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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23612
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue Farms 26
8. Well Number 3
9. OGRID Number 24133
10. Pool name or Wildcat Loving, Brushy Canyon, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706	
4. Well Location Unit Letter <u>F</u> : <u>2080</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3017' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/2022

1. MIRU coiled tubing unit. Pressure test casing to 500 psi - good. Tag TA cement plug at 5686'.
2. Spot 25 sacks Class C cement from 4690' to 4330'.
3. Spot 102 sacks Class C cement from 3475', squeeze same.

2/12/2022

4. Tag TOC at 2700'. Perforate at 2640'.
5. Spot 96 sacks Class C cement from 2640' to 1220', squeeze same.
6. Tag TOC at 1993'. Bubble test on surface casing failed. Test production casing to 650 psi.
7. R/D coiled tubing unit

2/22/2022

8. Cut 4-1/2" casing 580' and lay down same. Run scraper down to stump. Set 7" CIBP at 580'.
9. Spot 95 sacks Class C cement from 580' to surface.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 3/3/2022

Type or print name Hayes Thibodeaux E-mail address: hayes.thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/17/2022
 Conditions of Approval (if any):



EMC Ops Summary - External

Well Name PARDUE FARMS '26' 003	Field Name Loving East	Lease Pardue Farms	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001523612

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,027.00	Latitude (°) 32° 16' 40.656" N	Longitude (°) 104° 3' 35.208" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
1/24/2022 07:00	1/24/2022 09:00	PREP	FAC	2.00	
2/10/2022 11:00	2/10/2022 16:00	MOB	MOVEON	5.00	
2/11/2022 08:00	2/11/2022 12:30	ABAN	TBGPULL	4.50	
2/11/2022 12:30	2/12/2022 16:30	ABAN	CMTPLUG	13.00	
2/21/2022 14:30	2/22/2022 09:00	MOB	MOVEON	6.50	
2/22/2022 09:00	2/23/2022 09:00	ABAN	CSGPULL	12.00	
2/23/2022 09:00	2/23/2022 12:30	ABAN	CMTPLUG	3.50	
		REST	FAC		

Rpt # 1 , 1/24/2022					
Operations Summary WSE meeting, hazard hunt, wellhead gas/pressure checks, reviewed dig plan, performed location line sweep, unload equipment, hand dig around wellhead to expose risers, removed old plumbing, made up new assemblies, painted valves as per code, backfilled excavation, location is prepped.					

Rpt # 2 , 2/10/2022					
Operations Summary Safety meeting JSA, journey management. Road equipment to Pardue Farms 26-3 spot equipment on location EOT					

Rpt # 3 , 2/11/2022					
Operations Summary Arrive on location safety meeting JSA, tenet # 1. Check location and well surface casing had 150 PSI, intermediate casing had 270 PSI, production casing had 0 PSI. Intermediate casing had O/L CO. Bleed all strings down. Test production casing 500 PSI for 15 minutes test good. Install injection head and BOPE on well. Pressure test BOPE 250 PSI low for 5 minutes 1000 PSI high for 10 minutes.Install TCP gun. RIH with 1 1/2" coil to 3475' shot perfs and establish circulation. Continue RIH with 1 1/2" coil tag TOC at 5686' Spot 60 bbl salt gel as we pulled up to 4690'. Place 25 sacks class C cement from 4690' to 4330'. Pull up to 3475' spot 102 sacks class C cement from 3475' to 1967' POOH with 1 1/2" coil. Down squeeze 13.2 bbl new TOC at 2801' hold 300 PSI on cement. Wash up al equipment. Secure well EOT					

Rpt # 4 , 2/12/2022					
Operations Summary Arrive on location Hold safety meeting JSA, tenet # 2. Check location and well, Surface casing 0 PSI, no gas. Intermediate casing 90 PSI LEL & CO. Production casing 0 PSI, no gas. Bubble test all strings Surface casing failed bubble test. Intermediate casing failed bubble test. Production casing Passed bubble test. Test production casing 500 PSI for 15 minutes passed. Rig up injection head and BOPE. Install TCP on to 1 1/2" coil RIH to 2640 and shot perfs at 2640'. Establish circulation. RIH to 2700' tagged TOC. POOH o 2640' place 96 sacks class C cement from 2640' to 1220' with 2 % CC. POOH with 1 1/2" coil to surface. Displace cement with 12.4 bbl fresh water TOC at 2006'. Pressure cement squeeze to 500 PSI.Wash up equipment. WOC Crew Lunch. Bubble test surface casing test failed. RIH with 1 1/2" coil tubing tag TOC at 1993'. POOH with 1 1/2" coil to surface. Presure test production casing 650 PSI for 15 minutes test good. Secure well EOT. Well ready for casing cut and pull.					

Rpt # 5 , 2/21/2022					
Operations Summary Move equipment to location and shut down.					

Rpt # 6 , 2/22/2022					
Operations Summary Held jsa safety meeting. Check pressure on well and did bubble test. Spot equipment. Rig up service unit. Talked with David Alvarado (NM Core). Rig up lubricator. Run 4 1/2 jet cutter on wire line and cut casing at 580 then pull out of hole. Rig down lubricator. Nipple down bsection. Pull slips. Nipple up bop. Rig up floor, and casing tools. Pull lay down 13 jts and 2 half jts 4 1/2. Rig down casing tools and rig up rig tools. Pick up 7 in scrapper and 2 7/8 tubing and run 19 jts and tag stump. Pull out of hole. Rig up lubricator. Pick up 7 in cibp with wireline and set at 580 then pull out of hole. Rig down lubricator. Shut in and secure well, held debrief meeting.					

Rpt # 7 , 2/23/2022					
Operations Summary Held jsa safety meeting. Check pressure on well and do bubble test. Trip in tubing 18 jts and a 10 ft sub 2 7/8 depth 580. Circulate well clean. Pressure test 1000 psi for 15 minutes. Bubble test casing for 30 minutes. Pump 95 sacks class C 1.32 yield at 14.8 lbs till circulate. Pull lay down all tubing and top off well. Rig down tools and rig floor. Nipple down bop. Rig down service unit. Load up equipment.					

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As Plugged Abandonment WELLBORE DIAGRAM

Lease: Pardue Farms Well No: 26-3 API: 30-015-23612
 Location: 2080' FNL, 1980' FWL Sec: 26 Blk: F Lease: Private, NMOCD
 County: Eddy State: New Mexico THSP: 235 RNG: 28E
 Field: Loving East
 Current Status: TA'd Oil Well

H₂S Concentration >100 PPM?

No

NORM Present in Area?

No

Surface Casing

Size: 10-3/4"
 Wt.: 40.5#
 Set @: 530'
 Sxs cmt: 195
 Cmt Date: 2/6/81
 Circ: Yes, 35 sxs
 Hole Size: 12-1/4"

Intermediate Casing

Size: 7"
 Wt.: 23#, K-55
 Set @: 3031'
 Sxs Cmt: 1900
 Cmt Date: 2/19/81
 Circ: Yes, 80 sxs
 Hole Size: 8-1/2"

Production Casing

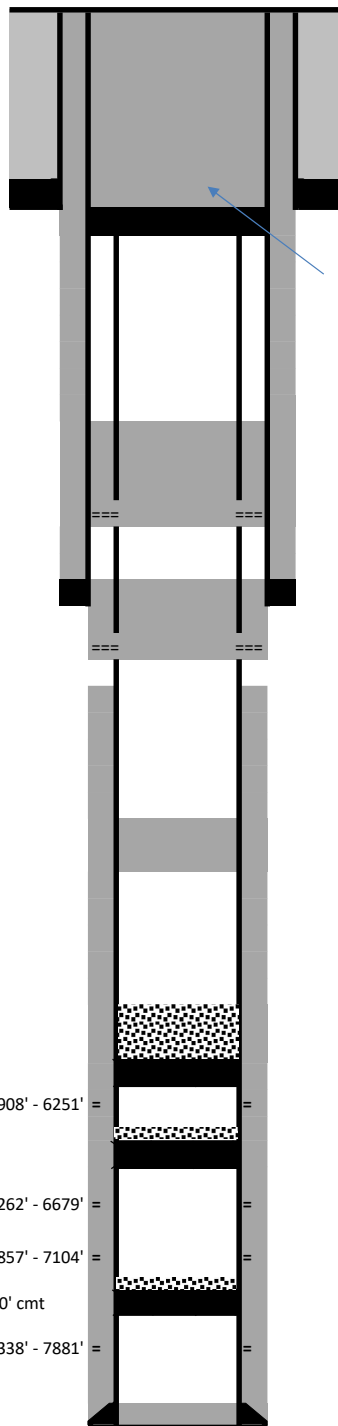
Size: 4-1/2"
 Wt.: 10.5# & 11.6#, K-55
 Set @: 8000'
 Sxs Cmt: 1000 sxs
 Cmt Date: 3/18/81
 Circ: No
 Est TOC: 3525' (CBL)
 Hole Size: 6-1/8"

4 1/2" DV Tool at 5800'**Geologic Tops**

Lamar LS 2608'
 Bell Canyon 2640' 5-1/2" CIBP @ 6,255'
 Cherry Canyon 3473'
 Brushy Canyon 4690'
 Bone Springs 6267'

5-1/2" CIBP @ 7,200' w' 10' cmt

PBTD: 6255'
 TD: 8000'

KB: 3,027.0GL: 3,017.0Spud Date: 2/4/81Compl. Date: 3/27/1981**Isolate top salt, 10-3/4" SHOE, Fresh water**

Cut & pull 4-1/2" from 580'

Cmt from 580' to surface

Verify cement to surface in all strings

Isolate Bell Canyon, Lamar, Base Salt

Perforate at 2640'

Cmt from 2640' to 1993'

Isolate Cherry Canyon, 7" shoe

Perforate at 3475'

Cmt from 3475' to 2801'

Isolate Brushy Canyon

Cmt from 4690' to 4330'

Information from Subsequent 103

4-1/2" CIBP at 5863'

Spot 7.5 sacks Class C from 5863'

Tag TOC at 5676'

cement 6255'-6220'

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CONDITIONS

Action 85927

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 85927
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/17/2022