

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-26138
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other P&A []
2. Name of Operator: EOG Resources, Inc.
3. Address of Operator: 104 South Fourth Street, Artesia, NM 88210
4. Well Location: Unit Letter I : 1980 feet from the South line and 660 feet from the East line. Section 22 Township 20S Range 24E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3663'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/28/22 - MIRU and NU BOP. Set a CIBP at 7560', tagged. Pressured up to 500 psi for 10 min, held good. Sent picture to David Alvarado with NMOCD-Artesia to let him know we had a good test.
3/1/22 - Spotted 50 sx Class "H" cement on top of CIBP to 7385', tagged. Let David Alvarado know where we tagged. Perforated at 6320'. Pressured up to 500 psi for 10 min, held good. Spotted a 50 sx Class "C" cement plug from 6400'-6140', tagged. Let David Alvarado know about tag.
3/2/22 - Spotted a 62 sx Class "C" cement plug from 5460'-5081' estimated TOC. No tag required. Perforated at 3490'. Pressured up to 500 psi for 10 min, held good. Spotted a 50 sx Class "C" cement plug from 3540'-3232', tagged. Perforated at 1250'. Tried to establish injection rate. Pressured up to 550 psi for 10 min, held good. Spotted a 45 sx Class "C" cement plug from 1300'-1072', tagged. Let David Alvarado know of today's operations.
3/3/22 - Perforated at 200'. Tried to establish injection rate, got injection rate. Pressured up to 500 psi for 10 min, held good. Squeezed with 25 sx Class "C" cement between 9-5/8" and 7" casing from at 200'-162'. Pressured up to 1000 psi and shut in WOC. Talked to David Alvarado and he was good with what we did after WOC. If it pressure tests after 4 hours we are good to cement to surface. Pressured up to 500 psi for 10 min, held good. David Alvarado was notified today's operations and he was good with it. Tagged TOC 160'. Spotted 35 sx Class "C" cement at 160' and circulated up to surface. David Alvarado with NMOCD-Artesia verified cement to surface by picture.
3/7/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

Spud Date: []

Rig Release Date: []

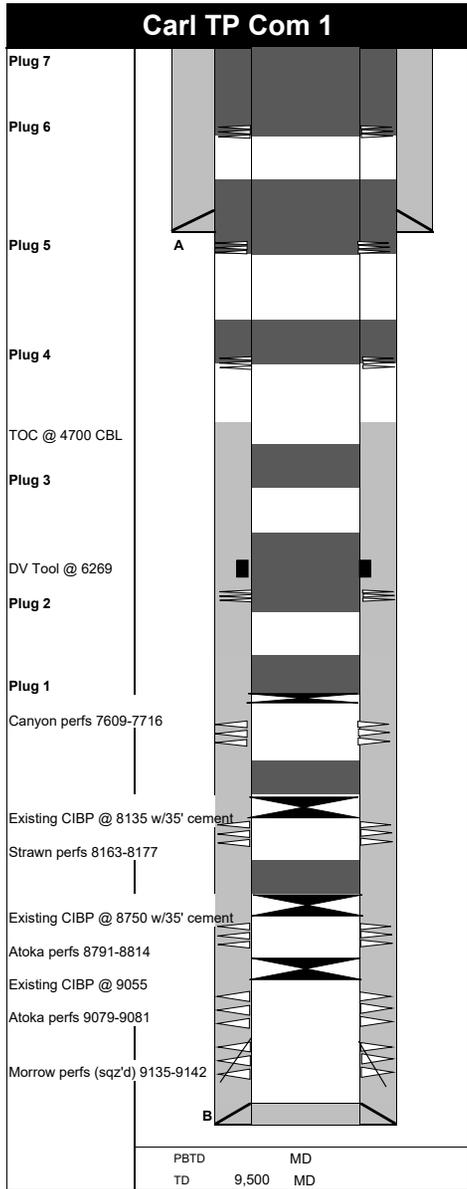
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 17, 2022

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/21/2022
Conditions of Approval (if any):



Sec-TWN-RNG: 22-20S-24E		API: 30-015-26138																											
FOOTAGES: 1980 FSL 660 FEL		GL: 3663																											
		KB:																											
CASING DETAIL																													
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method																				
A	14 3/4	9 5/8	36	J-55	0	1,199	800	0	1" to surf																				
B	8 3/4	7	23 & 26	J-55/N-80	0	9,494	2100	4700	CBL																				
						DV Tool @ 6269																							
FORMATION TOPS																													
	Formation	Top		Formation	Top																								
	Bone Springs	3432		Strawn	8161																								
	3rd Bone Springs	5173		Atoka	8691																								
	Wolfcamp	5407		Morrow	9108																								
	Canyon	7448																											
Prod Detail																													
2.875" tubing @ 7538 & Packer @ 7538																													
Perforation Detail																													
	Formation	Top	Bottom	Treatment																									
A	Morrow (sqz'd)	9,135	9,142																										
B	Atoka	9,079	9,081	Acidized w/750 gals 15% Morrow acid																									
C	Atoka	8,791	8,814	Acidized w/1500 gals 7 1/2% MS acid + N2 and ball sealers																									
D	Strawn	8,163	8,177	Acidized w/1500 gals 7 1/2% MS acid + N2 and ball sealers																									
E	Canyon	7,609	7,716	Acidized w/6000 gals 20% NEFE acid																									
Plugs																													
#	sx	Class	Top	Bottom	Tag	Notes																							
1	50	H	7385	7560	Y	CIBP																							
2	50	C	6140	6400	Y	Perforate																							
3	62	C	5081	5460	Y																								
4	50	C	3232	3540	Y	Perforate																							
5	45	C	1072	1300	Y	Perforate																							
6	25	C	160	200	Y	Perforate																							
7	35	C	0	160	N																								
<table border="0"> <tr> <td>PBTD</td> <td>MD</td> <td colspan="8"></td> </tr> <tr> <td>TD</td> <td>9,500</td> <td>MD</td> <td colspan="7"></td> </tr> </table>										PBTD	MD									TD	9,500	MD							
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3/17/2022																													

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 91101

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 91101
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/21/2022