

JAMES A. AMOS

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Operator Copy



<b>Well Name:</b> GOLD RUSH 31 FED	<b>Well Location:</b> T23S / R30E / SEC 31 / NENE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b>	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152973600X1	<b>Well Status:</b> Abandoned	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 3/31/2022

**Sundry ID:** 2643128

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 11/04/2021

**Time Sundry Submitted:** 04:23

**Date Operation Actually Began:** 09/24/2021

**Actual Procedure:** 09/24/21 MIRU. 9/27/21 LD rods, NU BOP, POH w/tbg. 9/28/21 POH w/tbg, RIH w/CIBP & Set @ 7075', Circ 120 bbls of 10# salt gel. Spot 25 sx cmt. 9/29/21 Tbg planted @ 6000', cut tbg @ 5930'. POH to 4660'. Spot 25 sx cmt. 9/30/21 Tag TOC @ 4387'. POH to 3825'. Spot 65 sx cmt. WOC Tag TOC @ 3217' Perf @ 1264'. 10/1/21 ND BOP. Circ 300 sx cmt to surface. RDMO. WOC. Dig out/cut off wellhead and anchors. Backfill location. P&A complete.

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 11/04/2021

**Signature:** James A. Amos

*Reclamation 4-1-22*

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-92180

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Devon Energy Production Co., LP		8. Well Name and No. Gold Rush 31 Federal #1
3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	9. API Well No. 30-015-29736
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T23S R30E; 660 FNL 330 FEL		10. Field and Pool or Exploratory Area Nash Draw (Brushy Canyon)
		11. Country or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 09/24/21 MIRU.
- 09/27/21 LD rods, NU BOP, POH w/tubing.
- 09/28/21 POH w/tubing, RIH w/CIBP & set @ 7075'. Circ 120 bbls of 10# salt gel. Spot 25 sx C cmt.
- 09/29/21 Tubing planted @ 6000'. Cut tubing @ 5930'. POH to 4660'. Spot 25 sx C cmt.
- 09/30/21 Tag TOC @ 4387'. POH to 3825'. Spot 65 sx C cmt. WOC. Tag TOC @ 3217'. Perf @ 1264'.
- 10/01/21 ND BOP. Circ 300 sx C cmt to surface. RDMO. WOC. Dig out/cut off wellhead and anchors, backfill location. P&A complete.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title
Jimmy Bagley		Agent
Signature		Date
		10/04/21

*Accepted for Record* THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	SPECT	11-4-21
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
	CFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: <b>GOLD RUSH `31` FEDERAL 1</b>		Field: <b>Potato Basin</b>	
Location: <b>660 FNL 330 FEL SEC 31-T23S-R30E</b>	County: <b>Eddy</b>	State: <b>New Mexico</b>	
Elevation: <b>3117' GL</b>	Spud Date: <b>9/3/1997</b>	Compl Date: <b>10/26/1997</b>	
API#: <b>30-015-29736</b>	Prepared by: <b>Bryson Wolfe</b>	Date: <b>10/5/21</b>	Rev:

**PROPOSED WELLBORE**



17-1/2" Hole  
13-3/8", 54.5#, K-55 ST&C @ 672'  
 Cmt'd w/750 sx to surface

TOC @ 2450' (temp survey)

12-1/4" Hole  
8-5/8", 32#, J55 ST&C, @ 3300'  
 Cmt'd w/1175 sx to surface

Perforations: (Delaware)  
 7125-7186'

7-7/8" Hole  
5-1/2", 15.5#, J55 LT&C, @ 7300'  
 Cmt'd w/780 sx CI C cmt to 2450' (temp survey)

7300' TVD

1. Perf @ 1264'
2. Pump 300 sx CI C from 1264' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.

Spot 65 sx CI C from 3825'-3217'. WOC & tag

Spot 25 sx CI C from 4660'-4387'. WOC & Tag

Tubing stuck @ 5930-6000'

1. Set CIBP @ 7075'. Tag. Circ 10# salt gel. Leak test.
2. Spot 25 sx CI C from 7075'-6825'.

PBTD @ 7247'

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1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Gold Rush 31 Federal #1

2. Name of Operator

Devon Energy Production Co., LP

9. API Well No.  
30-015-29736

3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-4615

10. Field and Pool or Exploratory Area  
Nash Draw (Brushy Canyon)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23S R30E; 660 FNL 330 FEL

11. Country or Parish, State  
Eddy, NM

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Jimmy Bagley

Title Agent

Signature



Date 10/04/21

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

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Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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API#: <b>30-015-29736</b>	Prepared by: <b>Bryson Wolfe</b> Date: <b>10/5/21</b> Rev:

**PROPOSED WELLBORE**

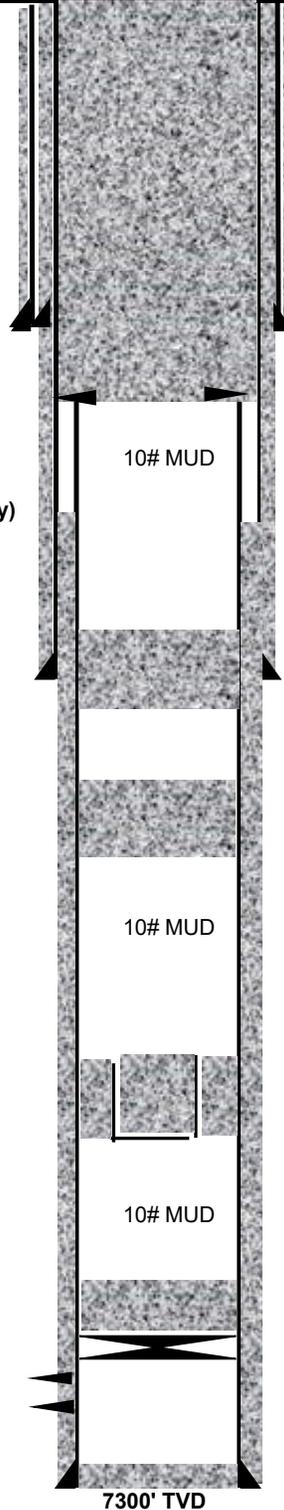
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**PBTD @ 7247'**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 94208

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 94208
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/31/2022