSED SOUTH STORY SOUTH STORY SOUTH SOUT		
DON DOT LIST TIIS FORM FOR PROPOSALS TO DRILL OR TO DEPENDENCE PLOG BACK TO A DIFFERENT ESERVOR US = CAPITICATION FOR PERMIT PROPOSALS.)	87505	FIGER AND REPORTS ON WELLS	7 1 0			
1. Type of Well: Oil Well Gas Well Other S. Well Number 301	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUC	BACK TO A SUCH Ma	x State		
3. Address of Operator 262 Gole Avenue, Suite 300 Dallas, TX 75204 4. Well Location Unit Letter G: 1980 feet from the Nine and 1780 feet from the Eline Section 32 Township 185 Range 32E NMPM County Lea 11. Elevation / Shore whether DR, RKB, RT, GR, etc.)		Gas Well Other		001		
4. Well Location Unit Letter G: 1980 feet from the N line and 1780 feet from the E line Section 32 Township 185 Range 32E NMPM County Lea 11. Elevation XBore whether DR. RKB, RT, GR, etc.) 3691' (GR) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A COMMENCE ORILLING OPNS PAND A OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ownsh.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair. Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair. Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE And ON	2. Name of Operator Raybaw O	perating, LLC	9. 00	GRID Number 330220		
Unit Letter G : 1980			1.00	AND THE RESIDENCE OF THE PARTY		
Section 32 Township 18S Range 32E NMPM County Lea 11. Elevation (Show whether DR. RKB. RT. GR. etc.)				5 1		
11. Elevation (Show-whether DR, RKB, RT, GR, etc.) 3691' (GR) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMODAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPINS PAND A DULL OR ALTER CASING COMMENCE DRILLING OPINS PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPINS PAND A DOWNHOLE COMMINGLE CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPINS PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPINS PAND A DOWNHOLE COMMINGLE PAND A CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE PAND A CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE PAND A DOWNHOLE COMMINGLE DOWNHO						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 32		0	County Lea		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbis treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbis, Gas 0 mcf, Water 0 bbis. Production Volumes After Repair: Oil 27 bbis, Gas 55 mcf, Water 15 bbis Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Amana Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DUNING PLANS CASING/CEMENT JOB PAND A DUNING PLANS PAND A PAND A DUNING PLANS PAND A DUNING PLANS PAND A PAND A DUNING PLANS PAND A PAND A	12. Check	Appropriate Box to Indicate Na	ture of Notice, Repor	t or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUL OR ALTER CASING ALTER						
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/18/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mancy J. Winn E-mail address:nwinn@sbcglobal.net PHONE: _281-793-5452 For State Use Only APPROVED BY:] PLUG AND ABANDON □	REMEDIAL WORK			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: III. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Across Title Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE				OPNS. P AND A		
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Agrae Title Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE			CASING/CEMENT JOB			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls. Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: O3/15/2022 Rig Release Date: O3/18/2022 Tittle Regulatory Analyst DATE O3-21-2022 Type or print name Nancy J. Winn E-mail address:nwinn@sbcglobal.net PHONE: _281-793-5452 For State Use Only APPROVED BY: TITLE DATE	A CONTROL OF THE CONT					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: O3/15/2022 Rig Release Date: O3/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE O3-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE	OTHER:	unleted energtions (Clearly state all pu		pertinent dates, including estimated date		
Proposed completion or recompletion. Rigged up well servicing equipment. Unhung well and worked stuck pump free. POOH with rods and pump. Rigged up Hot Oiler and pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: O3/15/2022 Rig Release Date: O3/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE O3-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 DATE	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE						
pumped 70 bbls treated water down tubing. POOH with tubing. Hydrotested tubing to 7000 psi. RIH with pump and rods. Hung HH, spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	Rigged up well servicing e	equipment. Unhung well and worked st	ick pump free. POOH wit	h rods and pump. Rigged up Hot Oiler and		
spaced out and load tested. Verified pump action. Released rig and cleaned location. Placed well back on production to common facility. Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: O3/15/2022 Rig Release Date: O3/18/2022 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE O3-21-2022 Type or print name Nancy J. Winn E-mail address:nwinn@sbcglobal.net PHONE:281-793-5452 For State Use Only APPROVED BY:						
Production Volumes Prior to Repair: Oil 0 bbls, Gas 0 mcf, Water 0 bbls. Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Total Control of the State Use Only APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE						
Spud Date: 03/15/2022 Rig Release Date: 03/18/2022 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Tana Amount TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE	Production Volumes After Repair: Oil 27 bbls, Gas 55 mcf, Water 15 bbls					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE						
SIGNATURE / Canco J. Winn TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: TITLE DATE DATE	Spud Date: 03/15/2022	Rig Release Dat	e: 03/18/2022			
SIGNATURE / Canco J. Winn TITLE Regulatory Analyst DATE 03-21-2022 Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: DATE DATE						
Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY:	I hereby certify that the information	n above is true and complete to the be	st of my knowledge and b	pelief.		
Type or print name Nancy J. Winn E-mail address: nwinn@sbcglobal.net PHONE: 281-793-5452 For State Use Only APPROVED BY: DATE	SIGNATURE Hanny	TITLE Regu	latory Analyst	DATE03-21-2022		
APPROVED BY:DATE	Type or print name Nancy J.	Winn E-mail address:	_nwinn@sbcglobal.n	et PHONE: 281-793-5452		
THING I DD DI	For State Use Only					
CONDITIONS OF ADDITIONAL OF AURA .	APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91497

CONDITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	91497
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Accepted for Record	4/6/2022