Office	Po Appropriate District9:	·46 AM	State of New M	exico	Form C-183 ¹ o
<u>District I</u> – (575		Energy,	Minerals and Nat	ural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French <u>District II</u> – (57	Dr., Hobbs, NM 88240 75) 748-1283	OII C		A DIVIGION	30-015-23349
811 S. First St., District III – (5	, Artesia, NM 88210 05) 334-6178		ONSERVATIO 220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazo	os Rd., Aztec, NM 87410	12	Santa Fe, NM 8		STATE FEE
	05) 476-3460 ncis Dr., Santa Fe, NM		Santa I C, IVIVI C	77303	6. State Oil & Gas Lease No.
87505	SUNDRY NO	ΓICES AND RE	EPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
	THIS FORM FOR PROP RESERVOIR. USE "APPI	State IL Com			
PROPOSALS.)		8. Well Number			
2. Name of	Operator	9. OGRID Number			
3. Address	Read & S	18917 10. Pool name or Wildcat			
	PO Box	1518, Rosw	vell, NM 88202	2	
4. Well Loc	eation it Letter	. 1980 fee	et from the North	line and 1	980feet from the _Eastline
	tion 3			ange 24E	NMPM County Eddy
	<u> </u>		n (Show whether Di	R, RKB, RT, GR, et	cc.)
			3751 GL	-	
	12. Check	Appropriate	Box to Indicate 1	Nature of Notice	e, Report or Other Data
	NOTICE OF I	11 1		Ī	BSEQUENT REPORT OF:
PERFORM I	REMEDIAL WORK			REMEDIAL WO	
	RILY ABANDON		LANS	COMMENCE D	RILLING OPNS.□ P AND A ☑
	TER CASING	<u> </u>	COMPL	CASING/CEME	NT JOB
	E COMMINGLE ☐ OOP SYSTEM ☐	_			
OTHER:	ON OTOTEM L			OTHER:	
					and give pertinent dates, including estimated date
	arting any proposed vosed completion or re		LE 19.15.7.14 NMA	C. For Multiple C	Completions: Attach wellbore diagram of
Ple	ease see attache	ed plugging r	report and pictu	res of standar	d dry hole marker.
	Plugg	jed and Aba	ndoned per Sta	ate Land Offic	e
					Approved for plugging of well bore only. Liability unde bond is retained pending Location cleanup & receipt o
					C-103Q (Subsequent Report of Well Plugging) which
					may be found at OCD Web Page, OCD Permitting @
			1		www.emnrd.state.nm.us
Spud Date:	6/4/1980		Rig Release D	Pate: 2/13/199	99
			_		
I hereby certif	fy that the information	n above is true a	and complete to the	best of my knowled	dge and belief.
	Kall Ba		myry p Proc	luction Reporti	ing 3/3/2022
SIGNATURE					
	name Kelly Baraj	as	E-mail addre	ss: kbarajas@rea	ad-stevens.com PHONE: <u>575-622-3770</u>
For State Use	e Only			_	
APPROVED	BY: Approval (if any):		<u>→</u> TITLE	Staff Mas	nager DATE 3/17/2022
2011410115 01	PP un (in unij).				

Plugging Report State IL Com #1 API 30-015-23349

2/9/2022 Move in rig and equipment. Rigged up and dug out the cellar. Plumbed intermediate head and the casing to the steel pit. Began to blow down the well.

2/10/2022 Bled down the casing and the tubing. Killed the tubing with 70 bbl water. Installed the BOP. POOH with 268 joints of 2 3/8" tubing and a Model R packer.

2/11/2022 Set 5 ½" CIBP on wireline at 8350'. RIH with tubing and tagged CIBP. Circulated MLF and tested casing to 500#. Casing good. Spot 25 sx Class H cement on top of CIBP. POOH and shut down.

2/14/2022 Tagged cement at 8102'. POOH to 5348' and spot 35 sx Class C cement with CaCl. WOC and tagged at 5044'. POOH with tubing and perforated casing at 3967'. Picked up packer and RIH to 3291' and SION.

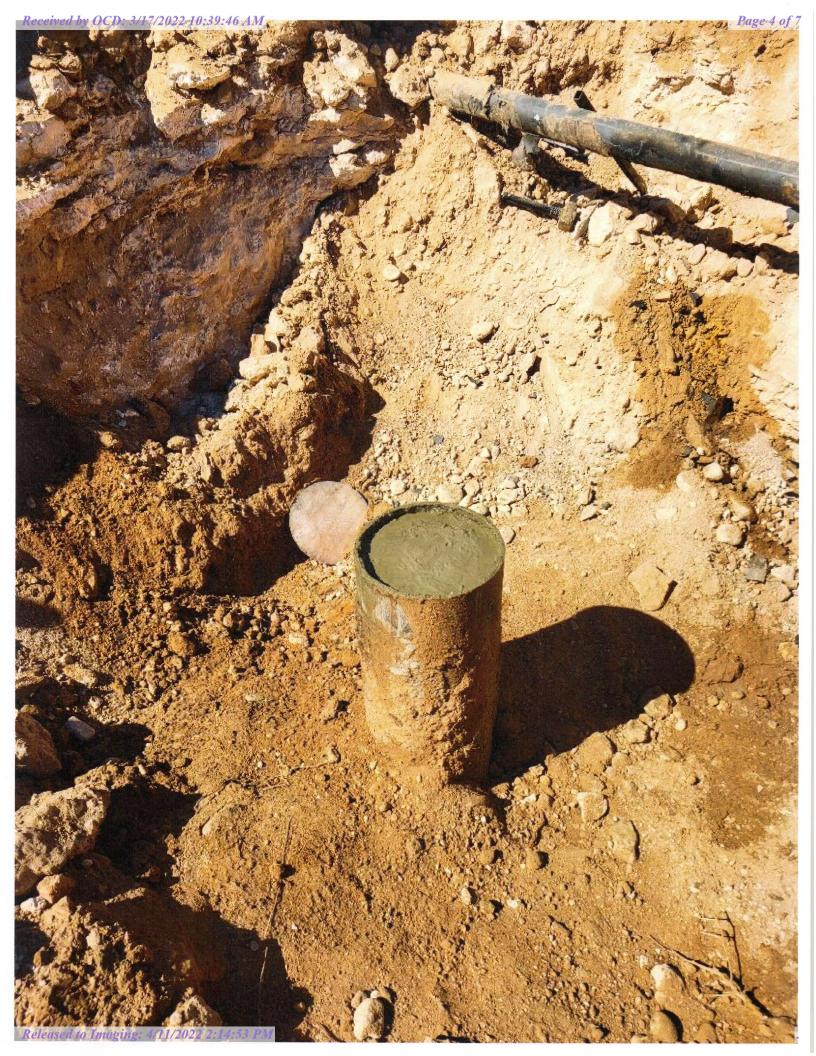
2/15/2022 Set packer at 3291'. Established circulation at the intermediate head with 67 bbl brine. Full returns to the intermediate head. Pumped 1040 sx Class C cement and displace below the packer. No cement to surface. Shut in and shut down.

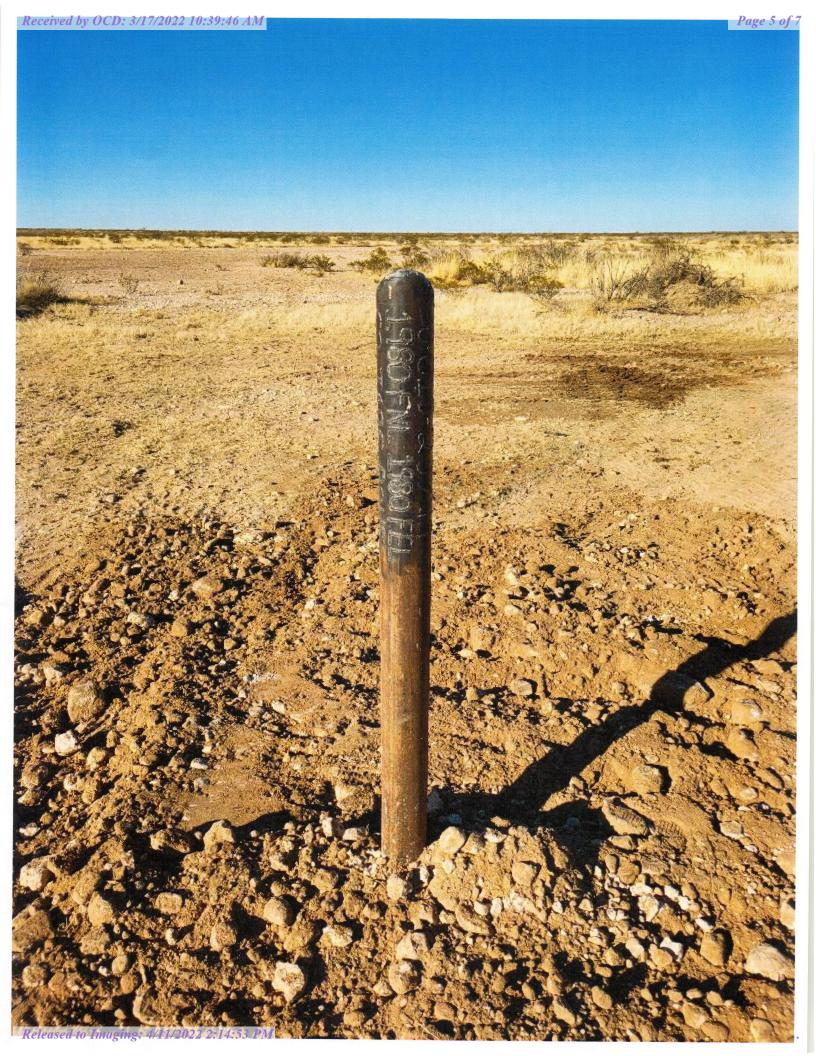
2/16/2022 Released the packer and tagged cement at 3422'. POOH with packer and run cement bond log as per new NMOCD rule. Cement was at 160' from surface in the intermediate annulus. Rigged down wireline and shut down for high winds.

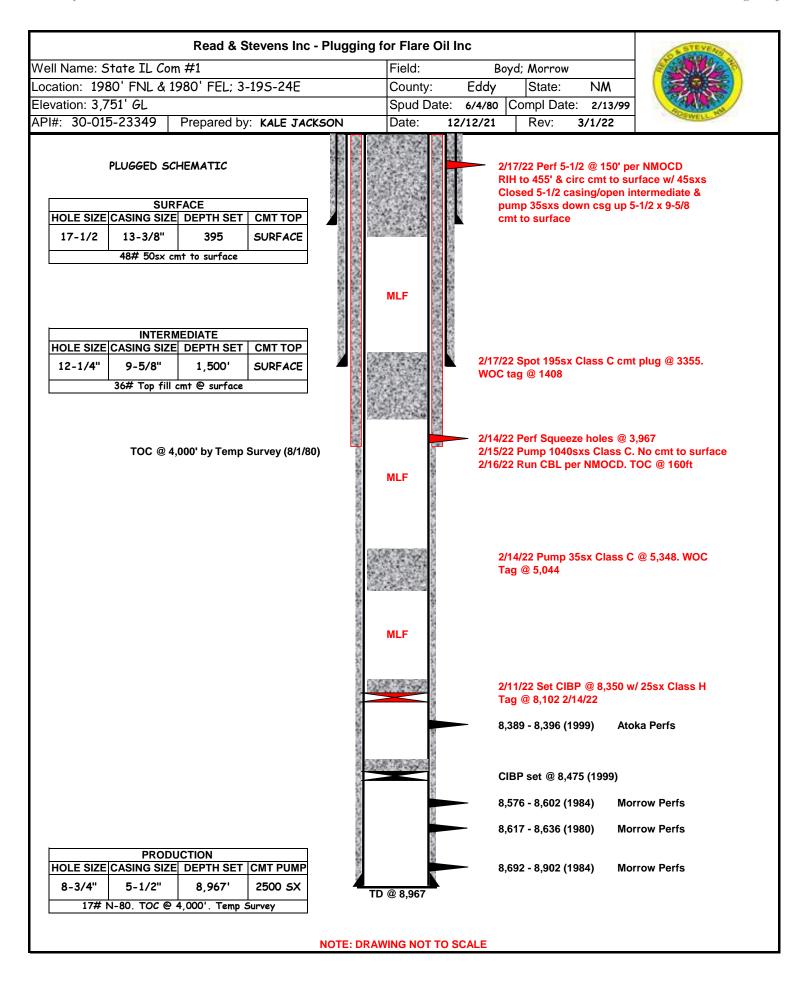
2/17/2022 RIH with tubing to 3355' and spot 195 sx Class C cement. WOC and tagged cement at 1408'. Perforated casing at 150' as per NMOCD. RIH to 445' and circulated cement to surface with 45 sx inside the 5 $\frac{1}{2}$ " casing. Closed the casing valve and opened the intermediate valve. Circulated cement to surface in the 5 $\frac{1}{2}$ " x 9 5/8" annulus with 35 sx. Laid down remaining tubing and SION.

2/18/2022 Rigged down, dug out the cellar and removed the wellhead. Filled all casing strings with 2 sx cement. Installed a standard dry hole marker. Encased the marker base and top of casing cut off with 5 sx cement. Removed the anchors, cleaned the pit and back drag location.









District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91011

CONDITIONS

Operator:	OGRID:
READ & STEVENS INC	18917
P.O. Box 1518	Action Number:
Roswell, NM 88202	91011
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	3/17/2022