

Well Name: GULF AGT FED	Well Location: T20S / R24E / SEC 6 / SENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM39120	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152034400X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2664873

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/31/2022

Time Sundry Submitted: 04:16

Date Operation Actually Began: 02/24/2022

Actual Procedure: Please see attached subsequent P&A. Thank you.

SR Attachments

Actual Procedure

Gulf_AGT_Federal_1_3_31_22_20220331161637.pdf

Well Name: GULF AGT FED

Well Location: T20S / R24E / SEC 6 / SENW /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM39120

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152034400X1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: TINA HUERTA

Signed on: MAR 31, 2022 04:16 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 04/01/2022

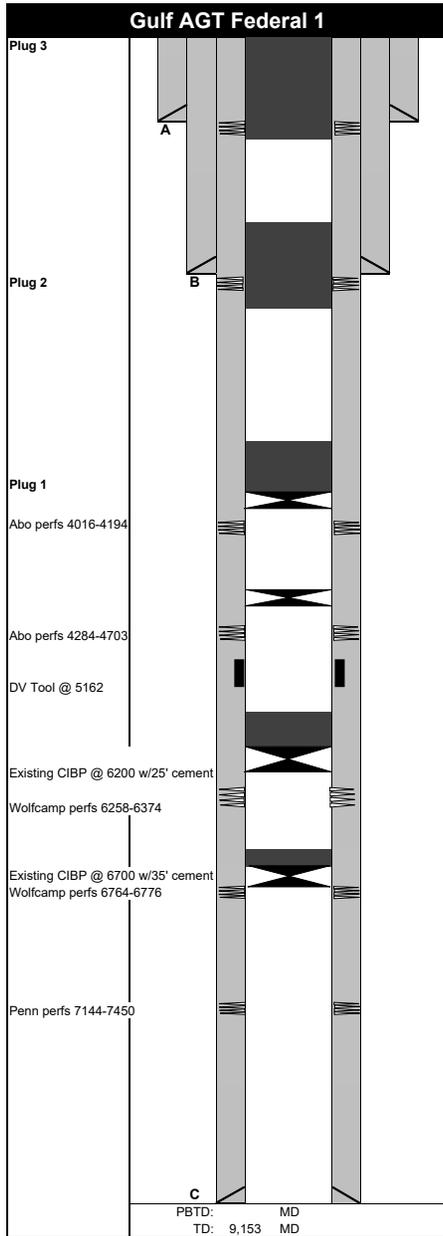
Signature: James A. Amos

Gulf AGT Federal 1 – Sub P&A
30-015-20344
F-6-20S-24E

2/24/22 – MIRU and NU BOP. Set a CIBP at 3966'. Pressured up to 600 psi for 10 min, good. Jim Amos with BLM-Carlsbad gave verbal approval to skip dump bailing cement on existing CIBP due to not being able to get down to 4270', also didn't have to spot cement on Bone Spring top. Spotted 35 sx Class C cement on top of CIBP to 3610', tagged. Perforated at 2040'. Pressured up to 600 psi for 15 min, held good. Spotted a 40 sx Class C cement plug from 2090'-1649', tagged. George Barta with BLM-Carlsbad was sent daily text messages of operations and witnessed the tag on location.

2/25/22 – Perforated at 450'. Pressured up to 650 psi, good. George Barta witnessed test. Spotted 52 sx Class C cement at 500' and circulated up to surface. George Barta witnessed cement to surface.

3/14/22 - Cut off wellhead. Installed above ground dry hole marker as per BLM. Cover cellar and cut off anchors. **WELL IS PLUGGED AND ABANDONED.**



Sec-TWN-RNG: 6-20S-24E		FOOTAGES: 1980' FNL & 1980' FWL		API: 30-015-20344		GL: 3927.4		KB:	
CASING DETAIL									
#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC by
A	17 1/2	13 3/8	48	H-40	0	316	575	Circ	
B	12 1/4	8 5/8	24	K-55	0	1990	675	Filled w/pea gravel	
C	7 7/8	5 1/2	15.5/17	N-80/J-55/	0	9153	1570	2 stage. Circ	
FORMATION TOPS									
Formation	Top	Formation	Top						
San Andres	400	WC	5118						
Glorieta	1800	Penn LM	7283						
Tubb	3175	Strawn	7845						
Abo	3819	Atoka	8382						
		Miss	8979						
TUBING DETAIL									
#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Btm (ftKB)
		2 7/8" tubing 4218 with seating nipple set at 4218 tbg anchor @ 3974							
NOTES									
Perforation Detail									
Formation	Top	Bottom	Treatment				Notes		
Abo	4,016	4,703	Acidized w/7500 gals 20% acid 4016-4703 Acidized w/3500 gals 20% acid 4016-4031 Frac'd w/ 87000 gals 25# gel, 2% KCL and 4000 gals 15%NE Acid w/ drop of block, 300# salt, 300# Benzoic flakes, 70000# 20/40 sand and 10000# 12/20 sand						
Abo	4,122	4,150	Acidized w/3000 gals 15% NEFE acid and ball sealers. 16000 gals 35# crosslink gel & 255000# 20-40 brady sand.				4016-4194 frac'd 1995		
Wolfcamp	6,764	6,776	Acidized w/3000 gals 20% acid						
Wolfcamp	7,144	7,176	Acidized w/2500 gals 15% acid						
Penn	7,432	7,450	Acidized w/2000 gals 20% acid						
PLUGS									
#	SX	Class	Top	Bottom	Tag	Notes			
1	35	C	3,610	3966	Y	CIBP			
2	40	C	1649	2090	Y	Perforate			
3	52	C	0	500	500	Perforate			
ADDITIONAL DETAIL									
12/22/1970	Well was drilled to 9175 and then cement plugs were spotted from 190-8850 and capped 8 5/8 casing. DHM installed 12/22/1970								
1/18/1990	YPC re-entered and dumped 6 yds redi-mix between 13 3/8 & 8 5/8 annulus.								
1/31/1995	CIBP @ 6700' capped w/35' cement.								
	TIH w/CIBP @ 6200' capped w/35' cement								
cont. 1995	Perforated 4122-4150 and acidized and frac'd 1995								
	CIBP @ 4270.								
4/4/22									

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 95480

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 95480
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/11/2022